Received by QCD; 10/10/2025 12:57:31 PM Form C-103¹ of 6 State of New Mexico Phone: (505) 476-3441 Revised July 18, 2013 Energy, Minerals and Natural Resources General Information WELL API NO. Phone: (505) 629-6116 OIL CONSERVATION DIVISION Online Phone Directory Visit: 5. Indicate Type of Lease https://www.emnrd.nm.gov/ocd/contact-us/ 1220 South St. Francis Dr. STATE FEE \square Santa Fe, NM 87505 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number 3. Address of Operator 10. Pool name or Wildcat 4. Well Location Unit Letter : feet from the line and feet from the line Township Range **NMPM** County Section 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING □ CHANGE PLANS COMMENCE DRILLING OPNS. P AND A TEMPORARILY ABANDON PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB DOWNHOLE COMMINGLE П **CLOSED-LOOP SYSTEM** OTHER: \Box OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Spud Date: Rig Release Date:

Type or print name ______ E-mail address: _____ PHONE: ______

For State Use Only

APPROVED BY: _____ TITLE ____ DATE ______

Conditions of Approval (if any):

DATE 10/10/2025

TITLE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

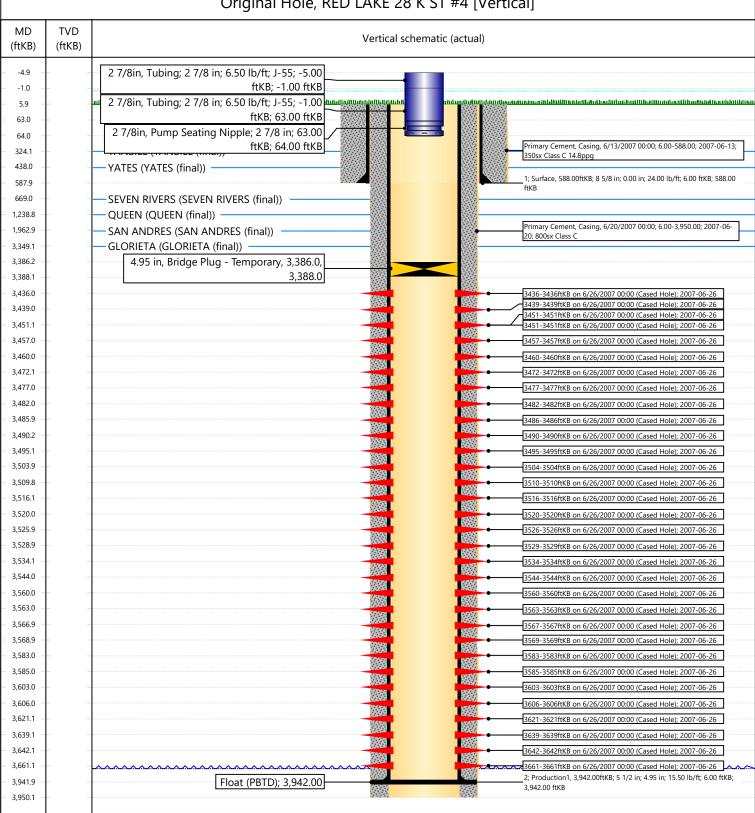
SIGNATURE

Report Printed: 6/3/2025



Current Schematic - Version 3

Well Name: RED LAKE 28 K STATE #004								
API/UWI 3001535	541	Surface Legal Location	Field Name Artesia (Mariner)	Route	State/Province NEW MEXICO	Well Configuration Type Vertical		
Ground Elevation (ft) 3,685.00		Original KB/RT Elevation (ft) 3,691.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 6.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
Tubing S	trings	·			·			
Run Date 6/30/2024 14:26		Set Depth (ftKB) 64.00	String Max Nominal OD (in) 2 7/8	String Min Nominal ID (in) 2.44	Weight/Length (lb/ft) 6.50	Original Spud Date 5/28/2007 00:00		
Original Hole, RED LAKE 28 K ST #4 [Vertical]								
MD (ftKB)	TVD (ftKB)	Vertical schematic (actual)						



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Proposed Schematic

/ UWI 01535541	Surface Legal Location	Field Name Artesia (Mariner)	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
und Elevation (ft)	Original KB/RT Elevation (ft) 3,691.00	` '	RKB to GL (ft) 6.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (f
bing Strings	, , , , , , , , , , , , , , , , , , ,				
Date 80/2024 14:26	Set Depth (ftKB) 64.00	String Max Nominal OD (in) 2 7/8	String Min Nominal ID (in) 2.44	Weight/Length (lb/ft) 6.50	Original Spud Date 5/28/2007 00:00
		Original Holo DED I	Λ <i>V</i> Ε 20 <i>V</i> CT # <i>4</i> Γ\	/ortical]	
11D TVD		Original Hole, RED L	AKE 20 K 31 #4 [V	erticalj	
MD TVD tKB) (ftKB)			Vertical schematic (actual)		
-4.9	2 7/8in, Tubing; 2 7/8 in;	6.50 lb/ft; J-55; -5.00 ftKB; -1.00 ftKB			
5.9	2 7/8in, Tubing; 2 7/8 in;	6.50 lb/ft; J-55; -1.00 ப்பியியியி	<u>որդուրդ որդուդիրի</u>	Արդայան անդարան անդարան անդարան անդարան անդարան անում անդարան անդարան անդարան անդարան անդարան անդարան անդարան	nhadiihaliwadaadkhahuhidkaald
63.0 –		ftKB; 63.00 ftKB			
64.0	2 7/8in, Pump Seating N	P (2002)040			
24.1		ftKB; 64.00 ftKB		Primary Cement, Casing, 6/13/ 350sx Class C 14.8ppg	2007 00:00; 6.00-588.00; 2007-06-1
38.0	YATES (YATES (final))			1: Surface 588 00ft/R: 8 5/8 in	0.00 in; 24.00 lb/ft; 6.00 ftKB; 588.0
87.9			•	ftKB	0.00 III, 24.00 ID/II, 0.00 IIRB, 300.0
69.0	SEVEN RIVERS (SEVEN RI	VERS (final))			
962.9	QUEEN (QUEEN (final)) -	DEC (final))		Primary Cement, Casing, 6/20/	2007 00:00; 6.00-3,950.00; 2007-06
349.1	— SAN ANDRES (SAN ANDI — GLORIETA (GLORIETA (fir	, ,,		20; 800sx Class C	
386.2		- Temporary, 3,386.0,		Add 35' cmt	on top of CIBP
388.1		3,388.0		Add 00 Oille	on top or oldi
136.0			WWW.	3436-3436ftKB on 6/26/2007 0	0:00 (Cased Hole); 2007-06-26
139.0					0:00 (Cased Hole); 2007-06-26 0:00 (Cased Hole); 2007-06-26
451.1			1000 marks		0:00 (Cased Hole); 2007-06-26
457.0				3457-3457ftKB on 6/26/2007 0	0:00 (Cased Hole); 2007-06-26
460.0				3460-3460ftKB on 6/26/2007 0	0:00 (Cased Hole); 2007-06-26
172.1					0:00 (Cased Hole); 2007-06-26
177.0					0:00 (Cased Hole); 2007-06-26
482.0		_			0:00 (Cased Hole); 2007-06-26
485.9					0:00 (Cased Hole); 2007-06-26
190.2 195.1				3490-3490ftKB on 6/26/2007 0	0:00 (Cased Hole); 2007-06-26
503.9					0:00 (Cased Hole); 2007-06-26
509.8					0:00 (Cased Hole); 2007-06-26
516.1					0:00 (Cased Hole); 2007-06-26
520.0				3520-3520ftKB on 6/26/2007 0	0:00 (Cased Hole); 2007-06-26
525.9			1000 1000 1000	3526-3526ftKB on 6/26/2007 0	0:00 (Cased Hole); 2007-06-26
528.9				3529-3529ftKB on 6/26/2007 0	0:00 (Cased Hole); 2007-06-26
534.1				3534-3534ftKB on 6/26/2007 0	0:00 (Cased Hole); 2007-06-26
544.0				3544-3544ftKB on 6/26/2007 0	0:00 (Cased Hole); 2007-06-26
560.0				3560-3560ftKB on 6/26/2007 0	0:00 (Cased Hole); 2007-06-26
563.0			900		0:00 (Cased Hole); 2007-06-26
666.9			(808)		0:00 (Cased Hole); 2007-06-26
568.9		_			0:00 (Cased Hole); 2007-06-26
583.0 — 585.0 —					0:00 (Cased Hole); 2007-06-26 0:00 (Cased Hole); 2007-06-26
503.0					0:00 (Cased Hole); 2007-06-26
506.0	_				0:00 (Cased Hole); 2007-06-26
621.1			William Parking		0:00 (Cased Hole); 2007-06-26
539.1			Water and the state of the stat		0:00 (Cased Hole); 2007-06-26
542.1			Maria sense		0:00 (Cased Hole); 2007-06-26
661.1				3661-3661ftKB on 6/26/2007 0	
					1/2 in; 4.95 in; 15.50 lb/ft; 6.00 ftKB;

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Daily Reports

Well Name: RED LAKE 28 K STATE #004

API/UWI 3001535541	 Field Name Artesia (Mariner)		Well Configuration Type Vertical
	Original Spud Date 5/28/2007 00:00	PBTD (All) Original Hole - 3,942.0	Total Depth All (TVD)

b Category		Job Name		Primary Job Type		Actual Start Date		End Date
Expense Workover		RED Land-V Tempo	AKE 28 K STATE #004 Vorkover - Set rary Plug	4 -		6/29/2024		6/30/2024
eport Numbe	6	eport Start Date /29/2024	Report End Date 6/30/2024	Ops and Depth @ Morning	Report		FE Number 2-24-0185	
ast 24hr Sum	mary RU. LD 141	-7/8" rods. NU BO	P and test, POH and s	can 116 its. Set CIE	3P @3386'. Load	d csa w/69 bbl. tr	eated FW. SDFI	N
hr Forecast	,	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			<u> </u>			•
aily Job Total 1,500.00	I (Cost)				Cumulative (Cost) 11,500.00			
Start Time	End Time				Operation			
0:00	06:00	No activity						
6:00	07:00	Crew travel						
7:00	09:00		28K St.#2, MIRU RL					
9:00	12:00	U /	pmp, LD 141-7/8" rods	, good cond,				
2:00	13:00	Crew lunch break						
3:00	14:30	ND WH, NU BOP						
4:30	17:00		l scanning 113 jts. 84 i					
7:00	18:00		@3386' RD WL. Load	csg w/69 bbl. treate	ed FW SDFN.			
8:00	19:00	Crew travel						
9:00	00:00	No activity						
eport Numbe	6	eport Start Date /30/2024	Report End Date 7/1/2024	Ops and Depth @ Morning	Report		FE Number 32-24-0185	
JSM, No	well press.	ND BOP RIH w/St	N, 2 jts.4' sub and NU \	WН				
4hr Forecast								
Daily Job Total (Cost) Cumulative (Cost) 900.00 12,400.00								
Start Time	End Time				Operation			
0:00	06:00							
6:00	07:00							
7:00 8:00	08:00							
eport Numbe		eport Start Date	Report End Date	Ops and Depth @ Morning	Report	l A	FE Number	
<u> </u>	8	/8/2024	8/9/2024	,			2-24-0185	
	JPDATE***							
4hr Forecast								
aily Job Total	I (Cost)				Cumulative (Cost) 13,010.47			
Start Time	End Time				Operation			

WellViewAdmin@hilcorp.com Page 1/1 Report Printed: 6/3/2025

Development Plan for:

Red Lake 28 K State #001	30-015-33740
Red Lake 28 K State #002	30-015-34005
Red Lake 28 K State #003	30-015-35560
Red Lake 28 K State #004	30-015-35541
Red Lake 28 N State #002	30-015-34002
Red Lake 28 N State #003	30-015-34382
Red Lake 28 N State #004	30-015-35540

Hilcorp Energy Company is requesting a TA permit for these wells while we work to implement our long-term plan. We plan to recomplete the Red Lake N wells into the San Andres formation and restimulate the Red Lake K wells in the Yeso formation. To efficiently do this we are seeking a surface commingle permit. Our process has been initiated, and we plan to do this work starting in February 2025, given we can get the surface commingle permit by then. To keep these wells off the demand inactive list we are wanting to TA the wellbore till this work is performed.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 514195

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	514195
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	10/16/2025
gcordero	Must submit development plan for well with details and timelines.	10/16/2025