

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28275
1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator FAE II Operating LLC		6. State Oil & Gas Lease No.
3. Address of Operator 11757 Katy Freeway, Suite 725, Houston, TX 77079		7. Lease Name or Unit Agreement Name STATE A A/C 2
4. Well Location Unit Letter <u>F</u> : <u>1345</u> feet from the <u>NORTH</u> line and <u>1345</u> feet from the <u>WEST</u> line Section <u>09</u> Township <u>22S</u> Range <u>36E</u> NMPM LEA County		8. Well Number #066
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3565.4' GL		9. OGRID Number 329326
		10. Pool name or Wildcat [24130] EUNICE; 7 RVRs-QUEEN, SOUTH

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: Pull packer, reset packer, & run MIT ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PROPOSED PROCEDURE

Notify OCD before rigging up on well. MIRU WOR and install BOP. Release 5-1/2" x 2-3/8" AS1-X injection packer and POOH with 2-3/8" Internally Plastic Coated (IPC) tubing and packer. Visually inspect and lay down any bad joints of tubing. Send in packer to be redressed. PU and RIH with redressed Nickel-plated 5-1/2" x 2-3/8" AS1-X packer with T2 ON/OFF tool and profile nipple and 2-3/8" IPC tubing. Hydrotest tubing to 6000 psi while RIH, replacing any bad joints with new 2-3/8" J-55 IPC tubing. Displace backside with packer fluid. Set injection packer at similar depth as before (~3714'). Perform post-workover MIT pressure test and report results to OCD.

Spud Date:

10/02/2025

Rig Release Date:

10/10/2025

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jessica LaMarro TITLE Geologist DATE 08/29/2025

Type or print name Jessica LaMarro E-mail address: jessica@faenergyus.com PHONE: 832-706-0051

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Well Name: **STATE A A/C 2 #066** API: **30-025-28275** Lease Type: **STATE**
 Location: **1345' FNL & 1345' FWL** T-R-Sec-Spot-Lot: **22S-36E-09-F** Lease No: _____
 Formation(s): **[24130] Eunice; 7 RVRs-QUEEN, South** County/State: **Lea, NM**

CURRENT/PROPOSEDSurface Csg

Size: 8-5/8"
 Wt.&Thrd: 24#
 Grade: _____
 Set @: 567'
 Sxs cmt: 375 sxs
 Circ: 50 sxs
 TOC: Surface
 Hole Size: 12-1/4"

KB: 3577.4'
 DF: 3576.4'
 GL: 3565.4'
 Spud Date: 8/19/1983
 Compl. Date: 9/30/1983

History - Highlights

1983-09: D&C well
1984-09: Convert to injection (WRX-530)
1991-12: TA well
2009-01: Reactivate injection
2023-04: Add Perfs & Acidize QUEEN

TANSILL (Top @ 2963')YATES (Top @ 3134')SEVEN RIVERS (Top @ 3320')

AS-1X inj pkr

3714'

Production Csg

Size: 5-1/2"
 Wt.&Thrd: 14#
 Grade: _____
 Set @: 3900'
 Sxs Cmt: 950 sxs
 Circ: 110 sxs
 TOC: Surface
 Hole Size: 7-7/8"

QUEEN (Top @ 3698')

3720-3750' (4 SPF) - Apr 2023
 Acidize 3720-3877' w/ 5000 gals 15% NEFE HCL acid, 1500# rock salt & flush
 w/ 50 bbls 2% KCL water
 3758-3780', 3784-3806' (1 SPF) - Sep 1983
 Acidized w/ 2000 gals 15% NEFE HCL acid
 3816-3856' (1 SPF) - Sep 1983
 Acidized w/ 2000 gals 15% NEFE HCL acid
 3862-3877' (2 SPF) - Sep 1983
 Acidized w/ 750 gals 15% NEFE HCL acid

GRAYBURG (Top @ 3893')

PBTD 3890'
 TD 3900'

Tubulars - Capacities and Performance

2-3/8" Tubing (118 jts 2-3/8" IPC tbg & 5-1/2" x 2-3/8" AS-1X injection pkr)

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 500640

CONDITIONS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 500640
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	Post workover MIT required with OCD witness	10/14/2025
anthony.harris	Post workover subsequent report must be submitted with updated wellbore diagram attached to the report	10/14/2025
anthony.harris	No tubing upsize permitted	10/14/2025
anthony.harris	Packer to be set within 100 feet of top perforations as per SWD permit	10/14/2025