

Sundry Print Report

County or Parish/State: LEA /

BUREAU OF LAND MANAGEMENT

U.S. Department of the Interior

Well Name: MILLER 14 FEDERAL Well Location: T17S / R32E / SEC 13 /

COM SWNW / 32.8357387 / -103.7258761

Well Number: 20H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMLC061842 Unit or CA Name: Unit or CA Number:

LLC

# **Subsequent Report**

**Sundry ID: 2830674** 

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 01/09/2025 Time Sundry Submitted: 11:22

**Date Operation Actually Began: 12/26/2024** 

Actual Procedure: 12/26/2024 NU BOP, test to 250# low 2500# high, good test. Test 13-3/8" csg to 1500# for 30 minutes, good test. Drill 12-1/4" hole to 3011'. 12/26/2024 RIH & set 9-5/8" 36# J-55 BTC csg @ 3011', pump 40bbl FWS, then cmt w/ 213 bbl (850 sxs) class C w/ additives 12.8ppg 1.41 yield followed by 71 bbl (300 sxs) class C w/ additives 14.8ppg 1.33 yield. Full returns throughout job, circ 40 bbl (159 sxs) to surface. Drill 8-3/4" hole to 11700'M/5878'V – TD reached on 01/06/2025. RIH & set 7" 32# L-80 BK-HT csg @ 6726' then crossover and set 5-1/2" 20# L-80 BK-HT csg @ 11700', pump 30 bbl FWS, then cmt w/ 141 bbl (330 sxs) class C w/ additives 11.4ppg 2.4 yield followed by tail job w/ 367 bbl (1470 sxs) class C w/ additives 13.2ppg and 1.4 yield. Full returns throughout job, circ 46 bbl (184 sxs) cmt to surface. Pressure test csg to 2500# for 30 minutes, good test. Rig released 01/08/2025.

eived by OCD: 1/17/2025 10:45:15 AM Well Name: MILLER 14 FEDERAL

COM

Well Location: T17S / R32E / SEC 13 / SWNW / 32.8357387 / -103.7258761

County or Parish/State: LEA?

NM

Well Number: 20H

Type of Well: OIL WELL

**Allottee or Tribe Name:** 

Lease Number: NMLC061842

**Unit or CA Name:** 

**Unit or CA Number:** 

**US Well Number: 3002552663** 

**Operator: SPUR ENERGY PARTNERS** 

## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: SARAH CHAPMAN** Signed on: JAN 09, 2025 11:22 AM

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Director

Street Address: 9655 KATY FREEWAY SUITE 500

City: HOUSTON State: TX

Phone: (281) 642-5503

Email address: SCHAPMAN@SPURENERGY.COM

# **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

BLM POC Email Address: jshepard@blm.gov

Phone:

**Email address:** 

## **BLM Point of Contact**

**BLM POC Name: JONATHON W SHEPARD** 

**BLM POC Title:** Petroleum Engineer

**Disposition:** Accepted Disposition Date: 01/14/2025

Signature: Jonathon Shepard

**BLM POC Phone:** 5752345972

Form 3160-5 (June 2019)

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

BUREAU OF LAND MANAGEMENT				<ul><li>5. Lease Serial No.</li><li>6. If Indian, Allottee or Tribe Name</li></ul>		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well  Oil Well  Gas V	Well Other			8. Well Name and No.		
2. Name of Operator				9. API Well No.		
3a. Address 3b. Phone No. (include area			de area code)	10. Field and Pool or Explora	atory Area	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, State		
12. CHE	CK THE APPROPRIATE BOX	X(ES) TO INDICAT	E NATURE (	L OF NOTICE, REPORT OR OT	THER DATA	
TYPE OF SUBMISSION			TYPE	E OF ACTION		
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic F	[	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Constr		Recomplete	Other	
Subsequent Report	Change Plans	Plug and Al	bandon [	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	[	Water Disposal		
is ready for final inspection.)  14. I hereby certify that the foregoing is			ading reciama	non, nave occii compicica ana	the operator has detennined that the site	
14. I hereby certify that the foregoing is	true and correct. Name (Print	Title				
Signature		Date				
	THE SPACE	FOR FEDERA	L OR STA	TE OFICE USE		
Approved by						
			Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C Section 1001 and Title 4.	3 U.S.C Section 1212, make it	a crime for any pers	on knowingly	and willfully to make to any d	department or agency of the United States	

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

### **Additional Information**

#### **Location of Well**

 $0. \ SHL: \ SWNW \ / \ 2210 \ FNL \ / \ 805 \ FWL \ / \ TWSP: \ 17S \ / \ RANGE: \ 32E \ / \ SECTION: \ 13 \ / \ LAT: \ 32.8357387 \ / \ LONG: \ -103.7258761 \ (\ TVD: \ 0 \ feet, \ MD: \ 0 \ feet \ )$   $PPP: \ SENE \ / \ 1650 \ FNL \ / \ 100 \ FEL \ / \ TWSP: \ 17S \ / \ RANGE: \ 32E \ / \ SECTION: \ 14 \ / \ LAT: \ 32.8372809 \ / \ LONG: \ -103.7288231 \ (\ TVD: \ 6045 \ feet, \ MD: \ 6589 \ feet \ )$   $BHL: \ SWNW \ / \ 1650 \ FNL \ / \ 50 \ FWL \ / \ TWSP: \ 17S \ / \ RANGE: \ 32E \ / \ SECTION: \ 14 \ / \ LAT: \ 32.8373089 \ / \ LONG: \ -103.7455248 \ (\ TVD: \ 5895 \ feet, \ MD: \ 11721 \ feet \ )$ 

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 421976

#### **CONDITIONS**

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	421976
	Action Type:
	[C-103] Sub. Drilling (C-103N)

#### CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	10/15/2025