

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011

Permit 399731

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240		2. OGRID Number 228937
4. Property Code 334799		3. API Number 30-025-55345
5. Property Name Uncle Don State Com		6. Well No. 111H

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	2	23S	35E	M	286	S	180	W	Lea

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	35	22S	35E	D	110	N	660	W	Lea

9. Pool Information

ROCK LAKE;BONE SPRING	52766
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3526
16. Multiple N	17. Proposed Depth 19681	18. Formation Bone Spring	19. Contractor	20. Spud Date 10/20/2025
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1884	1191	0
Int1	12.25	9.625	40	5916	1675	0
Prod	6.75	5.5	20	19681	1875	5716
Prod	8.75	5.5	20	19681	1875	5716

Casing/Cement Program: Additional Comments

SURF- Option to drill surface hole with surface setting rig / Option to cement surface casing offline INT -Option to run DV tool and packet PROD- Option to drill 7.875 production hole

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	3000	Cameron
Double Ram	10000	5000	Cameron
Pipe	10000	5000	Cameron

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.
I hereby certify that no additives containing PFAS chemicals will be added to the completion or recompletion of this well.

I further certify I have complied with 19.15.14.9 (A) NMAC ☐ and/or 19.15.14.9 (B) NMAC ☒ if applicable.

Signature:

Printed Name: Electronically filed by Brett A Jennings

Title: Regulatory Analyst

Email Address: brett.jennings@matadorresources.com

Date: 10/10/2025

Phone: 972-629-2160

OIL CONSERVATION DIVISION

Approved By: Jeffrey Harrison

Title: Petroleum Specialist III

Approved Date: 10/14/2025

Expiration Date: 10/14/2027

Conditions of Approval Attached

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55345	Pool Code 52766	Pool Name Rock Lake; Bone Spring
Property Code 334799	Property Name UNCLE DON STATE LOM	Well Number 111H
OGRID No. 228937 ---	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3526'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	2	23-S	35-E	-	286' S	180' W	N 32.3272088	W 103.3463419	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	35	22-S	35-E	-	110' N	660' W	N 32.3551889	W 103.3447793	LEA

Dedicated Acres 320.46	Infill or Defining Well Defining	Defining Well API ---	Overlapping Spacing Unit (Y/N) Yes	Consolidated Code ---
Order Numbers NA			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	2	23-S	35-E	-	50' S	660' W	N 32.3265602	W 103.3447899	LEA

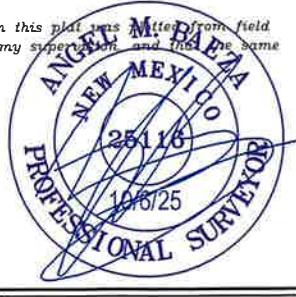
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	2	23-S	35-E	-	100' S	660' W	N 32.3266976	W 103.3447895	LEA

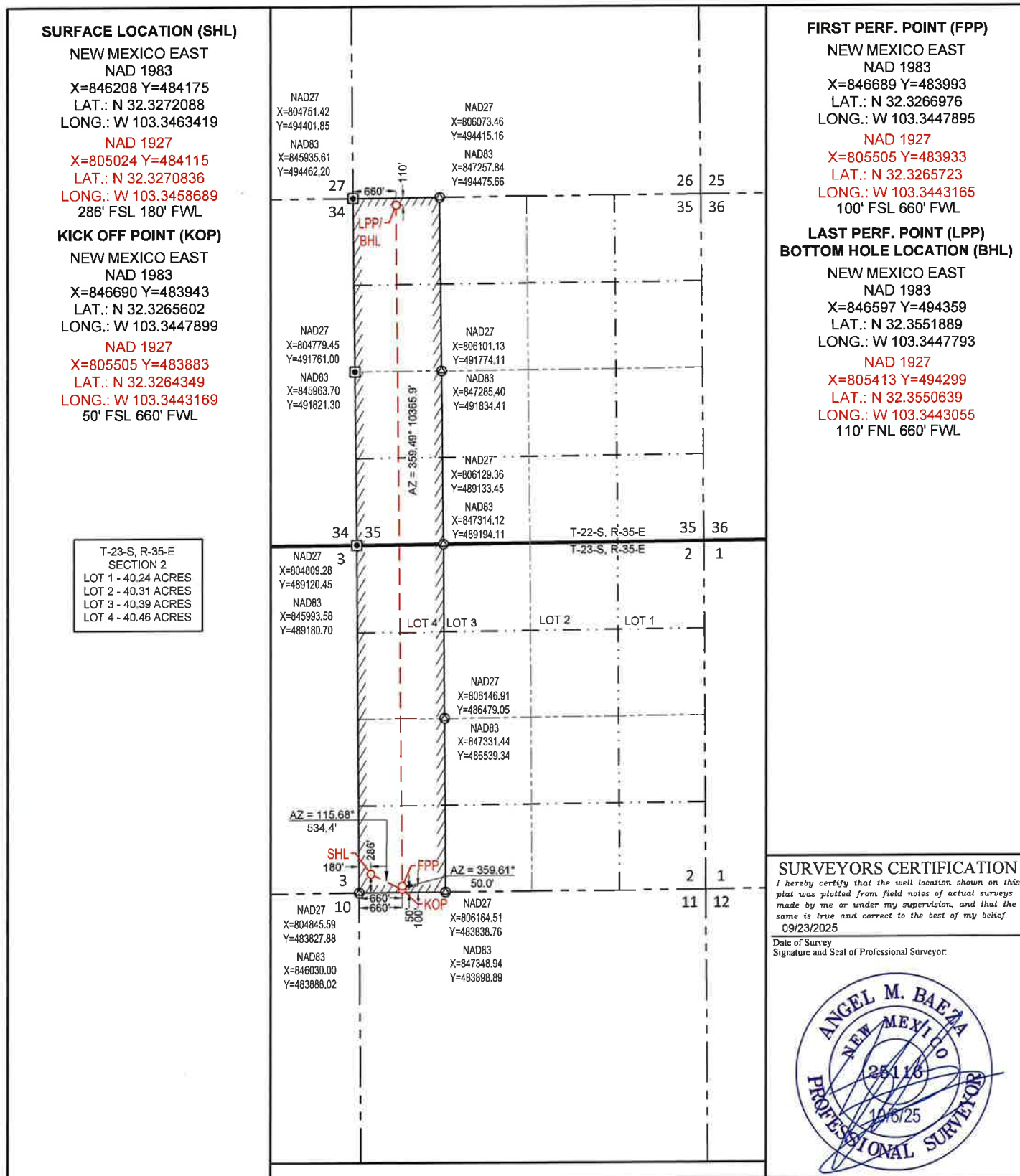
Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	35	22-S	35-E	-	110' N	660' W	N 32.3551889	W 103.3447793	LEA

Unitized Area or Area of Uniform Interest NA	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation 3526
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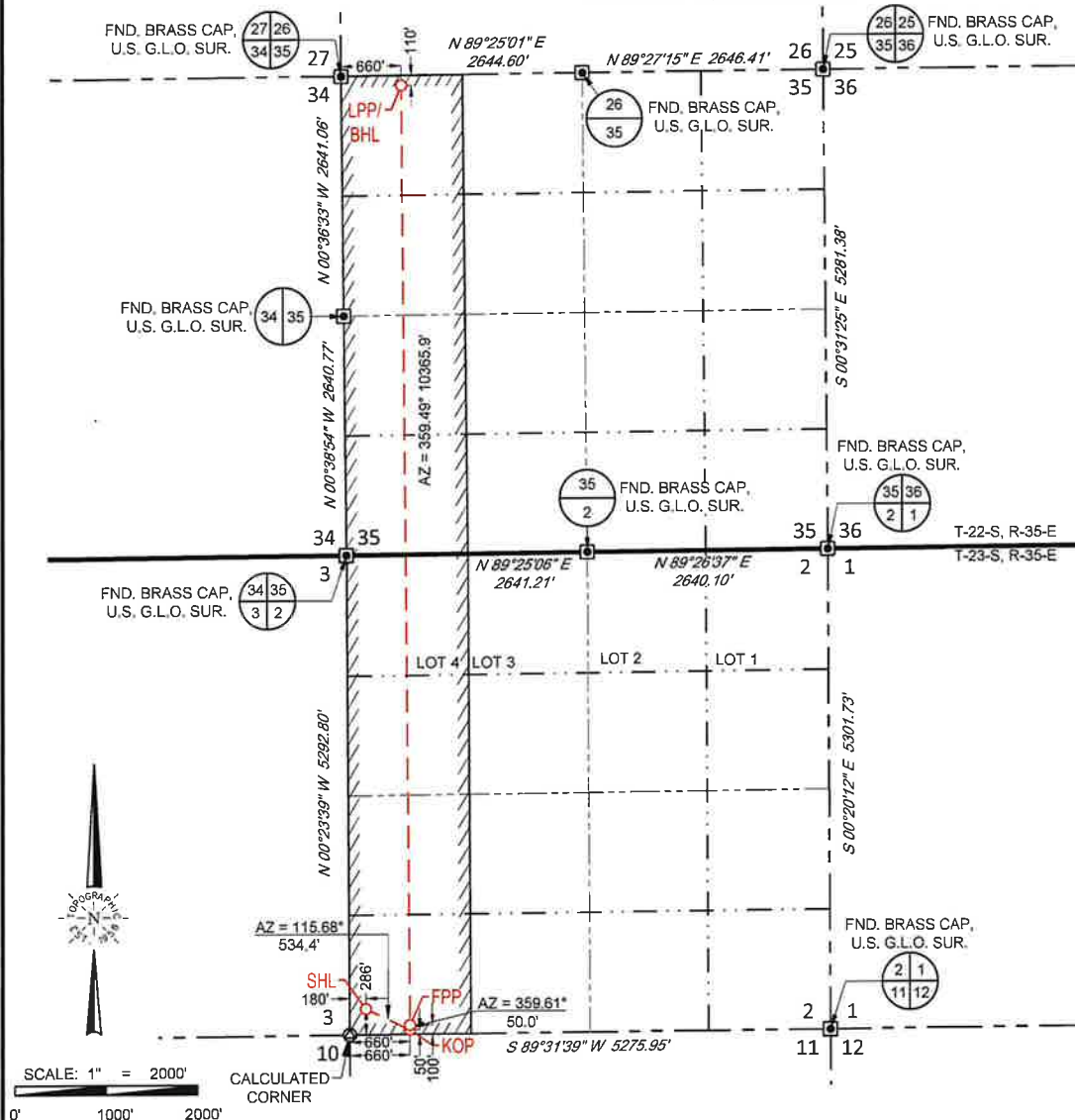
OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  Signature David W. Johns Date 10/6/25 Print Name djohns@matadorresources.com E-mail Address	SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was obtained from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor Date 09/23/2025 Certificate Number Date of Survey
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled
Property Name and Well Number UNCLE DON STATE 111H		





SECTION 2, TOWNSHIP 23-S, RANGE 35-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=846208 Y=484175
LAT.: N 32.3272088
LONG.: W 103.3463419
286' FSL 180' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=846690 Y=483943
LAT.: N 32.3265602
LONG.: W 103.3447899
50' FSL 660' FWL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=846689 Y=483993
LAT.: N 32.3266976
LONG.: W 103.3447895
100' FSL 660' FWL

**LAST PERF. POINT (LPP)/
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST
NAD 1983
X=846597 Y=494359
LAT.: N 32.3551889
LONG.: W 103.3447793
110' FSL 660' FWL

T-23-S, R-35-E
SECTION 2
LOT 1 - 40.24 ACRES
LOT 2 - 40.31 ACRES
LOT 3 - 40.39 ACRES
LOT 4 - 40.46 ACRES

LEASE NAME & WELL NO.: UNCLE DON STATE 111H

SECTION 2 TWP 23-S RGE 35-E SURVEY N.M.P.M.
COUNTY LEA STATE NM
DESCRIPTION 286' FSL & 180' FWL

DISTANCE & DIRECTION

FROM INT. OF NM-176 W/TEXAS AVE. & NM-207 S/MAIN ST., GO SOUTH
ON NM-207 S/MAIN ST. ±2.5 MILES, THENCE WEST (RIGHT) ON
DELAWARE BASIN RD./ COUNTY RD. 21 ±14.7 MILES, THENCE SOUTH
(LEFT) ON A PROPOSED RD. ±6.431 FEET TO A POINT ±149 FEET
SOUTHWEST OF THE LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET
THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
AS OF THE DATE OF SURVEY, ALL ABOVE GROUND APPURTENANCES WITHIN 300' OF THE STAKED LOCATION ARE SHOWN HEREON.



Angel M. Baeza, P.S. No. 25116

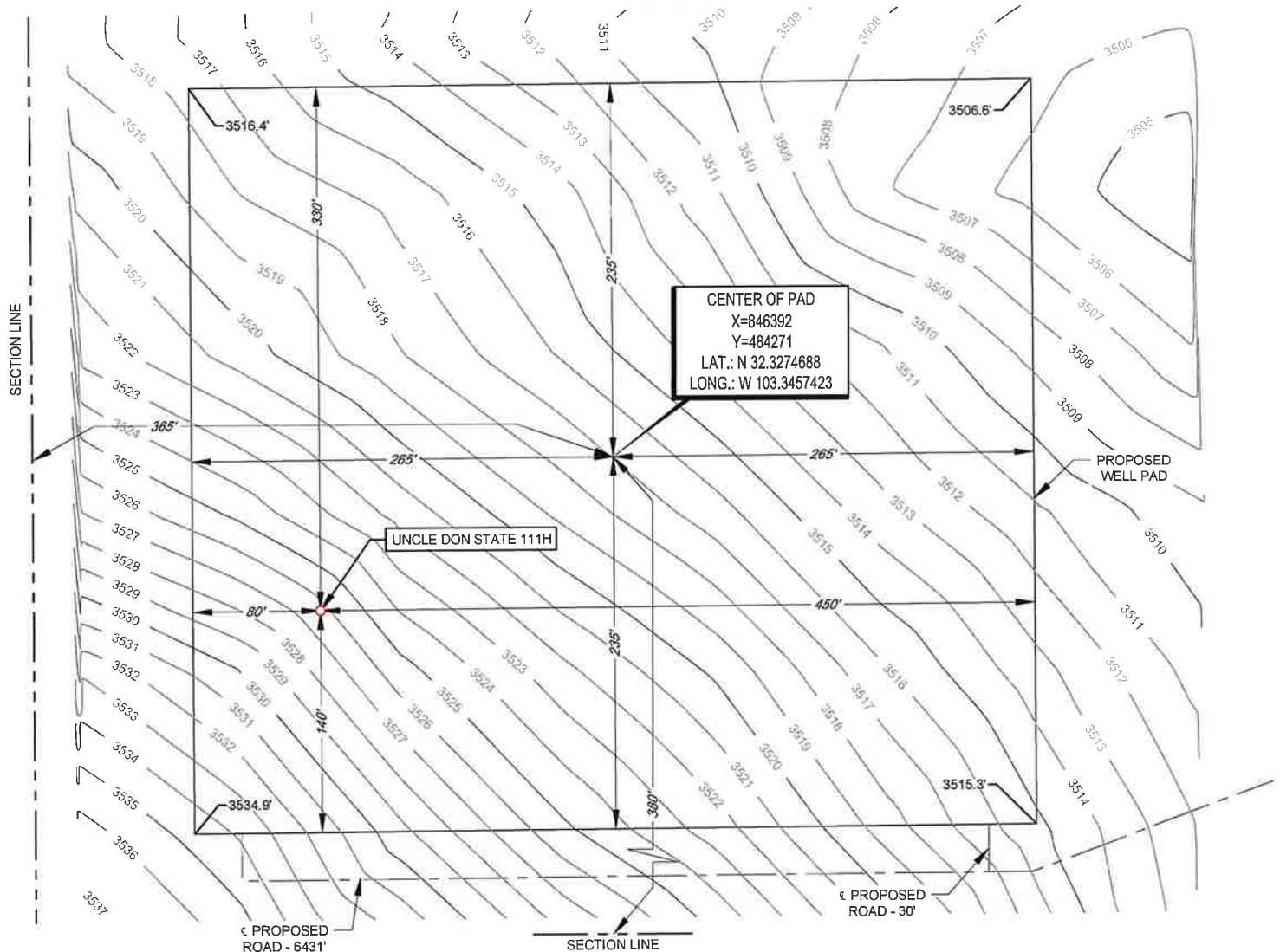
TOPOGRAPHIC
LOYALTY INNOVATION LEGACY
481 WINSKOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1553 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM



LEGEND

--- SECTION LINE
 --- PROPOSED ROAD

SECTION 2, TOWNSHIP 23-S, RANGE 35-E, N.M.P.M.
 LEA COUNTY, NEW MEXICO



Angel M. Baeza, P.S. No. 25116

LEASE NAME & WELL NO.: UNCLE DON STATE 111H
 111H LATITUDE N 32.3272088 111H LONGITUDE W 103.3463419

CENTER OF PAD IS 380' FSL & 365' FWL

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. ELEVATIONS USED ARE NAVD88, OBTAINED THROUGH AN OPUS SOLUTION.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. ONLY THE DATA SHOWN ABOVE IS BEING CERTIFIED TO. ALL OTHER INFORMATION WAS INTENTIONALLY OMITTED. THIS PLAT IS ONLY INTENDED TO BE USED FOR A PERMIT AND IS NOT A BOUNDARY SURVEY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ORIGINAL DOCUMENT SIZE: 8.5" X 11"



TOPOGRAPHIC
 LOYALTY INNOVATION LEGACY

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S:\SURVEY\MATADOR_RESOURCES\UNCLE_DON_02-23S-35E\FINAL_PRODUCTS\ILO_UNCLE_DON_STATE_111H_OPT_A.DWG 10/6/2025 7:58:14 AM nicole.childs

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Comments
Permit 399731

PERMIT COMMENTS

Operator Name and Address: MATADOR PRODUCTION COMPANY [228937] One Lincoln Centre Dallas, TX 75240		API Number: 30-025-55345
		Well: Uncle Don State Com #111H
Created By	Comment	Comment Date
bjennings	Same name as API 30-025-52084, permit exp on 10/16. Signed letter has been submitted to OCD via email to cancel that permit early to process this APD. Thank you.	10/10/2025

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Phone: (505) 476-3441

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Conditions

Permit 399731

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: MATADOR PRODUCTION COMPANY [228937] One Lincoln Centre Dallas, TX 75240	API Number: 30-025-55345
	Well: Uncle Don State Com #111H

OCD Reviewer	Condition
jeffrey.harrison	This well is within the Capitan Reef aquifer zone. The first intermediate casing string shall be set and cemented back to surface immediately below the Capitan Reef.
jeffrey.harrison	In Capitan Reef areas if lost circulation (50% or greater) occurs below the base of the salt, the operator shall switch to freshwater mud until the intermediate casing is set.
jeffrey.harrison	No additives containing PFAS chemicals will be added to the drilling fluids or completion fluids used during drilling, completions, or recompletions operations.
jeffrey.harrison	All logs run on the well must be submitted to NMOCD.
jeffrey.harrison	Cement is required to circulate on both surface and intermediate1 strings of casing.
jeffrey.harrison	If cement does not circulate on any string, a Cement Bond Log (CBL) is required for that string of casing.
jeffrey.harrison	A [C-103] Sub. Drilling (C-103N) is required within (10) days of spud.
jeffrey.harrison	Notify the OCD 24 hours prior to casing & cement.
jeffrey.harrison	File As Drilled C-102 and a directional Survey with C-104 completion packet.
jeffrey.harrison	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.
jeffrey.harrison	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Electronically
Via E-permitting

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: Matador Production Company **OGRID:** 228937 **Date:** 10/08/2025

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Uncle Don State Com 111H	TBD	M-02-23S-35E	286' FSL & 180' FWL	900	1,400	1,600

IV. Central Delivery Point Name: Marlan Downey East TB [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Uncle Don State Com 111H	TBD	12/20/2025	01/20/2026	02/01/2026	03/15/2026	03/15/2026

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan
EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications**Effective May 25, 2021**

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: <i>Oscar Gonzalez</i>
Printed Name: Oscar Gonzalez
Title: Facilities Engineer
E-mail Address: ogonzalez@matadorresources.com
Date: 10/08/2025
Phone: 972 – 629 – 2147
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)
Approved By:
Title:
Approval Date:
Conditions of Approval:

Addendum to Natural Gas Management Plan for Matador's
Uncle Don State Com 111H

VI. Separation Equipment

Flow from the wells will be routed via a flowline to a 48"x15' three phase separator dedicated to the well. The first stage separators are sized with input from BRE ProMax and API 12J. Anticipated production rates can be seen in the below table. Liquid retention times at expected maximum rates will be >3 minutes. Gas will be routed from the first stage separator to sales. Hydrocarbon liquids are dumped from the first stage separator and commingled to one or more heater treaters. The flash gas from the heater treater(s) could either be sent to sales or routed to a compressor if the sales line pressure is higher than the MAWP of the heater treater (125 psi). From the heater treaters, hydrocarbon liquid will be routed to the tanks where vapor is compressed by a VRU if technically feasible to either sales or a compressor if the sales line pressure is higher than the VRU's maximum discharge pressure (~150 psi). Therefore, Matador has sized our separation equipment to optimize gas capture and our separation equipment is of sufficient size to handle the expected volumes of gas.

Well Name	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Uncle Don State Com 111H	900	1,400	1,600

VII. Operation Practices

Although not a complete recitation of all our efforts to comply with a subsection A through F of 19.15.27.8 NMAC, a summary is as follows. During drilling, Matador will have a properly sized flare stack at least 100 feet from the nearest surface hole. During initial flowback we will route the flowback fluids into completion or storage tanks and, to the extent possible, flare rather than vent any gas. We will commence operation of a separator as soon as technically feasible, and have instructed our team that we want to connect the gas to sales as soon as possible but not later than 30 days after initial flowback.

Regarding production operations, we have designed our production facilities to be compliant with the requirements of Part E of 19.15.27.8 NMAC. We will instruct our team to perform the AVOs on the frequency required under the rules. While the well is producing, we will take steps to minimize flaring during maintenance, as set forth below, and we have a process in place for the measuring of any flared gas and the reporting of any reportable flaring events.

VII. Best Management Practices

Steps are taken to minimize venting during active or planned maintenance when technically feasible including:

- Isolating the affected component and reducing pressure through process piping
- Blowing down the equipment being maintained to a control device

- Performing preventative maintenance and minimizing the duration of maintenance activities
- Shutting in sources of supply as possible
- Other steps that are available depending on the maintenance being performed

Well Name: Uncle Don State Com #111H

STRING	FLUID TYPE	HOLE SZ	CSG SZ	CSG GRADE	CSG WT	DEPTH SET	TOP CSG	TTL SX CEMENT	EST TOC	ADDITIONAL INFO FOR CSG/CMT PROGRAM (Optional)
SURF	FRESH WTR	17.5	13.375	J-55	54.50	1884	0	1191	0	Option to drill surface hole with surface setting rig. Option to cement surface casing offline
INT 1	Brine	12.25	9.625	J-55	40.00	5916	0	1675	0	Option to run DV tool and Packer.
PROD	OBM/Cut Brine	8.75/6.75	5.5	P-110	20.00	19681	0	1875	5716	Option to drill 7.875" production hole.

Matador Production Company

Antelope Ridge

Uncle Don

Uncle Don State Com #111H

Wellbore #1

Plan: State Plan #1

Standard Planning Report

08 October, 2025

Planning Report

Database:	EDM 5000.14 Single User Db	Local Co-ordinate Reference:	Well Uncle Don State Com #111H
Company:	Matador Production Company	TVD Reference:	KB @ 3526.5usft
Project:	Antelope Ridge	MD Reference:	KB @ 3526.5usft
Site:	Uncle Don	North Reference:	Grid
Well:	Uncle Don State Com #111H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	State Plan #1		

Project	Antelope Ridge		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site		Uncle Don			
Site Position: From:		Northing:	484,020.71 usft	Latitude:	32° 19' 36.468 N
	Lat/Long	Easting:	806,129.81 usft	Longitude:	103° 20' 32.248 W
	Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:

Well	Uncle Don State Com #111H					
Well Position	+N/-S	94.1 usft	Northing:	484,114.84 usft	Latitude:	32° 19' 37.501 N
	+E/-W	-1,106.2 usft	Easting:	805,023.63 usft	Longitude:	103° 20' 45.128 W
Position Uncertainty		0.0 usft	Wellhead Elevation:		Ground Level:	3,526.0 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	9/26/2023	6.17	60.10	47,374.94352695

Design	State Plan #1				
Audit Notes:					
Version:		Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	359.49	

Plan Survey Tool Program	Date	10/8/2025			
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks	
1	0.0	19,680.7	State Plan #1 (Wellbore #1)	MWD	
				OWSG MWD - Standard	

Planning Report

Database:	EDM 5000.14 Single User Db	Local Co-ordinate Reference:	Well Uncle Don State Com #111H
Company:	Matador Production Company	TVD Reference:	KB @ 3526.5usft
Project:	Antelope Ridge	MD Reference:	KB @ 3526.5usft
Site:	Uncle Don	North Reference:	Grid
Well:	Uncle Don State Com #111H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	State Plan #1		

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,400.0	8.00	115.72	1,398.7	-12.1	25.1	2.00	2.00	0.00	115.72	
4,771.6	8.00	115.72	4,737.5	-215.7	447.9	0.00	0.00	0.00	0.00	
5,305.0	0.00	0.00	5,269.1	-231.8	481.4	1.50	-1.50	0.00	180.00	
8,902.8	0.00	0.00	8,867.0	-231.8	481.4	0.00	0.00	0.00	0.00	KOP - Uncle Don S
9,802.8	90.00	359.49	9,440.0	341.1	476.3	10.00	10.00	0.00	359.49	
13,484.2	90.00	359.49	9,440.0	4,022.3	443.5	0.00	0.00	0.00	0.00	
14,208.7	90.00	345.00	9,440.0	4,738.3	346.0	2.00	0.00	-2.00	-90.00	
15,708.7	90.00	15.00	9,440.0	6,221.2	346.0	2.00	0.00	2.00	90.00	
16,484.2	90.00	359.49	9,440.0	6,988.2	443.5	2.00	0.00	-2.00	-90.00	
16,507.3	90.00	359.03	9,440.0	7,011.3	443.2	2.00	0.00	-2.00	-90.09	
19,680.7	90.00	359.03	9,440.0	10,184.2	389.4	0.00	0.00	0.00	0.00	BHL - Uncle Don St

Planning Report

Database:	EDM 5000.14 Single User Db	Local Co-ordinate Reference:	Well Uncle Don State Com #111H
Company:	Matador Production Company	TVD Reference:	KB @ 3526.5usft
Project:	Antelope Ridge	MD Reference:	KB @ 3526.5usft
Site:	Uncle Don	North Reference:	Grid
Well:	Uncle Don State Com #111H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	State Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
Start Build 2.00									
1,100.0	2.00	115.72	1,100.0	-0.8	1.6	-0.8	2.00	2.00	0.00
1,200.0	4.00	115.72	1,199.8	-3.0	6.3	-3.1	2.00	2.00	0.00
1,300.0	6.00	115.72	1,299.5	-6.8	14.1	-6.9	2.00	2.00	0.00
1,400.0	8.00	115.72	1,398.7	-12.1	25.1	-12.3	2.00	2.00	0.00
Start 3371.6 hold at 1400.0 MD									
1,500.0	8.00	115.72	1,497.7	-18.1	37.7	-18.5	0.00	0.00	0.00
1,600.0	8.00	115.72	1,596.8	-24.2	50.2	-24.6	0.00	0.00	0.00
1,700.0	8.00	115.72	1,695.8	-30.2	62.7	-30.8	0.00	0.00	0.00
1,800.0	8.00	115.72	1,794.8	-36.3	75.3	-36.9	0.00	0.00	0.00
1,813.0	8.00	115.72	1,807.7	-37.0	76.9	-37.7	0.00	0.00	0.00
Rustler									
1,900.0	8.00	115.72	1,893.8	-42.3	87.8	-43.1	0.00	0.00	0.00
2,000.0	8.00	115.72	1,992.9	-48.3	100.4	-49.2	0.00	0.00	0.00
2,100.0	8.00	115.72	2,091.9	-54.4	112.9	-55.4	0.00	0.00	0.00
2,200.0	8.00	115.72	2,190.9	-60.4	125.4	-61.5	0.00	0.00	0.00
2,300.0	8.00	115.72	2,289.9	-66.4	138.0	-67.7	0.00	0.00	0.00
2,400.0	8.00	115.72	2,389.0	-72.5	150.5	-73.8	0.00	0.00	0.00
2,415.9	8.00	115.72	2,404.7	-73.4	152.5	-74.8	0.00	0.00	0.00
Salado (TOP SALT)									
2,500.0	8.00	115.72	2,488.0	-78.5	163.0	-80.0	0.00	0.00	0.00
2,600.0	8.00	115.72	2,587.0	-84.6	175.6	-86.1	0.00	0.00	0.00
2,700.0	8.00	115.72	2,686.1	-90.6	188.1	-92.3	0.00	0.00	0.00
2,800.0	8.00	115.72	2,785.1	-96.6	200.7	-98.4	0.00	0.00	0.00
2,900.0	8.00	115.72	2,884.1	-102.7	213.2	-104.6	0.00	0.00	0.00
3,000.0	8.00	115.72	2,983.1	-108.7	225.7	-110.7	0.00	0.00	0.00
3,100.0	8.00	115.72	3,082.2	-114.8	238.3	-116.9	0.00	0.00	0.00
3,200.0	8.00	115.72	3,181.2	-120.8	250.8	-123.0	0.00	0.00	0.00
3,300.0	8.00	115.72	3,280.2	-126.8	263.4	-129.2	0.00	0.00	0.00
3,400.0	8.00	115.72	3,379.2	-132.9	275.9	-135.3	0.00	0.00	0.00
3,500.0	8.00	115.72	3,478.3	-138.9	288.4	-141.5	0.00	0.00	0.00
3,600.0	8.00	115.72	3,577.3	-145.0	301.0	-147.6	0.00	0.00	0.00
3,700.0	8.00	115.72	3,676.3	-151.0	313.5	-153.8	0.00	0.00	0.00
3,800.0	8.00	115.72	3,775.3	-157.0	326.0	-159.9	0.00	0.00	0.00
3,841.6	8.00	115.72	3,816.5	-159.5	331.3	-162.5	0.00	0.00	0.00
G30:CS14-CSB (BASE SALT)									
3,900.0	8.00	115.72	3,874.4	-163.1	338.6	-166.1	0.00	0.00	0.00
3,943.3	8.00	115.72	3,917.3	-165.7	344.0	-168.7	0.00	0.00	0.00
YATES									
4,000.0	8.00	115.72	3,973.4	-169.1	351.1	-172.2	0.00	0.00	0.00
4,100.0	8.00	115.72	4,072.4	-175.2	363.7	-178.4	0.00	0.00	0.00
4,200.0	8.00	115.72	4,171.5	-181.2	376.2	-184.5	0.00	0.00	0.00

Planning Report

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Company:	Matador Production Company	TVD Reference:	KB @ 3526.5usft
Project:	Antelope Ridge	MD Reference:	KB @ 3526.5usft
Site:	Uncle Don	North Reference:	Grid
Well:	Uncle Don State Com #111H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	State Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,300.0	8.00	115.72	4,270.5	-187.2	388.7	-190.7	0.00	0.00	0.00
4,318.3	8.00	115.72	4,288.6	-188.3	391.0	-191.8	0.00	0.00	0.00
CAPITAN									
4,400.0	8.00	115.72	4,369.5	-193.3	401.3	-196.8	0.00	0.00	0.00
4,500.0	8.00	115.72	4,468.5	-199.3	413.8	-203.0	0.00	0.00	0.00
4,600.0	8.00	115.72	4,567.6	-205.3	426.4	-209.1	0.00	0.00	0.00
4,700.0	8.00	115.72	4,666.6	-211.4	438.9	-215.3	0.00	0.00	0.00
4,771.6	8.00	115.72	4,737.5	-215.7	447.9	-219.7	0.00	0.00	0.00
Start Drop -1.50									
4,800.0	7.57	115.72	4,765.6	-217.4	451.3	-221.4	1.50	-1.50	0.00
4,900.0	6.07	115.72	4,864.9	-222.5	462.0	-226.6	1.50	-1.50	0.00
5,000.0	4.57	115.72	4,964.5	-226.6	470.4	-230.7	1.50	-1.50	0.00
5,100.0	3.07	115.72	5,064.3	-229.5	476.4	-233.7	1.50	-1.50	0.00
5,200.0	1.57	115.72	5,164.2	-231.2	480.1	-235.5	1.50	-1.50	0.00
5,300.0	0.07	115.72	5,264.2	-231.8	481.4	-236.1	1.50	-1.50	0.00
5,305.0	0.00	0.00	5,269.1	-231.8	481.4	-236.1	1.50	-1.50	0.00
Start 3597.9 hold at 5305.0 MD									
5,400.0	0.00	0.00	5,364.2	-231.8	481.4	-236.1	0.00	0.00	0.00
5,500.0	0.00	0.00	5,464.2	-231.8	481.4	-236.1	0.00	0.00	0.00
5,600.0	0.00	0.00	5,564.2	-231.8	481.4	-236.1	0.00	0.00	0.00
5,700.0	0.00	0.00	5,664.2	-231.8	481.4	-236.1	0.00	0.00	0.00
5,800.0	0.00	0.00	5,764.2	-231.8	481.4	-236.1	0.00	0.00	0.00
5,857.6	0.00	0.00	5,821.7	-231.8	481.4	-236.1	0.00	0.00	0.00
G26: Bell Cyn.									
5,900.0	0.00	0.00	5,864.2	-231.8	481.4	-236.1	0.00	0.00	0.00
6,000.0	0.00	0.00	5,964.2	-231.8	481.4	-236.1	0.00	0.00	0.00
6,100.0	0.00	0.00	6,064.2	-231.8	481.4	-236.1	0.00	0.00	0.00
6,200.0	0.00	0.00	6,164.2	-231.8	481.4	-236.1	0.00	0.00	0.00
6,275.3	0.00	0.00	6,239.4	-231.8	481.4	-236.1	0.00	0.00	0.00
G13: Cherry Cyn.									
6,300.0	0.00	0.00	6,264.2	-231.8	481.4	-236.1	0.00	0.00	0.00
6,400.0	0.00	0.00	6,364.2	-231.8	481.4	-236.1	0.00	0.00	0.00
6,500.0	0.00	0.00	6,464.2	-231.8	481.4	-236.1	0.00	0.00	0.00
6,600.0	0.00	0.00	6,564.2	-231.8	481.4	-236.1	0.00	0.00	0.00
6,700.0	0.00	0.00	6,664.2	-231.8	481.4	-236.1	0.00	0.00	0.00
6,800.0	0.00	0.00	6,764.2	-231.8	481.4	-236.1	0.00	0.00	0.00
6,900.0	0.00	0.00	6,864.2	-231.8	481.4	-236.1	0.00	0.00	0.00
7,000.0	0.00	0.00	6,964.2	-231.8	481.4	-236.1	0.00	0.00	0.00
7,100.0	0.00	0.00	7,064.2	-231.8	481.4	-236.1	0.00	0.00	0.00
7,200.0	0.00	0.00	7,164.2	-231.8	481.4	-236.1	0.00	0.00	0.00
7,300.0	0.00	0.00	7,264.2	-231.8	481.4	-236.1	0.00	0.00	0.00
7,400.0	0.00	0.00	7,364.2	-231.8	481.4	-236.1	0.00	0.00	0.00
7,500.0	0.00	0.00	7,464.2	-231.8	481.4	-236.1	0.00	0.00	0.00
7,525.0	0.00	0.00	7,489.2	-231.8	481.4	-236.1	0.00	0.00	0.00
G7: Brushy Cyn.									
7,600.0	0.00	0.00	7,564.2	-231.8	481.4	-236.1	0.00	0.00	0.00
7,700.0	0.00	0.00	7,664.2	-231.8	481.4	-236.1	0.00	0.00	0.00
7,800.0	0.00	0.00	7,764.2	-231.8	481.4	-236.1	0.00	0.00	0.00
7,900.0	0.00	0.00	7,864.2	-231.8	481.4	-236.1	0.00	0.00	0.00
8,000.0	0.00	0.00	7,964.2	-231.8	481.4	-236.1	0.00	0.00	0.00
8,100.0	0.00	0.00	8,064.2	-231.8	481.4	-236.1	0.00	0.00	0.00
8,200.0	0.00	0.00	8,164.2	-231.8	481.4	-236.1	0.00	0.00	0.00
8,300.0	0.00	0.00	8,264.2	-231.8	481.4	-236.1	0.00	0.00	0.00

Planning Report

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Site:	Uncle Don	North Reference:	Grid
Well:	Uncle Don State Com #111H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	State Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,400.0	0.00	0.00	8,364.2	-231.8	481.4	-236.1	0.00	0.00	0.00
8,467.2	0.00	0.00	8,431.4	-231.8	481.4	-236.1	0.00	0.00	0.00
G4: BSG (CS9)									
8,500.0	0.00	0.00	8,464.2	-231.8	481.4	-236.1	0.00	0.00	0.00
8,600.0	0.00	0.00	8,564.2	-231.8	481.4	-236.1	0.00	0.00	0.00
8,700.0	0.00	0.00	8,664.2	-231.8	481.4	-236.1	0.00	0.00	0.00
8,800.0	0.00	0.00	8,764.2	-231.8	481.4	-236.1	0.00	0.00	0.00
8,900.0	0.00	0.00	8,864.2	-231.8	481.4	-236.1	0.00	0.00	0.00
8,902.8	0.00	0.00	8,867.0	-231.8	481.4	-236.1	0.00	0.00	0.00
Start Build 10.00 - KOP - Uncle Don State Com #111H									
9,000.0	9.72	359.49	8,963.7	-223.6	481.3	-227.9	10.00	10.00	0.00
9,100.0	19.72	359.49	9,060.3	-198.3	481.1	-202.5	10.00	10.00	0.00
9,143.6	24.08	359.49	9,100.7	-182.0	480.9	-186.3	10.00	10.00	0.00
FTP - Uncle Don State Com #111H									
9,200.0	29.72	359.49	9,151.0	-156.5	480.7	-160.8	10.00	10.00	0.00
9,300.0	39.72	359.49	9,233.1	-99.6	480.2	-103.9	10.00	10.00	0.00
9,400.0	49.72	359.49	9,304.1	-29.4	479.6	-33.6	10.00	10.00	0.00
9,500.0	59.72	359.49	9,361.8	52.2	478.8	47.9	10.00	10.00	0.00
9,500.4	59.76	359.49	9,362.0	52.5	478.8	48.3	10.00	10.00	0.00
L5.1: FBSG									
9,600.0	69.72	359.49	9,404.4	142.5	478.0	138.2	10.00	10.00	0.00
9,664.2	76.14	359.49	9,423.3	203.8	477.5	199.6	10.00	10.00	0.00
M. FBSG									
9,700.0	79.72	359.49	9,430.8	238.8	477.2	234.5	10.00	10.00	0.00
9,800.0	89.72	359.49	9,440.0	338.3	476.3	334.0	10.00	10.00	0.00
9,802.8	90.00	359.49	9,440.0	341.1	476.3	336.8	10.00	10.00	0.00
9,824.3	90.00	359.49	9,440.0	362.6	476.1	358.3	0.00	0.00	0.00
Start 3681.4 hold at 9824.3 MD									
9,900.0	90.00	359.49	9,440.0	438.2	475.4	434.0	0.00	0.00	0.00
10,000.0	90.00	359.49	9,440.0	538.2	474.5	534.0	0.00	0.00	0.00
10,100.0	90.00	359.49	9,440.0	638.2	473.6	634.0	0.00	0.00	0.00
10,200.0	90.00	359.49	9,440.0	738.2	472.7	734.0	0.00	0.00	0.00
10,300.0	90.00	359.49	9,440.0	838.2	471.8	834.0	0.00	0.00	0.00
10,400.0	90.00	359.49	9,440.0	938.2	471.0	934.0	0.00	0.00	0.00
10,500.0	90.00	359.49	9,440.0	1,038.2	470.1	1,034.0	0.00	0.00	0.00
10,600.0	90.00	359.49	9,440.0	1,138.2	469.2	1,134.0	0.00	0.00	0.00
10,700.0	90.00	359.49	9,440.0	1,238.2	468.3	1,234.0	0.00	0.00	0.00
10,800.0	90.00	359.49	9,440.0	1,338.2	467.4	1,334.0	0.00	0.00	0.00
10,900.0	90.00	359.49	9,440.0	1,438.2	466.5	1,434.0	0.00	0.00	0.00
11,000.0	90.00	359.49	9,440.0	1,538.2	465.6	1,534.0	0.00	0.00	0.00
11,100.0	90.00	359.49	9,440.0	1,638.2	464.7	1,634.0	0.00	0.00	0.00
11,200.0	90.00	359.49	9,440.0	1,738.2	463.8	1,734.0	0.00	0.00	0.00
11,300.0	90.00	359.49	9,440.0	1,838.2	462.9	1,834.0	0.00	0.00	0.00
11,400.0	90.00	359.49	9,440.0	1,938.2	462.1	1,934.0	0.00	0.00	0.00
11,500.0	90.00	359.49	9,440.0	2,038.2	461.2	2,034.0	0.00	0.00	0.00
11,600.0	90.00	359.49	9,440.0	2,138.2	460.3	2,134.0	0.00	0.00	0.00
11,700.0	90.00	359.49	9,440.0	2,238.2	459.4	2,234.0	0.00	0.00	0.00
11,800.0	90.00	359.49	9,440.0	2,338.2	458.5	2,334.0	0.00	0.00	0.00
11,900.0	90.00	359.49	9,440.0	2,438.2	457.6	2,434.0	0.00	0.00	0.00
12,000.0	90.00	359.49	9,440.0	2,538.2	456.7	2,534.0	0.00	0.00	0.00
12,100.0	90.00	359.49	9,440.0	2,638.2	455.8	2,634.0	0.00	0.00	0.00
12,200.0	90.00	359.49	9,440.0	2,738.2	454.9	2,734.0	0.00	0.00	0.00
12,300.0	90.00	359.49	9,440.0	2,838.2	454.0	2,834.0	0.00	0.00	0.00

Planning Report

Database:	EDM 5000.14 Single User Db	Local Co-ordinate Reference:	Well Uncle Don State Com #111H
Company:	Matador Production Company	TVD Reference:	KB @ 3526.5usft
Project:	Antelope Ridge	MD Reference:	KB @ 3526.5usft
Site:	Uncle Don	North Reference:	Grid
Well:	Uncle Don State Com #111H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	State Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,400.0	90.00	359.49	9,440.0	2,938.1	453.2	2,934.0	0.00	0.00	0.00
12,500.0	90.00	359.49	9,440.0	3,038.1	452.3	3,034.0	0.00	0.00	0.00
12,600.0	90.00	359.49	9,440.0	3,138.1	451.4	3,134.0	0.00	0.00	0.00
12,700.0	90.00	359.49	9,440.0	3,238.1	450.5	3,234.0	0.00	0.00	0.00
12,800.0	90.00	359.49	9,440.0	3,338.1	449.6	3,334.0	0.00	0.00	0.00
12,900.0	90.00	359.49	9,440.0	3,438.1	448.7	3,434.0	0.00	0.00	0.00
13,000.0	90.00	359.49	9,440.0	3,538.1	447.8	3,534.0	0.00	0.00	0.00
13,100.0	90.00	359.49	9,440.0	3,638.1	446.9	3,634.0	0.00	0.00	0.00
13,200.0	90.00	359.49	9,440.0	3,738.1	446.0	3,734.0	0.00	0.00	0.00
13,300.0	90.00	359.49	9,440.0	3,838.1	445.1	3,834.0	0.00	0.00	0.00
13,400.0	90.00	359.49	9,440.0	3,938.1	444.3	3,934.0	0.00	0.00	0.00
13,484.2	90.00	359.49	9,440.0	4,022.3	443.5	4,018.2	0.00	0.00	0.00
13,500.0	90.00	359.17	9,440.0	4,038.1	443.3	4,034.0	2.00	0.00	-2.00
13,505.7	90.00	359.06	9,440.0	4,043.8	443.2	4,039.7	2.00	0.00	-2.00
Start DLS 2.00 TFO -89.73									
13,600.0	90.00	357.17	9,440.0	4,138.0	440.1	4,134.0	2.00	0.00	-2.00
13,700.0	90.00	355.17	9,440.0	4,237.8	433.5	4,233.8	2.00	0.00	-2.00
13,800.0	90.00	353.17	9,440.0	4,337.3	423.3	4,333.4	2.00	0.00	-2.00
13,900.0	90.00	351.17	9,440.0	4,436.4	409.7	4,432.5	2.00	0.00	-2.00
14,000.0	90.00	349.17	9,440.0	4,534.9	392.6	4,531.2	2.00	0.00	-2.00
14,100.0	90.00	347.17	9,440.0	4,632.8	372.1	4,629.3	2.00	0.00	-2.00
14,200.0	90.00	345.17	9,440.0	4,729.9	348.2	4,726.6	2.00	0.00	-2.00
14,208.7	90.00	345.00	9,440.0	4,738.3	346.0	4,735.0	2.00	0.00	-2.00
14,229.7	90.00	345.42	9,440.0	4,758.6	340.6	4,755.3	2.00	0.00	2.00
Start Turn 2.00									
14,300.0	90.00	346.83	9,440.0	4,826.8	323.8	4,823.7	2.00	0.00	2.00
14,400.0	90.00	348.83	9,440.0	4,924.6	302.7	4,921.7	2.00	0.00	2.00
14,500.0	90.00	350.83	9,440.0	5,023.0	285.0	5,020.3	2.00	0.00	2.00
14,600.0	90.00	352.83	9,440.0	5,122.0	270.8	5,119.4	2.00	0.00	2.00
14,700.0	90.00	354.83	9,440.0	5,221.4	260.1	5,218.9	2.00	0.00	2.00
14,800.0	90.00	356.83	9,440.0	5,321.1	252.8	5,318.6	2.00	0.00	2.00
14,900.0	90.00	358.83	9,440.0	5,421.0	249.0	5,418.6	2.00	0.00	2.00
15,000.0	90.00	0.83	9,440.0	5,521.0	248.7	5,518.6	2.00	0.00	2.00
15,100.0	90.00	2.83	9,440.0	5,621.0	251.9	5,618.5	2.00	0.00	2.00
15,200.0	90.00	4.83	9,440.0	5,720.7	258.5	5,718.2	2.00	0.00	2.00
15,300.0	90.00	6.83	9,440.0	5,820.2	268.7	5,817.6	2.00	0.00	2.00
15,400.0	90.00	8.83	9,440.0	5,919.3	282.3	5,916.5	2.00	0.00	2.00
15,500.0	90.00	10.83	9,440.0	6,017.8	299.4	6,014.9	2.00	0.00	2.00
15,600.0	90.00	12.83	9,440.0	6,115.7	319.9	6,112.6	2.00	0.00	2.00
15,700.0	90.00	14.83	9,440.0	6,212.8	343.8	6,209.5	2.00	0.00	2.00
15,708.7	90.00	15.00	9,440.0	6,221.2	346.0	6,217.9	2.00	0.00	2.00
15,728.6	90.00	14.60	9,440.0	6,240.4	351.1	6,237.1	2.00	0.00	-2.00
Start Turn -2.00									
15,800.0	90.00	13.17	9,440.0	6,309.7	368.2	6,306.2	2.00	0.00	-2.00
15,900.0	90.00	11.17	9,440.0	6,407.5	389.3	6,403.8	2.00	0.00	-2.00
16,000.0	90.00	9.17	9,440.0	6,505.9	407.0	6,502.0	2.00	0.00	-2.00
16,100.0	90.00	7.17	9,440.0	6,604.9	421.2	6,600.9	2.00	0.00	-2.00
16,200.0	90.00	5.17	9,440.0	6,704.3	431.9	6,700.2	2.00	0.00	-2.00
16,300.0	90.00	3.17	9,440.0	6,804.0	439.2	6,799.9	2.00	0.00	-2.00
16,400.0	90.00	1.17	9,440.0	6,904.0	443.0	6,899.7	2.00	0.00	-2.00
16,484.2	90.00	359.49	9,440.0	6,988.2	443.5	6,983.9	2.00	0.00	-2.00
16,500.0	90.00	359.17	9,440.0	7,004.0	443.3	6,999.7	2.00	0.00	-2.00
16,503.6	90.00	359.10	9,440.0	7,007.5	443.3	7,003.3	2.00	0.00	-2.00

Planning Report

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Project:	Antelope Ridge	MD Reference:	KB @ 3526.5usft
Site:	Uncle Don	North Reference:	Grid
Well:	Uncle Don State Com #111H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	State Plan #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
Start DLS 2.00 TFO -114.35										
16,507.3	90.00	359.03	9,440.0	7,011.3	443.2	7,007.0	2.00	0.00	-2.00	
16,529.0	90.00	359.03	9,440.0	7,032.9	442.8	7,028.7	0.00	0.00	0.00	
Start 3158.2 hold at 16529.0 MD										
16,600.0	90.00	359.03	9,440.0	7,103.9	441.6	7,099.7	0.00	0.00	0.00	
16,700.0	90.00	359.03	9,440.0	7,203.9	439.9	7,199.7	0.00	0.00	0.00	
16,800.0	90.00	359.03	9,440.0	7,303.9	438.2	7,299.7	0.00	0.00	0.00	
16,900.0	90.00	359.03	9,440.0	7,403.9	436.5	7,399.7	0.00	0.00	0.00	
17,000.0	90.00	359.03	9,440.0	7,503.9	434.8	7,499.7	0.00	0.00	0.00	
17,100.0	90.00	359.03	9,440.0	7,603.9	433.1	7,599.7	0.00	0.00	0.00	
17,200.0	90.00	359.03	9,440.0	7,703.9	431.5	7,699.7	0.00	0.00	0.00	
17,300.0	90.00	359.03	9,440.0	7,803.8	429.8	7,799.7	0.00	0.00	0.00	
17,400.0	90.00	359.03	9,440.0	7,903.8	428.1	7,899.7	0.00	0.00	0.00	
17,500.0	90.00	359.03	9,440.0	8,003.8	426.4	7,999.7	0.00	0.00	0.00	
17,600.0	90.00	359.03	9,440.0	8,103.8	424.7	8,099.7	0.00	0.00	0.00	
17,700.0	90.00	359.03	9,440.0	8,203.8	423.0	8,199.7	0.00	0.00	0.00	
17,800.0	90.00	359.03	9,440.0	8,303.8	421.3	8,299.7	0.00	0.00	0.00	
17,900.0	90.00	359.03	9,440.0	8,403.8	419.6	8,399.7	0.00	0.00	0.00	
18,000.0	90.00	359.03	9,440.0	8,503.7	417.9	8,499.7	0.00	0.00	0.00	
18,100.0	90.00	359.03	9,440.0	8,603.7	416.2	8,599.7	0.00	0.00	0.00	
18,200.0	90.00	359.03	9,440.0	8,703.7	414.5	8,699.7	0.00	0.00	0.00	
18,300.0	90.00	359.03	9,440.0	8,803.7	412.8	8,799.7	0.00	0.00	0.00	
18,400.0	90.00	359.03	9,440.0	8,903.7	411.1	8,899.7	0.00	0.00	0.00	
18,500.0	90.00	359.03	9,440.0	9,003.7	409.4	8,999.7	0.00	0.00	0.00	
18,600.0	90.00	359.03	9,440.0	9,103.6	407.7	9,099.7	0.00	0.00	0.00	
18,700.0	90.00	359.03	9,440.0	9,203.6	406.0	9,199.7	0.00	0.00	0.00	
18,800.0	90.00	359.03	9,440.0	9,303.6	404.3	9,299.7	0.00	0.00	0.00	
18,900.0	90.00	359.03	9,440.0	9,403.6	402.6	9,399.7	0.00	0.00	0.00	
19,000.0	90.00	359.03	9,440.0	9,503.6	400.9	9,499.6	0.00	0.00	0.00	
19,100.0	90.00	359.03	9,440.0	9,603.6	399.2	9,599.6	0.00	0.00	0.00	
19,200.0	90.00	359.03	9,440.0	9,703.6	397.5	9,699.6	0.00	0.00	0.00	
19,300.0	90.00	359.03	9,440.0	9,803.5	395.8	9,799.6	0.00	0.00	0.00	
19,400.0	90.00	359.03	9,440.0	9,903.5	394.1	9,899.6	0.00	0.00	0.00	
19,500.0	90.00	359.03	9,440.0	10,003.5	392.4	9,999.6	0.00	0.00	0.00	
19,600.0	90.00	359.03	9,440.0	10,103.5	390.7	10,099.6	0.00	0.00	0.00	
19,680.7	90.00	359.03	9,440.0	10,184.2	389.4	10,180.3	0.00	0.00	0.00	
BHL - Uncle Don State Com #111H										

Planning Report

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Project:	Antelope Ridge	MD Reference:	KB @ 3526.5usft
Site:	Uncle Don	North Reference:	Grid
Well:	Uncle Don State Com #111H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	State Plan #1		

Design Targets

Target Name

- hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
KOP - Uncle Don Stat - plan hits target center - Point	0.00	0.00	8,867.0	-231.8	481.4	483,883.00	805,505.00	32° 19' 35.163 N	103° 20' 39.544 W
FTP - Uncle Don Stat - plan hits target center - Point	0.00	0.00	9,100.7	-182.0	480.9	483,932.84	805,504.55	32° 19' 35.656 N	103° 20' 39.543 W
BHL - Uncle Don Stat - plan hits target center - Point	0.00	0.00	9,440.0	10,184.2	389.4	494,299.00	805,413.00	32° 21' 18.235 N	103° 20' 39.495 W

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,813.0	1,807.7	Rustler		0.00	359.49
2,415.9	2,404.7	Salado (TOP SALT)		0.00	359.49
3,841.6	3,816.5	G30:CS14-CSB (BASE SALT)		0.00	359.49
3,943.3	3,917.3	YATES		0.00	359.49
4,318.3	4,288.6	CAPITAN		0.00	359.49
5,857.6	5,821.7	G26: Bell Cyn.		0.00	359.49
6,275.3	6,239.4	G13: Cherry Cyn.		0.00	359.49
7,525.0	7,489.2	G7: Brushy Cyn.		0.00	359.49
8,467.2	8,431.4	G4: BSG (CS9)		0.00	359.49
9,500.4	9,362.0	L5.1: FBSG		0.00	359.49
9,664.2	9,423.3	M. FBSG		0.00	359.49

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
1,000.0	1,000.0	0.0	0.0	Start Build 2.00
1,400.0	1,398.7	-12.1	25.1	Start 3371.6 hold at 1400.0 MD
4,771.6	4,737.5	-215.7	447.9	Start Drop -1.50
5,305.0	5,269.1	-231.8	481.4	Start 3597.9 hold at 5305.0 MD
8,902.8	8,867.0	-231.8	481.4	Start Build 10.00
9,824.3	9,439.6	362.6	476.1	Start 3681.4 hold at 9824.3 MD
13,505.7	9,301.4	4,041.2	443.3	Start DLS 2.00 TFO -89.73
14,229.7	9,274.1	4,756.2	346.0	Start Turn 2.00
15,728.6	9,216.6	6,236.9	346.0	Start Turn -2.00
16,503.6	9,187.3	7,002.8	443.3	Start DLS 2.00 TFO -114.35
16,529.0	9,186.4	7,028.2	443.0	Start 3158.2 hold at 16529.0 MD
19,687.2	9,079.5	10,184.2	389.4	TD at 19687.2