Received by QCD; 10/10/2025 12:51:06 PM Form C-103<sup>1</sup> of 6 State of New Mexico Phone: (505) 476-3441 Revised July 18, 2013 Energy, Minerals and Natural Resources General Information WELL API NO. Phone: (505) 629-6116 OIL CONSERVATION DIVISION Online Phone Directory Visit: 5. Indicate Type of Lease https://www.emnrd.nm.gov/ocd/contact-us/ 1220 South St. Francis Dr. STATE FEE  $\square$ Santa Fe, NM 87505 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number 3. Address of Operator 10. Pool name or Wildcat 4. Well Location Unit Letter : feet from the line and feet from the line Township Range **NMPM** County Section 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING □ CHANGE PLANS COMMENCE DRILLING OPNS. P AND A TEMPORARILY ABANDON PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB DOWNHOLE COMMINGLE П **CLOSED-LOOP SYSTEM** OTHER:  $\Box$ OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE

TITLE

E-mail address: PHONE:

DATE

Conditions of Approval (if any):

SIGNATURE

Type or print name

For State Use Only

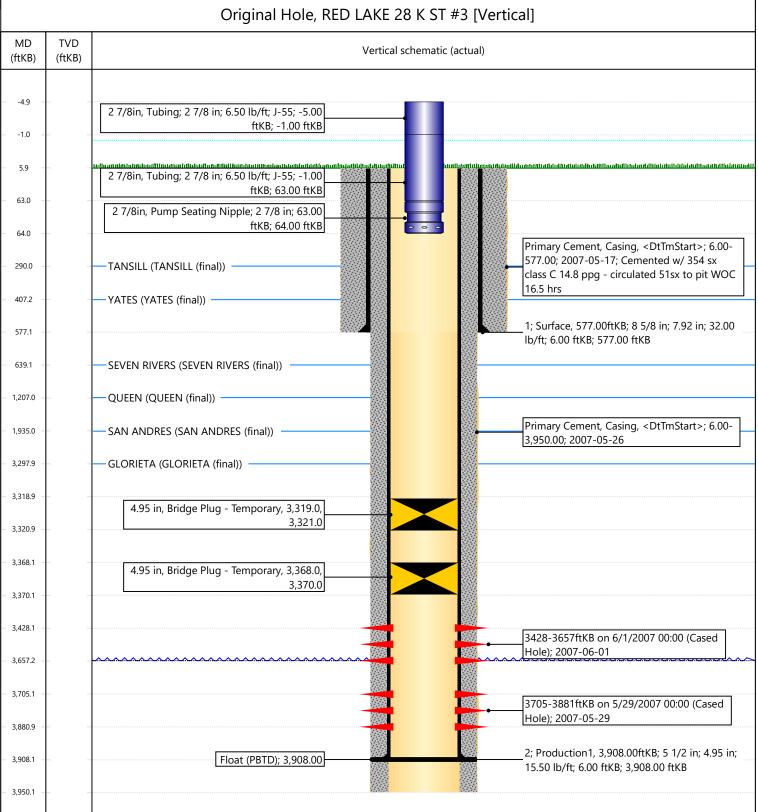
APPROVED BY:

Report Printed: 6/3/2025



## **Current Schematic - Version 3**

Well Name: RED LAKE 28 K STATE #003								
API/UWI 3001535	560	Surface Legal Location	Field Name Artesia (Mariner)	Route	State/Province NEW MEXICO	Well Configuration Type Vertical		
Ground Elev 3,648.00		Original KB/RT Elevation (ft) 3,654.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 6.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
Tubing S	Strings							
Run Date 6/27/2024	4 14:26	Set Depth (ftKB) 64.00	String Max Nominal OD (in) 2 7/8	String Min Nominal ID (in) 2.44	Weight/Length (lb/ft) 6.50	Original Spud Date 5/17/2007 00:00		
Original Hole, RED LAKE 28 K ST #3 [Vertical]								
MD (ftKB)	TVD (ftKB) Vertical schematic (actual)							



Page 1/1

Released to Imaging: 10/16/2025 2:40:42 PM

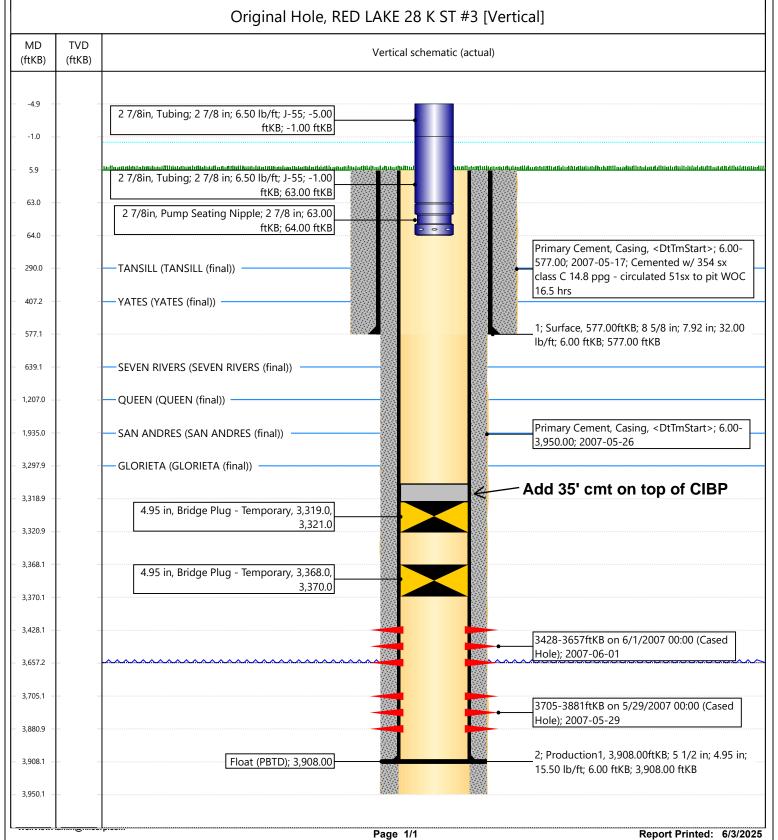
# Hilcorp Energy Company

# Proposed Schematic

### Well Name: RED LAKE 28 K STATE #003

Released to Imaging: 10/16/2025 2:40:42 PM

API/UWI 3001535560	Surface Legal Location	Field Name Artesia (Mariner)	Route	State/Province NEW MEXICO	Well Configuration Type Vertical	
Ground Elevation (ft) 3,648.00	Original KB/RT Elevation (ft) 3,654.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 6.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	
Tubing Strings						
Run Date 6/27/2024 14:26	Set Depth (ftKB) 64.00	String Max Nominal OD (in) 2 7/8	String Min Nominal ID (in) 2.44		Original Spud Date 5/17/2007 00:00	
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# **Daily Reports**

# Well Name: RED LAKE 28 K STATE #003

Well Configuration Type
Vertical
7 5 1 1 5 4 1
Total Depth All (TVD)
, , ,
.0

	,	6/26/2024 - 6/27/2						
lob Category Expense V	Vorkover	Job Nam	e AKE 28 K STATE #003	Primary Job Type		Actual Start Date 6/26/2024	End Date 6/27/2024	
zyperioe v	VOINOVOI		Vorkover - Set	'		0/20/2024	0/21/2024	
		Tempo	rary Plug					
eport Numbe	6	eport Start Date /26/2024	Report End Date 6/27/2024	Ops and Depth @ Morning	Report	AFE Numb 32-24-0		
Last 24hr Summary MIRU, lay down rods, NU and test BOP SDFN								
thr Forecast		140 and test bor	ODIN					
aily Job Tota 0.200.00	I (Cost)				Cumulative (Cost)			
Start Time	End Time				9,200.00 Operation			
6:00	12:00				Орегация			
2:00	13:00	Crew travel						
3:00	15:00	PJSM, MIRU Alli	ance Rig #3					
5:00	16:00	Repair sand drur						
6:00	18:00		i-7/8" rods and pump.					
8:00	19:00	SD for lunch						
9:00	22:00	ND WH, release	TAC, NU and test man	ual BOP 400 psi for	r 15 min. RU floor	tongs etc.		
0.00	00.00	ND WH, release TAC, NU and test manual BOP 400 psi for 15 min. RU floor, tongs etc. travel						
2:00	23:00	Itravel						
	06:00	No activity						
3:00 eport Numbe	06:00 er R	No activity eport Start Date		Ops and Depth @ Morning	g Report	AFE Numb		
23:00 Teport Numbe	06:00 er R	No activity	Report End Date 6/28/2024	Ops and Depth @ Morning	Report	AFE Numb 32-24-0		
3:00 eport Numbe	06:00 er R 6	No activity eport Start Date /27/2024	6/28/2024			32-24-0		
3:00 eport Numbe ast 24hr Sum JSM with ipple. Pat	06:00 R 6 mary 9 workers.	No activity eport Start Date /27/2024  RU scanners and	6/28/2024	set CIBP@3368', L		32-24-0	182	
3:00 eport Number ast 24hr Sum JSM with ipple. Pat	06:00 R 6 mary 9 workers.	No activity eport Start Date /27/2024  RU scanners and	6/28/2024  I POH.RU wireline and	set CIBP@3368', L		32-24-0	182	
3:00 eport Number ast 24hr Sum PJSM with ipple. Pat 4hr Forecast	06:00  Pr R 6 mary 9 workers.	No activity eport Start Date /27/2024  RU scanners and	6/28/2024  I POH.RU wireline and	set CIBP@3368', L	LOAD CSG. W/72	32-24-0	182	
3:00 eport Numbe ast 24hr Sum JSM with ipple. Pat thr Forecast aily Job Tota 5,450.00	06:00 Per R 6 Per B 7 9 workers. Ch with PL	No activity eport Start Date /27/2024  RU scanners and	6/28/2024  I POH.RU wireline and	set CIBP@3368', L		32-24-0	182	
3:00 eport Numbe st 24hr Sum JSM with pple. Pat hr Forecast aily Job Tota 5,450.00 Start Time	06:00 er R 6 mary 9 workers.ch with PL	No activity eport Start Date /27/2024  RU scanners and clamp. NU BOP a	6/28/2024  I POH.RU wireline and	set CIBP@3368', L	OAD CSG. W/72	32-24-0	182	
3:00 eport Numbe ast 24hr Sum JSM with ipple. Pat thr Forecast aiily Job Tota 5,450.00 Start Time 2:00	06:00 er R 6 mary 9 workers. cch with PL	No activity eport Start Date /27/2024  RU scanners and clamp. NU BOP a	6/28/2024  I POH.RU wireline and nd set 2nd CIBP. RDM	set CIBP@3368', L	Cumulative (Cost) 24,650.00	32-24-0	182	
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east 24hr Sum PJSM with hipple. Pat 4hr Forecast ally Job Tota 5,450.00 Start Time 2:00 7:00 8:00	06:00 er	No activity eport Start Date /27/2024  RU scanners and clamp. NU BOP a  No activity crew travel to loc POH scanning 1	I POH.RU wireline and nd set 2nd CIBP. RDM	set CIBP@3368', LOO	Cumulative (Cost) 24,650.00 Operation	32-24-0	182	
east 24hr Sumbel PJSM with hipple. Pat 4hr Forecast 24hr Sumbel Pat 4hr Forecast 2:00 7:00 8:00 11:00	06:00 er 6 6 mary 9 workers.ch with PL 1 (Cost) End Time 17:00 18:00 21:00 23:00	No activity eport Start Date /27/2024  RU scanners and clamp. NU BOP a  No activity crew travel to loc POH scanning 1 RU Rotary WL, r	6/28/2024  I POH.RU wireline and nd set 2nd CIBP. RDM	set CIBP@3368', LOO  2-red, 16-green, 51-et CIBP @3368'	Cumulative (Cost) 24,650.00 Operation	32-24-0	182	
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3:00 eport Numbe sast 24hr Sum JSM with ipple. Pat thr Forecast 3:450.00 Start Time 2:00 7:00 8:00 1:00 3:00 0:00	06:00 er 6 6 mary 9 workers.ch with PL 1 (Cost) End Time 17:00 18:00 21:00 23:00 00:00 02:00	No activity eport Start Date //27/2024  RU scanners and clamp. NU BOP a  No activity crew travel to loc POH scanning 1 RU Rotary WL, r Make up SN, 2 jt Load csg. w/72 b	6/28/2024  I POH.RU wireline and nd set 2nd CIBP. RDM	set CIBP@3368', LOO  2-red, 16-green, 51-et CIBP @3368', NU WH.	Cumulative (Cost) 24,650.00 Operation Operation	2 BBL. FW, csg. started	182 d leaking through holes 8" below bell	
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east 24hr Sumber 2 ast 24hr Forecast 2 ast 24hr Foreca	06:00 er 6 6 mary 9 workers.ch with PL 1 (Cost) End Time 17:00 18:00 21:00 23:00 00:00 02:00 04:00 05:00 06:00	No activity eport Start Date //27/2024  RU scanners and clamp. NU BOP a  No activity crew travel to loc POH scanning 1 RU Rotary WL, r Make up SN, 2 jt Load csg. w/72 t WO WL RU WL, RIH and BOP, make up S	POH.RU wireline and nd set 2nd CIBP. RDMi	set CIBP@3368', LO  2-red, 16-green, 51-et CIBP @3368', NU WH. htty expanded creati	Cumulative (Cost) 24,650.00 Operation Operation	2 BBL. FW, csg. started	182 d leaking through holes 8" below bell	
Aipple. Pat Pathr Forecast (C)  Daily Job Tota 15,450.00  Start Time 12:00  17:00  18:00  21:00  22:00  02:00  04:00  05:00  06:00	Cost   Page   Page	No activity eport Start Date /27/2024  RU scanners and clamp. NU BOP a  No activity crew travel to loc POH scanning 1 RU Rotary WL, r Make up SN, 2 jt Load csg. w/72 b WO WL RU WL, RIH and BOP, make up SR RDMO. SDFN	POH.RU wireline and nd set 2nd CIBP. RDMi	set CIBP@3368', LO  2-red, 16-green, 51-et CIBP @3368', NU WH. htty expanded creati	Cumulative (Cost) 24,650.00 Operation Operation	2 BBL. FW, csg. started	182 d leaking through holes 8" below bell	
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# Development Plan for:

30-015-33740
30-015-34005
30-015-35560
30-015-35541
30-015-34002
30-015-34382
30-015-35540

Hilcorp Energy Company is requesting a TA permit for these wells while we work to implement our long-term plan. We plan to recomplete the Red Lake N wells into the San Andres formation and restimulate the Red Lake K wells in the Yeso formation. To efficiently do this we are seeking a surface commingle permit. Our process has been initiated, and we plan to do this work starting in February 2025, given we can get the surface commingle permit by then. To keep these wells off the demand inactive list we are wanting to TA the wellbore till this work is performed.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 514190

### **CONDITIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	514190
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

### CONDITIONS

Created By	Condition	Condition Date
gcordero	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	10/16/2025
gcordero	Must submit development plan for well with details and timelines.	10/16/2025