# Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: POKER LAKE UNIT 28 BS Well Location: T25S / R31E / SEC 28 / County or Parish/State: EDDY /

SWNW / 32.101876 / -103.789793

Well Number: 110H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMLC062140A Unit or CA Name: POKER LAKE UNIT Unit or CA Number:

NMNM71016X

**US Well Number:** 3001555767 **Operator:** XTO PERMIAN OPERATING

LLC

## **Notice of Intent**

**Sundry ID: 2866403** 

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 07/31/2025 Time Sundry Submitted: 02:18

Date proposed operation will begin: 07/31/2025

**Procedure Description:** Effective Date: 2/1/25 XTO Permian Operating LLC respectfully requests to make the following changes for well record clean up: Dedicated acres: f/ 880 T/ 160 Pool change: f/ JENNINGS; BONE SPRING, WEST (97860) T/ WILDCAT BIG SINK; BONE SPRING (96654) Attachments: Updated C-102 on new required form. No new surface disturbance.

# **NOI Attachments**

# **Procedure Description**

POKER\_LAKE\_UNIT\_28\_BS\_110H\_C102\_FINAL\_9\_28\_2024\_NEW\_FORM\_AMENDED\_WILDCAT\_BIG\_SIN K\_BONE\_SPRING\_\_96654\_\_REVISED\_7\_22\_2025\_20250731141746.pdf

Page 1 of 2

Well Name: POKER LAKE UNIT 28 BS Well Location: T25S / R31E / SEC 28 /

SWNW / 32.101876 / -103.789793

County or Parish/State: EDD 1/2

NM

Zip:

Well Number: 110H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC062140A

Unit or CA Name: POKER LAKE UNIT

NMNM71016X

**Unit or CA Number:** 

**US Well Number: 3001555767** 

**Operator: XTO PERMIAN OPERATING** 

LLC

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LACEY GRANILLO Signed on: JUL 31, 2025 02:18 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD

City: MIDLAND State: TX

Phone: (432) 894-0057

Email address: LACEY.GRANILLO@EXXONMOBIL.COM

State:

# **Field**

**Representative Name:** 

**Street Address:** 

City:

Phone:

**Email address:** 

# **BLM Point of Contact**

BLM POC Name: MARIAH HUGHES BLM POC Title: Land Law Examiner

BLM POC Phone: 5752345972 BLM POC Email Address: mhughes@blm.gov

**Disposition:** Approved **Disposition Date:** 08/05/2025

Signature: Cody Layton Assistant Field Manager

Page 2 of 2

Form 3160-5 (June 2019)

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

Lease Serial No.	NIMI COSSIAOA

BUREAU OF LAND MANAGEMENT	S. Lease Serial No. NMLC062140A					
SUNDRY NOTICES AND REPORTS ON W Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for suc	re-enter an					
SUBMIT IN TRIPLICATE - Other instructions on pag	7. If Unit of CA/Agreement, Name and/or No. POKER LAKE UNIT/NMNM71016X					
1. Type of Well  Oil Well  Gas Well  Other	8. Well Name and No. POKER LAKE UNIT 28 BS/110H					
2. Name of Operator XTO PERMIAN OPERATING LLC	9. API Well No. 3001555767					
	(include area code) 10. Field and Pool or Exploratory Area					
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 28/T25S/R31E/NMP	11. Country or Parish, State EDDY/NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION					
✓ Notice of Intent  ☐ Acidize ☐ Deep ☐ Alter Casing ☐ Hydr	en Production (Start/Resume) Water Shut-Off raulic Fracturing Reclamation Well Integrity					
Subsequent Report	Construction Recomplete Other					
	and Abandon Temporarily Abandon  Back Water Disposal					
completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)  Effective Date: 2/1/25  XTO Permian Operating LLC respectfully requests to make the following changes for well record clean up: Dedicated acres: f/ 880 T/ 160  Pool change: f/ JENNINGS; BONE SPRING, WEST (97860) T/ WILDCAT BIG SINK; BONE SPRING (96654)  Attachments: Updated C-102 on new required form. No new surface disturbance.						
14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )  LACEY GRANILLO / Ph: (432) 894-0057	Regulatory Analyst Title					
Signature (Electronic Submission)	Date 07/31/2025					
THE SPACE FOR FED	ERAL OR STATE OFICE USE					
Approved by  MARIAH HUGHES / Ph: (575) 234-5972 / Approved	Land Law Examiner 08/05/2025 Title Date					
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	tor					
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an	ry person knowingly and willfully to make to any department or agency of the United States					

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

# **Additional Information**

#### **Location of Well**

0. SHL: SWNW / 2435 FNL / 600 FWL / TWSP: 25S / RANGE: 31E / SECTION: 28 / LAT: 32.101876 / LONG: -103.789793 ( TVD: 0 feet, MD: 0 feet ) PPP: NESE / 2553 FSL / 656 FEL / TWSP: 25S / RANGE: 31E / SECTION: 29 / LAT: 32.100997 / LONG: -103.793844 ( TVD: 9891 feet, MD: 10256 feet ) BHL: SENE / 2649 FNL / 656 FEL / TWSP: 25S / RANGE: 31E / SECTION: 32 / LAT: 32.0867 / LONG: -103.79392 ( TVD: 10157 feet, MD: 15932 feet )



Solution Scientific   Solution	<u>C-10</u>	02					New Mexico					Revised July 9, 2024
WELL LOCATION INFORMATION   Type:	Submit F	lectronically		Energy, Minerals & Natural Resources Department					-	ŤF	Initial Submittal	
WELL LOCATION INFORMATION  ATT Nearbor 30-015-55767   Post Code		•		OIL CONSERVATION DIVISION						tal	-	
WELL LOCATION INFORMATION  API Number 98684 Pool Number 98685 Proof Code 98684 Proof Number 98685 Proof Code 98684 Proof Number 98685 Proof Code 98685 Proof Number 98685 Proof Code 98685 Proposed Scale 98685 Proof Code 98685 Pr											F	•
Pool Code   Property Cards   Pool Code   Property Cards												J As Dillicu
Pool Code   Property Cards   Pool Code   Property Cards						WELL LOCATION	I INFORMATIO	N				
Property Name   POKER LAKE UNIT 28 BS   Wild Hamber   110	API N	umber		Pool Code								
Surface Owner   State   Poker   Tritinal   Section   Township   Range   Lot   P. from NS   P. from EW   Section   Section   Section   Township   Range   Section   Section   Section   Township   Section   Section   Township   Section   Section   Section   Township   Section   Township   Section   Secti	-					v	VILDCAT BIG SINF	K; BONE SF	PRING			
Surface Owner   State   Fee   Tribal   Federal	1 -	-		Property Name	POKE	ER LAKE UNIT 28 B	3				l .	
Surface   Location				Operator Name	хто	PERMI AN OPERATI	NG, LLC.					
United Area of Area of Uniform Interest MinNin-071016X   Spacing Unit Type   B Horizontal   Prictors   Prict	Surfac	e Owner:	State   F	ee 🗌 Tribal 🕱	Federal		Mineral Owner:	☐ State ☐	Fee Tribal	l 🕱 Fed	leral	
E 28 25 \$ 31 E						Surface	Location					
Bottom Hole Location   County   Section   Township   Range   Lot   Pt. from N/S   Ft. from E/W   Section   Section   Township   Defining Well   Defining Well API   Overlapping Spacing Unit (Y/N)   Consolidation Code   Defining Well   Defining Well API   Overlapping Spacing Unit (Y/N)   Consolidation Code   N   U			1	.   .	Lot	, , -	,			•		1 '
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Deficated Acres   Infill or Defining Well   Defining Well API   Defining Well API   Overlapping Spacing Unit (Y/N)   Consolidation Code   U   U   Well setbacks are under Common Ownership:   Yes   No   Yes   Yes   No   Yes   Yes   No   Yes   Yes   No   Yes	ŢIJ.	Section	Township	n Range	Lot	Ť .	T	Latitude	1.0	ngitude		County
Defending   Defining   Defining   Well setbacks are under Common Ownership:		1	1 1	,	1	· ·					3920	1 '
County   C		^	**	10.1		1						
County   C		ated Acres			Definin	g Well API		g Unit (Y/N)		tion Cod	e	
Kick Off Point (KOP)		Name	DEI		ļ.			ndar Camman		¬ Vos	□ No	
Unitized Area or Area of Uniform Interest NMNIM-071016X   Spacing Unit Type   Horizontal   Vertical   Ground Floor Elevation: 3,329	Order	Numbers.					well setbacks are un	nder Common	Ownership: [	res		
First Take Point (FTP)   From ENV   Latitude   Longitude   Longitude   EDDY						Kick Off	Point (KOP)					
First Take Point (FTP)  UL Section Township Range Lot Ft. from N/S 2,553 FSL Ft. from E/W 32,100997 Longitude County EDDY  UNITED Section Township Range Lot Ft. from N/S Ft. from E/W 32,100997 Latitude Longitude EDDY  UNITED Section Township Range Lot Ft. from N/S Ft. from E/W 32,086947 Longitude Longitude EDDY  Unitized Area or Area of Uniform Interest NMNNM-071016X  Unitized Area or Area of Uniform Interest NMNNM-071016X  Spacing Unit Type I Horizontal Vertical Ground Floor Elevation: 3,329  OPERATOR CERTIFICATIONS  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or maleaded mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with a mower of such a mineral or working interest, or a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of a least on elesses or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.  Long fluxed Area of Uniform Interest Longitude Country		1	1 1	, 1	Lot	Ft. from N/S		I .		_		1 '
Unitized Area or Area of Uniform Interest NMNM-071016X    County EDDY   Latitude   Section   Township   Range   Lot   Pt. from N/S   Pt. from E/W   Latitude   32.086947   Longitude   County   EDDY	Н	29	25 S	31 E		<u>'</u>		32.102	2966 -	-103.79	3833	EDDY
Last Take Point (LTP)  UL   Section   Township   Range   Lot   Ft. from N/S   2.559 FNL   656 FEL   32.086947   Longitude   1-103.793920   EDDY  Unitized Area or Area of Uniform Interest   NMNM-071016X  OPERATOR CERTIFICATIONS  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a companiory pooling order hereidore entered by the division.  Survey or CERTIFICATIONS  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the solid shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the solid shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and complete to the best of my belief.  I hereby certify that the well location shown on this p	UL	Section	Township	n Range	Lot	T	1 ' '	Latitude	e Lo	ongitude		County
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Unitized Area or Area of Uniform Interest NMNM-071016X    Spacing Unit Type   Horizontal   Vertical   Ground Floor Elevation: 3,329			- At	797		Last Take	Point (LTP)					25.
Unitized Area or Area of Uniform Interest NMNM-071016X    Printed Name Lacey, granillo@exxonmobil.com   Spacing Unit Type   Merizontal   Vertical   Ground Floor Elevation: 3,329			1 1	,   -	Lot	1						
OPERATOR CERTIFICATIONS  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.  Levey Granillo  Printed Name  Lacey, granillo@exxonmobil.com  Email Address  SURVEYOR CERTIFICATIONS  I hereby certify that the well location shown on this plat was plotted from field notes of catal surveys made by me or under my supervision, and that the same is true and correct to the best of motes of perturb mineral to the best of my belief.  In the Pappas, NEW MEXICO PROFISSIONAL SURVEYOR NING IT IS SURVEYOR CERTIFICATIONS  It hereby certify that the well location shown on this plat was plotted from field notes of catalla surveys made by me or under my supervision, and that the same is true and correct to the best of motes of perturb mineral to the best of the control of the catalla surveys made by me or under my supervision, and that the same is true and correct to the best of the control of the control of the catalla surveys made by me or under my supervision, and that the same is true and correct to the best of the control of the cont		"-	200	J		2,000 1112	000 1 22					122.
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I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.  Lacey Granillo  Printed Name  Lacey, granillo@exxonmobil.com  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  In C. PAPPAS, RNM MEXICO PROFESSIONAL SURVEY ON THE GROUND UPON WHICH IT IS BASED AND THE GROUND UPON WHICH IT IS BASED AND THAT IT IS SURVEY, THAT THIS SURVEY PIAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED AND THAT IT IS SURVEY. THAT THIS SURVEY IN NEW COURSE TO THE BEST OF THE STATE OF NEW MEMORY ON 21209  **TIM C. PAPPAS, RNM MEXICO PROFESSIONAL SURVEY ON THE GROUND UPON WHICH IT IS BASED AND THAT THE SURVEY IN NEW COURSE TO THE BEST OF THE STATE OF NEW MEMORY ON 21209  **TIM C. PAPPAS, RNM MEXICO PROFESSIONAL SURVEY ON THE GROUND UPON WHICH IT IS BASED AND THAT THIS SURVEY IN THE SURVEY ON THE THAT THIS SURVEY IN THAT THIS SURVEY IN THAT THE SURVEY IN THE SURVEY IN THE STATE OF NEW MEMORY ON 21209	NMNM-071016X  Spacing Unit Type A Horizonial Vertical  Ordinal Proof Elevation.  3,329'											
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I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.  Lacey Granillo  Printed Name  Lacey, granillo@exxonmobil.com  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  In C. PAPPAS, RNM MEXICO PROFESSIONAL SURVEY ON THE GROUND UPON WHICH IT IS BASED AND THE GROUND UPON WHICH IT IS BASED AND THAT IT IS SURVEY, THAT THIS SURVEY PIAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED AND THAT IT IS SURVEY. THAT THIS SURVEY IN NEW COURSE TO THE BEST OF THE STATE OF NEW MEMORY ON 21209  **TIM C. PAPPAS, RNM MEXICO PROFESSIONAL SURVEY ON THE GROUND UPON WHICH IT IS BASED AND THAT THE SURVEY IN NEW COURSE TO THE BEST OF THE STATE OF NEW MEMORY ON 21209  **TIM C. PAPPAS, RNM MEXICO PROFESSIONAL SURVEY ON THE GROUND UPON WHICH IT IS BASED AND THAT THIS SURVEY IN THE SURVEY ON THE THAT THIS SURVEY IN THAT THIS SURVEY IN THAT THE SURVEY IN THE SURVEY IN THE STATE OF NEW MEMORY ON 21209	ODE	D A TOD O	EDELEIC	IA TELONIO			CLIDATENOD	CEDELEI	CATIONG			
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the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.  Lucy Granille  T/31/25  Signature  Date  Date  Signature and Seal of Professional Surveyor  Printed Name  Lacey Granillo  Printed Name  Lacey granillo@exxonmobil.com  TIMC. PAPPAS 21209  9/28/2024	agreen	•			WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION;				W MEY TO			
interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.  Lucy Granille  Tim C. PAPPAS REGISTERED PROFESSIONAL LAND SURVEYOR STATE OF NEW MEXICO NO. 21209  Signature  Lacey Granillo  Printed Name  Lacey.granillo@exxonmobil.com  Email Address  Certificate Number  TIM C. PAPPAS 21209  Date of Survey  TIM C. PAPPAS 21209  9/28/2024							MEXICO, AND THAT IS	TRUE AND CO	RRECT TO THE E	BEST OF	. / 3	En Co
division.  Lacey Granille  7/31/25  Signature Lacey Granillo  Printed Name Lacey.granillo@exxonmobil.com  Email Address  Date  7/31/25  TIM C. PAPPAS REGISTERED PROFESSIONAL LAND SURVEYOR STATE OF NEW MEXICO NO. 21209  Signature and Seal of Professional Surveyor  Certificate Number TIM C. PAPPAS	interes	t in each tract	(in the targe	et pool or formati	on) in wh	ich any part of the well's		\ _3(	Sept	202	4(	
Signature Lacey Granillo  Printed Name Lacey.granillo@exxonmobil.com  Email Address  Date  Signature and Seal of Professional Surveyor  Certificate Number TIMC. PAPPAS 21209  9/28/2024				TIM C. PAPPAS								
Signature Lacey Granillo  Printed Name Lacey.granillo@exxonmobil.com  Email Address  Date  Signature and Seal of Professional Surveyor  Certificate Number  TIMC. PAPPAS 21209  9/28/2024	Lacey :	Lacey Granillo 7/31/25			STATE OF NEW MEXICO NO. 21209			S/ONAL SURVE				
Printed Name Lacey.granillo@exxonmobil.com  Email Address  Certificate Number TIMC. PAPPAS 21209 9/28/2024	Signat	ure			Date		Signature and Sea	l of Profession	nal Surveyor			
Lacey.granillo@exxonmobil.com TIMC. PAPPAS 21209 9/28/2024									j			
Lacey.granillo@exxonmobil.com TIMC. PAPPAS 21209 9/28/2024	-						+ (-		<u> </u>			<del></del>
Email Address TIMC. PAPPAS 21209 9/28/2024			mobil.com				Certificate Number Date of Survey					
			on.oom				TIMC. PAPPA	AS 21209	9/28/20	024		
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.	Email											
		Note: No al	llowable wil	l be assigned to t	this comp	letion until all interests	have been consolidat	ed or a non-s	tandard unit h	has been	approv	ed by the division.



DATE: DRAWN BY: CHECKED BY: FIELD CREW:

9-28-2024 LM PROJECT NO: SCALE: SHEET: CH REVISION:

2023040160

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

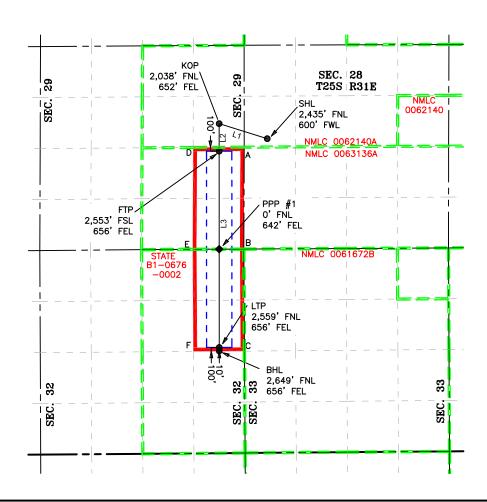
Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LINE TABLE					
LINE	AZIMUTH	LENGTH			
L1	287° 17'57''	1,312.54'			
L2	179° 58'27"	716.25'			
L3	179° 58'20''	5,201.24'			

CC	RNER COO	RDII	NATES (I	NAD83 NME)			
A - Y =	401,001.6	Ν	A - X =	709,043.1	Е		
B - Y =	398,348.5	Ν	B - X =	709,032.9	Е		
C - Y =	395,690.8	Ν	C - X =	709,049.4	Е		
D - Y =	400,992.8	Ν	D - X =	707,713.2	Е		
E-Y=	398,341.4	Ν	E-X=	707,700.8	Е		
F-Y=	395,681.1	Ν	F-X=	707,717.4	Ε		
CORNER COORDINATES (NAD27 NME)							
CC	RNER COO	RDII	NATES (I	NAD27 NME)	•		
A - Y =	400,943.7	<b>RDII</b> N	NATES (I A - X =	<b>NAD27 NME)</b> 667,857.4	E		
					E E		
A - Y =	400,943.7	N	A - X =	667,857.4			
A - Y = B - Y =	400,943.7 398,290.7	N N	A - X = B - X =	667,857.4 667,847.1	E		
A-Y= B-Y= C-Y=	400,943.7 398,290.7 395,633.1	N N N	A - X = B - X = C - X =	667,857.4 667,847.1 667,863.5	E		

COORDINATE TABLE						
	IL (NAD 83 NN			TP (NAD 83 NMI		
Y =	401,223.2	N	Y =	400,897.3	N	
X =	709,643.2	E	X =	708,390.3	E	
LAT. =	32.101876	°N	LAT. =	32.100997	°N	
LONG. =	103.789793	°W	LONG. =	103.793844	°W	
KC	P (NAD 83 NN	IE)				
Y =	401,613.5	N				
X =	708,390.0	Е				
LAT. =	32.102966	°N				
LONG. =	103.793833	°W				
LT	P (NAD 83 NN	IE)	В	HL (NAD 83 NMI	Ε)	
Y =	395,786.0	N	Y =	395,696.0	N	
X =	708,392.4	Е	X =	708,392.8	E	
LAT. =	32.086947	°N	LAT. =	32.086700	°N	
LONG. =	103.793920	°W	LONG. =	103.793920	°W	
SHL (NAD 27 NME)			FTP (NAD 27 NME)			
Y =	401,165.3	N	Y =	400,839.4	N	
X =	668,457.5	Е	X =	667,204.6	E	
LAT. =	32.101751	°N	LAT. =	32.100873	°N	
LONG. =	103.789315	°W	LONG. =	103.793366	°W	
KC	KOP (NAD 27 NME)					
Y =	401,555.6	N				
X =	667,204.3	Е				
LAT. =	32.102841	°N				
LONG. =	103.793355	°W				
LT	LTP (NAD 27 NME)			HL (NAD 27 NMI	Ε)	
Y =	395,728.3	N	Y =	395,638.3	N	
X =	667,206.5	Е	X =	667,206.9	E	
LAT. =	32.086822	°N	LAT. =	32.086575	°N	
LONG. =	103.793442	°W	LONG. =	103.793442	°W	
PPP #1 (NAD 83 NME)			PP	P #1 (NAD 27 NI	ΛE)	
Y =	398,345.1	N	Y =	398,287.3	N	
X =	708,391.4	Е	X =	667,205.6	E	
LAT. =	32.093981	°N	LAT. =	32.093857	°N	
LONG. =	103.793882	°W	LONG. =	103.793404	°W	





2821 West 7th Street, Suite 200
Fort Worth, TX 76107
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPL5 Firm 10193887
www.fscinc.net

DATE: 9-28-2024
DRAWN BY: LM
CHECKED BY: CH
FIELD CREW: IR

PROJECT NO: 2023040160
SCALE: 1" = 2,500'
SHEET: 2 OF 2
REVISION: NO

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 492204

#### **CONDITIONS**

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	492204
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

#### CONDITIONS

Created By	Condition	Condition Date
ward.rikala	None	10/15/2025