

Santa Fe Main Office
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General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
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State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-35541
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No.
3. Address of Operator 1111 Travis St., Houston, TX 77002		7. Lease Name or Unit Agreement Name RED LAKE 28 K STATE [337671]
4. Well Location Unit Letter K : 1650 feet from the SOUTH line and 2310 feet from the WEST line Section 28 Township 17S Range 28E NMPM County EDDY		8. Well Number 004
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3685' GR		9. OGRID Number 372171
10. Pool name or Wildcat Artesia; Glorieta-Yeso (O) [96830]		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: CIBP SET FOR FRAC PREP ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WORK WAS PERFORMED BY PREVIOUS OPERATOR (APACHE CORPORATION) AND NOT SUBSEQUENTLY REPORTED POST WORK.

Work was performed 6/29-30/2024.

6/29/2024 MIRU, POOH rods, Scan OOH with tubing, RIH and set CIBP @ 3386'. Load casing w/69 bbl treated fresh water

6/29/2024 RIH with 2 joints and 4' sub, RDMO

Daily reports and an updated WBD is attached

Spud Date:

5/31/2007

Rig Release Date:

6/12/2007

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angela Koliba TITLE Sr. Regulatory Tech DATE 9/30/25

Type or print name Angela Koliba E-mail address: angela.koliba@hilcorp.com PHONE: 713-591-1244

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Daily Reports

Well Name: RED LAKE 28 K STATE #004

API / UWI 3001535541	Surface Legal Location	Field Name Artesia (Mariner)	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,691.00	RKB to GL (ft) 6.00	Original Spud Date 5/28/2007 00:00	Rig Release Date	PBTD (All) Original Hole - 3,942.0	Total Depth All (TVD)

Expense Workover, 6/29/2024 - 6/30/2024

Job Category Expense Workover	Job Name RED LAKE 28 K STATE #004 - Land-Workover - Set Temporary Plug	Primary Job Type	Actual Start Date 6/29/2024	End Date 6/30/2024
Report Number 1	Report Start Date 6/29/2024	Report End Date 6/30/2024	Ops and Depth @ Morning Report	AFE Number 32-24-0185

Last 24hr Summary
PJSM, MIRU, LD 141-7/8" rods. NU BOP and test, POH and scan 116 jts. Set CIBP @3386'. Load csg w/69 bbl. treated FW. SDFN

24hr Forecast
X

Daily Job Total (Cost) 11,500.00	Cumulative (Cost) 11,500.00
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Start Time	End Time	Operation
00:00	06:00	No activity
06:00	07:00	Crew travel
07:00	09:00	PJSM. RDMO RL 28K St.#2, MIRU RL 28K St. #4
09:00	12:00	Un hang, unseat pmp, LD 141-7/8" rods, good cond,
12:00	13:00	Crew lunch break
13:00	14:30	ND WH, NU BOP and test 400 psi.
14:30	17:00	RU scanner, POH scanning 113 jts. 84 red, 29 green.
17:00	18:00	RU WL, set CIBP@3386' RD WL. Load csg w/69 bbl. treated FW SDFN.
18:00	19:00	Crew travel
19:00	00:00	No activity

Report Number 2	Report Start Date 6/30/2024	Report End Date 7/1/2024	Ops and Depth @ Morning Report	AFE Number 32-24-0185
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Last 24hr Summary
PJSM, No well press. ND BOP RIH w/SN, 2 jts.4' sub and NU WH

24hr Forecast
X

Daily Job Total (Cost) 900.00	Cumulative (Cost) 12,400.00
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Start Time	End Time	Operation
00:00	06:00	
06:00	07:00	
07:00	08:00	
08:00	00:00	

Report Number 3	Report Start Date 8/8/2024	Report End Date 8/9/2024	Ops and Depth @ Morning Report	AFE Number 32-24-0185
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Last 24hr Summary
COST UPDATE

24hr Forecast
X

Daily Job Total (Cost) 610.47	Cumulative (Cost) 13,010.47
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Start Time	End Time	Operation

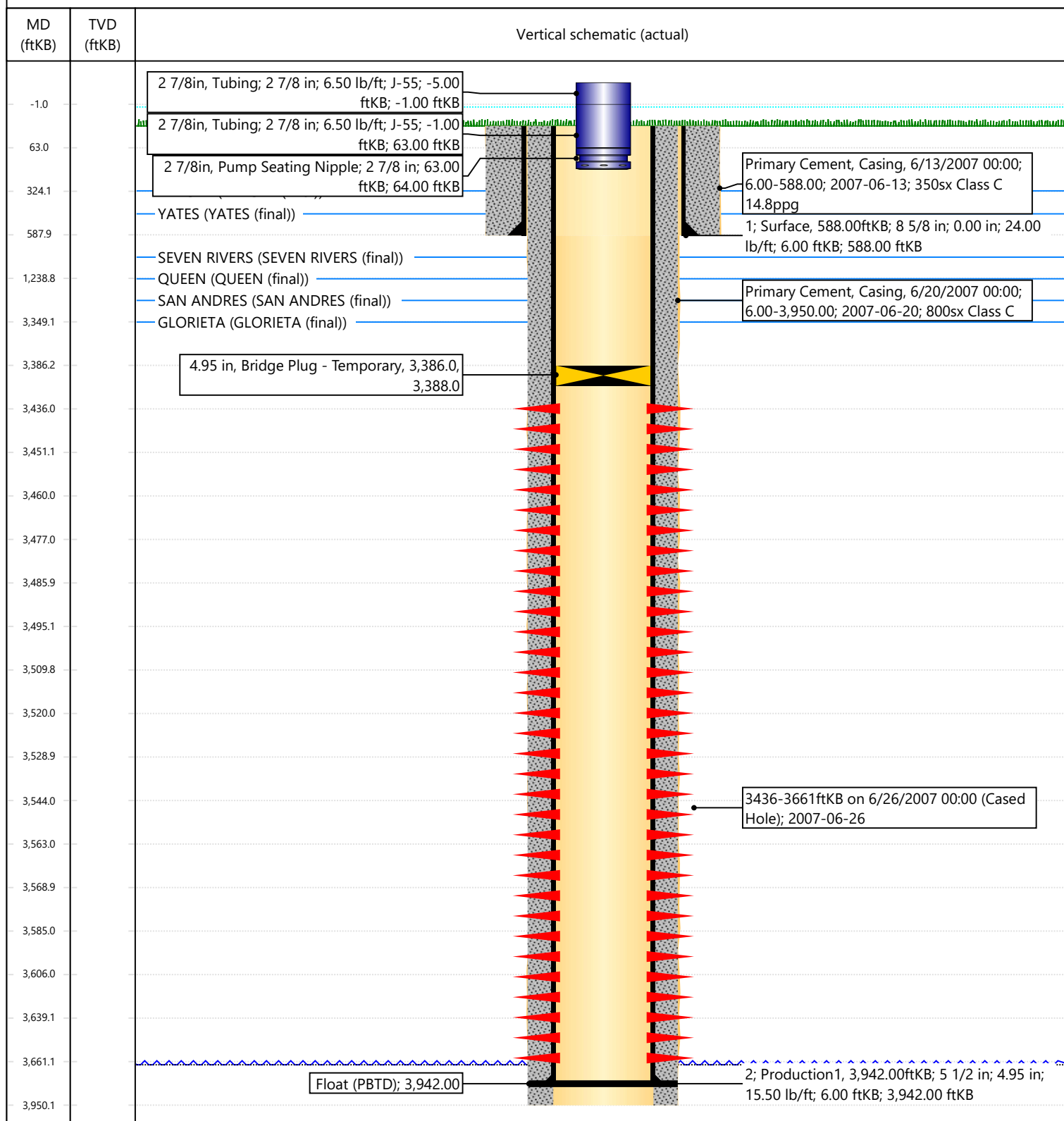


Current Schematic - Version 3

Well Name: RED LAKE 28 K STATE #004

API / UWI 3001535541	Surface Legal Location	Field Name Artesia (Mariner)	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 3,685.00	Original KB/RT Elevation (ft) 3,691.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 6.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 6/30/2024 14:26	Set Depth (ftKB) 64.00	String Max Nominal OD (in) 2 7/8	String Min Nominal ID (in) 2.44	Weight/Length (lb/ft) 6.50	Original Spud Date 5/28/2007 00:00

Original Hole, RED LAKE 28 K ST #4 [Vertical]



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CONDITIONS

Action 510590

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 510590
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
gcordero	This well was plugged without notification to OCD	10/8/2025