

Santa Fe Main Office
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General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
		9. OGRID Number
		10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE 10/10/2025

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

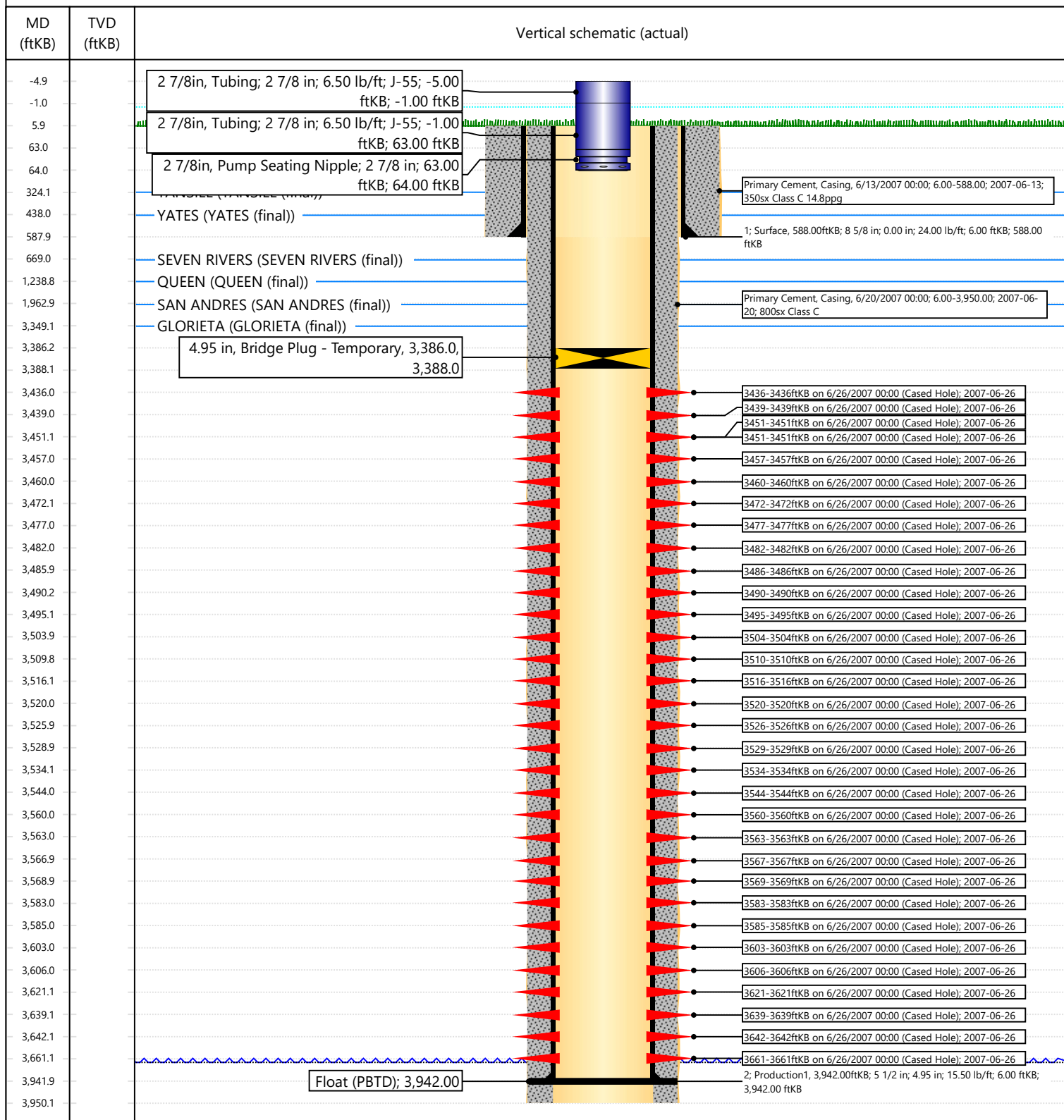


Current Schematic - Version 3

Well Name: RED LAKE 28 K STATE #004

API / UWI 3001535541	Surface Legal Location	Field Name Artesia (Mariner)	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 3,685.00	Original KB/RT Elevation (ft) 3,691.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 6.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 6/30/2024 14:26	Set Depth (ftKB) 64.00	String Max Nominal OD (in) 2 7/8	String Min Nominal ID (in) 2.44	Weight/Length (lb/ft) 6.50	Original Spud Date 5/28/2007 00:00

Original Hole, RED LAKE 28 K ST #4 [Vertical]



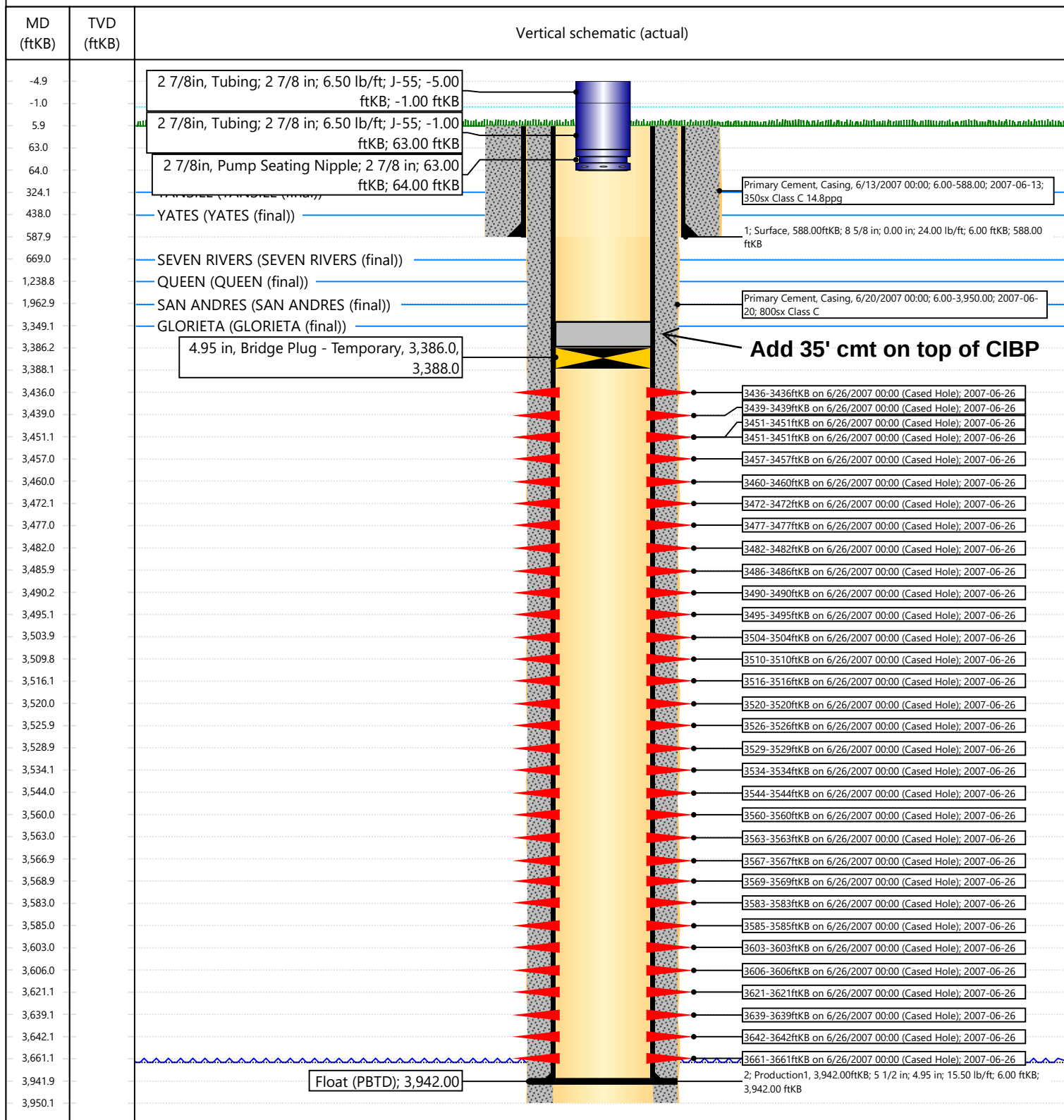


Proposed Schematic

Well Name: RED LAKE 28 K STATE #004

API / UWI 3001535541	Surface Legal Location	Field Name Artesia (Mariner)	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 3,685.00	Original KB/RT Elevation (ft) 3,691.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 6.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 6/30/2024 14:26	Set Depth (ftKB) 64.00	String Max Nominal OD (in) 2 7/8	String Min Nominal ID (in) 2.44	Weight/Length (lb/ft) 6.50	Original Spud Date 5/28/2007 00:00

Original Hole, RED LAKE 28 K ST #4 [Vertical]





Daily Reports

Well Name: RED LAKE 28 K STATE #004

API / UWI 3001535541	Surface Legal Location	Field Name Artesia (Mariner)	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,691.00	RKB to GL (ft) 6.00	Original Spud Date 5/28/2007 00:00	Rig Release Date	PBTD (All) Original Hole - 3,942.0	Total Depth All (TVD)

Expense Workover, 6/29/2024 - 6/30/2024

Job Category Expense Workover	Job Name RED LAKE 28 K STATE #004 - Land-Workover - Set Temporary Plug	Primary Job Type	Actual Start Date 6/29/2024	End Date 6/30/2024
Report Number 1	Report Start Date 6/29/2024	Report End Date 6/30/2024	Ops and Depth @ Morning Report	AFE Number 32-24-0185

Last 24hr Summary

PJSM, MIRU, LD 141-7/8" rods. NU BOP and test, POH and scan 116 jts. Set CIBP @3386'. Load csg w/69 bbl. treated FW. SDFN

24hr Forecast

X

Daily Job Total (Cost) 11,500.00	Cumulative (Cost) 11,500.00
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Start Time	End Time	Operation
00:00	06:00	No activity
06:00	07:00	Crew travel
07:00	09:00	PJSM. RDMO RL 28K St.#2, MIRU RL 28K St. #4
09:00	12:00	Un hang, unseat pmp, LD 141-7/8" rods, good cond,
12:00	13:00	Crew lunch break
13:00	14:30	ND WH, NU BOP and test 400 psi.
14:30	17:00	RU scanner, POH scanning 113 jts. 84 red, 29 green.
17:00	18:00	RU WL, set CIBP@3386' RD WL. Load csg w/69 bbl. treated FW SDFN.
18:00	19:00	Crew travel
19:00	00:00	No activity

Report Number 2	Report Start Date 6/30/2024	Report End Date 7/1/2024	Ops and Depth @ Morning Report	AFE Number 32-24-0185
Last 24hr Summary PJSM, No well press. ND BOP RIH w/SN, 2 jts.4' sub and NU WH				
24hr Forecast X				

Daily Job Total (Cost) 900.00	Cumulative (Cost) 12,400.00
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Start Time	End Time	Operation
00:00	06:00	
06:00	07:00	
07:00	08:00	
08:00	00:00	

Report Number 3	Report Start Date 8/8/2024	Report End Date 8/9/2024	Ops and Depth @ Morning Report	AFE Number 32-24-0185
Last 24hr Summary ***COST UPDATE***				
24hr Forecast X				

Daily Job Total (Cost) 610.47	Cumulative (Cost) 13,010.47
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Start Time	End Time	Operation

Development Plan for:

Red Lake 28 K State #001	30-015-33740
Red Lake 28 K State #002	30-015-34005
Red Lake 28 K State #003	30-015-35560
Red Lake 28 K State #004	30-015-35541
Red Lake 28 N State #002	30-015-34002
Red Lake 28 N State #003	30-015-34382
Red Lake 28 N State #004	30-015-35540

Hilcorp Energy Company is requesting a TA permit for these wells while we work to implement our long-term plan. We plan to recomplete the Red Lake N wells into the San Andres formation and restimulate the Red Lake K wells in the Yeso formation. To efficiently do this we are seeking a surface commingle permit. Our process has been initiated, and we plan to do this work starting in February 2025, given we can get the surface commingle permit by then. To keep these wells off the demand inactive list we are wanting to TA the wellbore till this work is performed.

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CONDITIONS

Action 514195

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 514195
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	10/16/2025
gcordero	Must submit development plan for well with details and timelines.	10/16/2025