

Well Name: GALLEGOS CANYON UNIT	Well Location: T29N / R12W / SEC 21 / SWNE / 36.7146 / -108.09958	County or Parish/State: SAN JUAN / NM
Well Number: 389	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMNM06237	Unit or CA Name: GCUFRCL SANDS 892000844L	Unit or CA Number: NMNM78391M
US Well Number: 3004528154	Operator: SIMCOE LLC	

Subsequent Report

Sundry ID: 2866112

Type of Submission: Subsequent Report **Type of Action:** Temporary Abandonment

Date Sundry Submitted: 07/30/2025 **Time Sundry Submitted:** 10:14

Date Operation Actually Began: 07/28/2025

Actual Procedure: null

SR Attachments

- Actual Procedure**
- GCU_389_SR_test_data_20250730101423.pdf
 - GCU_389_FT_Proposed_20250730101423.pdf
 - GCU_389_SR_procedure_20250730101423.pdf

SR Conditions of Approval

Specialist Review

Gallegos_Canyon_Unit_389_ID_2866112_TA_COAs_MHK_07.30.2025_20250730160516.pdf

Well Name: GALLEGOS CANYON UNIT

Well Location: T29N / R12W / SEC 21 / SWNE / 36.7146 / -108.09958

County or Parish/State: SAN JUAN / NM

Well Number: 389

Type of Well: OTHER

Allottee or Tribe Name:

Lease Number: NMNM06237

Unit or CA Name: GCUFRCL SANDS 892000844L

Unit or CA Number: NMNM78391M

US Well Number: 3004528154

Operator: SIMCOE LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: JUL 30, 2025 10:15 AM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGO

State: CO

Phone: (405) 905-8672

Email address: CHRISTY.KOST@MACHNR.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 4067917716

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 07/30/2025

Signature: Matthew Kade



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



July 30, 2025

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2866112 Request to Extend Temporary Abandonment

Operator:	Simcoe LLC
Lease:	NMNM06237
Agreement:	NMNM78391M
Well(s):	Gallegos Canyon Unit 389, API # 30-045-28154
Location:	SWNE Sec 21 T29N R12W (San Juan County, NM)

The request for temporary abandonment (TA) is approved with the following conditions:

1. No well shall be TA without prior approval from the authorized officer or representative.
2. This approval is granted for a 12-month period until July 30, 2026. Before this approval expires one of the following shall be submitted:
 - a. A sundry notice (Notice of Intent – Temporary Abandonment) to keep the well in TA status with engineering and economic justification for up another 12-month period. Provide details as to what beneficial use Simcoe has for the well (what formations uphole are being considered, when might Simcoe recomplect, what economic conditions are necessary, etc.). Dates do not have to be exact but should be reasonable. Provide details on progress made over the past year.
 - b. A sundry notice (Notification – Resume Production) within 5 business days after the well has been returned to production. Note the day the well was returned to production and produced volumes if measured.
 - c. A sundry notice (Notice of Intent – Plug and Abandonment) to plug and abandon (P&A) the well. While not necessary to P&A before July 30, 2026, a sundry notice must be submitted prior to that date. The P&A will then have to occur within one year of the approval of the NOI.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov or Kenneth Rennick, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7742 or krennick@blm.gov.

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator SIMCOE LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter <u>G</u> : <u>1725</u> feet from the <u>North</u> line and <u>1330</u> feet from the <u>East</u> line Section <u>21</u> Township <u>29N</u> Range <u>12W</u> NMPM San Juan County		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,627', GL		9. OGRID Number
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: Temporarily Abandon ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/28/25 – MIRU. LD rods and pump. NDWH, NUBOP. POOH production tubing. Round trip 4.5" casing scraper to 1524'.
 7/29/25 – RIH 4.5" CIBP, set at 1518'. Rolled hole w/ packer fluid. Tested casing to 560 psi, held good. LD tubing. NDBOP, NUWH. Topped off casing w/ packer fluid. RDMO
 7/30/25 – Conducted MIT to 560 psi and bradenhead test (both passed) w/ NMOCD witness onsite.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 8/7/25

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #389

1725' FNL 1330' FEL, G SECTION 21, T29N, R12W

SAN JUAN COUNTY, NM / 3004528154

7/28/25 – MIRU. LD rods and pump. NDWH, NUBOP. POOH production tubing. Round trip 4.5" casing scraper to 1524'.

7/29/25 – RIH 4.5" CIBP, set at 1518'. Rolled hole w/ packer fluid. Tested casing to 560 psi, held good. LD tubing. NDBOP, NUWH. Topped off casing w/ packer fluid. RDMO

7/30/25 – Conducted MIT to 560 psi and bradenhead test (both passed) w/ NMOCD witness onsite.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 7/30/25 Operator SIMCOE API # 30-045-28154
 Property Name LCU Well # 389 Location: Unit 4 Sec 27 Twn 29N Rge 12W
 Land Type: State _____ Well Type: _____
 Federal ☒ Water Injection _____
 Private _____ Salt Water Disposal _____
 Indian _____ Gas Injection _____
 Producing Oil/Gas ☒
 Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. _____ Tbg. SI Pres. _____ Max. Inj. Pres. _____
 Bradenhead Pres. _____ Tbg. Inj. Pres. _____
 Tubing Pres. _____
 Int. Casing Pres. _____

Pressured annulus up to 565 psi, for 30 mins. Test passed/failed

REMARKS: CIBP 015/18 top of pipe 1168. Test to Surface

By Belgo (Operator Representative) Witness Sh T Smith (NMOCD)
WSL
 (Position)

Revised 02-11-02

Oil Conservation Division * 1000 Rio Brazos Road * Aztec, New Mexico 87410
 Phone: (505) 334-6178 * Fax (505) 334-6170 * <http://www.emnrd.state.nm.us>



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
<http://emnrd.state.nm.us/oed/District/III/3district.htm>

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 7/30/25 Operator SIMCOE API #30-0 45-28154

Property Name LCU Well No. 389 Location: Unit 4 Section 21 Township 29N Range 12W

Well Status (Shut-In or Producing) Initial PSI: Tubing N/A Intermediate N/A Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE				
	BH	Bradenhead		INTERM	
TIME		Int	Csg	Int	Csg
5 min	0		0		
10 min	0		0		
15 min	0		0		
20 min					
25 min					
30 min					

FLOW CHARACTERISTICS

Steady Flow _____
Surges _____
Down to Nothing _____
Nothing ☒ _____
Gas _____
Gas & Water _____
Water _____

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE N/A

REMARKS:

Zero on gauge nothing when opened. 5 min shut in = zero
nothing when opened.

By [Signature]
(Position)

Witness [Signature]

E-mail address _____



GCU 389-FT**Reservoir / Permanent**

TOC: Surface (circ. 6 bbls)

Equipment / Temporary

KB:10'

Surface Casing Data

8-3/4" Hole

7", 23#, K-55 LT&C @ 131'

150 sks cls B cmt

API: 3004528154

SEC 21 T29N R12W

TOC: Unknown (drilling report comments
'obtained full to partial returns')**Formation Tops**

Ojo Alamo 242'

Kirtland 417'

Fruitland 1338'

FC Completion (1990)

1,568' - 1,603' w/ 4 JSPF (140 holes)

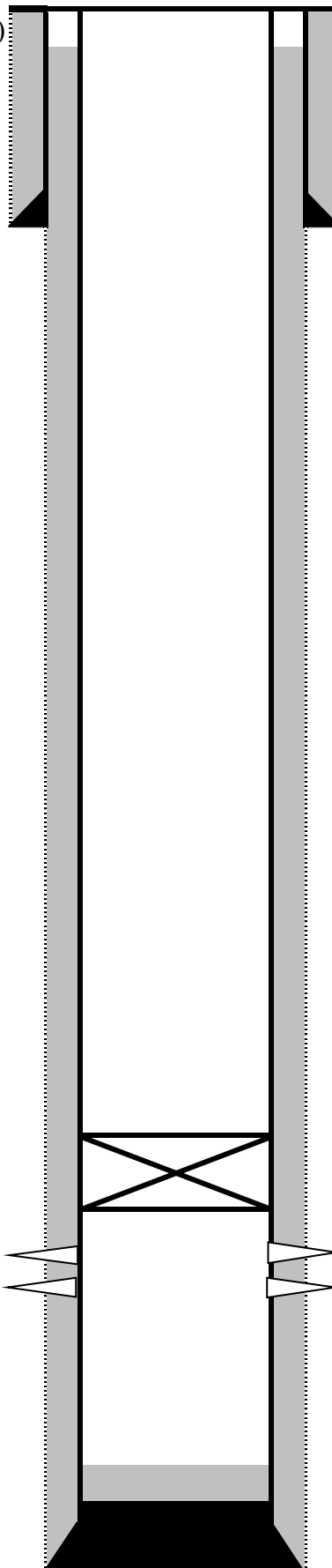
Frac'd dn 4-1/2" casing with 330 bbls 30#
linear gel, 70 Q N2 foam, 5,300# 40/70
Brady snd & 72,000# 20/40 Brady snd**Production Casing Data**

6-1/4" Hole

4 1/2", 10.5#, J-55 ST&C @ 1737'

230 sxs 50/50 poz, tail w/ 50 sxs cls B cmt

Released to Imaging: 10/10/2025 8:38:52 AM



CIBP at 1518'

PBSD 1,691'

TD 1,740'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 512894

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 512894
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	10/10/2025