Lease Number: NMLC062140A

# Sundry Print Repor

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: POKER LAKE UNIT 28-21 Well Location: T25S / R31E / SEC 28 /

NENW / 32.107067 / -103.78474

County or Parish/State: EDDY /

Well Number: 124H Type of Well: CONVENTIONAL GAS

**Unit or CA Name:** 

Allottee or Tribe Name:

WELL

**Unit or CA Number:** NMNM71016AU

**US Well Number: 3001548953 Operator: XTO PERMIAN OPERATING** 

LLC

#### **Notice of Intent**

**Sundry ID: 2866392** 

Type of Submission: Notice of Intent Type of Action: APD Change

Date Sundry Submitted: 07/31/2025 Time Sundry Submitted: 02:02

Date proposed operation will begin: 07/31/2025

Procedure Description: Effective Date: 9/1/21 XTO Permian Operating LLC respectfully requests to make the following changes for well record clean up: Dedicated acres: f/ 680 T/ 1280 Attachments: Updated C-102 on new required form. No new surface disturbance.

# **NOI Attachments**

# **Procedure Description**

POKER\_LAKE\_UNIT\_28\_21\_BS\_124H\_C102\_FINAL\_NEW\_FORM\_AMENDED\_7\_1\_2025\_20250731140151 .pdf

eived by OCD: 8/5/2025 11:56:26 AM Well Name: POKER LAKE UNIT 28-21

BS

Well Location: T25S / R31E / SEC 28 /

NENW / 32.107067 / -103.78474

County or Parish/State: EDD 1/2

NM

Well Number: 124H

Type of Well: CONVENTIONAL GAS

**Unit or CA Number:** 

Lease Number: NMLC062140A

**Unit or CA Name:** 

NMNM71016AU

**Allottee or Tribe Name:** 

**US Well Number: 3001548953** 

**Operator: XTO PERMIAN OPERATING** 

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: JUL 31, 2025 02:02 PM **Operator Electronic Signature: LACEY GRANILLO** 

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD City: MIDLAND State: TX

Phone: (432) 894-0057

Email address: LACEY.GRANILLO@EXXONMOBIL.COM

# **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

# **BLM Point of Contact**

**BLM POC Name: MARIAH HUGHES BLM POC Title:** Land Law Examiner

**BLM POC Phone:** 5752345972 BLM POC Email Address: mhughes@blm.gov

**Disposition:** Approved **Disposition Date:** 08/05/2025

Signature: Cody Layton Assistant Field Manager

Page 2 of 2

Form 3160-5 (June 2019)

# **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

DLI	AKTIVIENT OF THE INTERIO	IX.		_	F				
BUR	EAU OF LAND MANAGEMEN	5. Lease Serial No. NMLC062140A							
Do not use this t	NOTICES AND REPORTS ON form for proposals to drill of Use Form 3160-3 (APD) for s	r to re-	enter an	6. If Indian, Allottee or Trib	e Name				
SUBMIT IN	7. If Unit of CA/Agreement, Name and/or No.								
1. Type of Well	8. Well Name and No.								
Oil Well Gas V		POKER LAKE UNIT 28-21 BS/124H							
2. Name of Operator XTO PERMIAN	9. API Well No. 3001548953								
3a. Address 6401 HOLIDAY HILL R	de area code)	) 10. Field and Pool or Exploratory Area PURPLE SAGE/WOLFCAMP							
4. Location of Well (Footage, Sec., T., F SEC 28/T25S/R31E/NMP	R.,M., or Survey Description)			11. Country or Parish, State EDDY/NM	11. Country or Parish, State EDDY/NM				
12. CHE	CK THE APPROPRIATE BOX(ES) TO	INDICAT	ΓE NATURE (	OF NOTICE, REPORT OR O	THER D	OATA			
TYPE OF SUBMISSION			TYP	E OF ACTION					
✓ Notice of Intent		Deepen Iydraulic l	Fracturing	Production (Start/Resume Reclamation	e)	Water Shut-Off Well Integrity			
Subsequent Report		lew Const		Recomplete		Other			
Final Abandonment Notice		lug and A lug Back	bandon	Temporarily Abandon Water Disposal					
Dedicated acres: f/ 680 T/ 128	respectfully requests to make the folk 30 on new required form. No new surfac			ell record clean up:					
14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )  LACEY GRANILLO / Ph: (432) 894-0057			Regulatory Analyst Title						
Signature (Electronic Submission	Date	Date 07/31/2025							
	THE SPACE FOR FE	DERA	L OR STA	TE OFICE USE					
Approved by									
MARIAH HUGHES / Ph: (575) 234		Land I	Law Examiner	Date	08/05/2025				
Conditions of approval, if any, are attac certify that the applicant holds legal or o which would entitle the applicant to cor		Office CAR	RLSBAD						
Title 18 U.S.C Section 1001 and Title 4	3 U.S.C Section 1212, make it a crime for	or any pers	son knowingly	y and willfully to make to any	departm	ent or agency of the United States			

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

# **Additional Information**

#### **Location of Well**

 $0. \ SHL: \ NENW \ / \ 544 \ FNL \ / \ 2158 \ FWL \ / \ TWSP: \ 25S \ / \ RANGE: \ 31E \ / \ SECTION: \ 28 \ / \ LAT: \ 32.107067 \ / \ LONG: \ -103.78474 \ (\ TVD: \ 0 \ feet, \ MD: \ 0 \ feet \ )$   $PPP: \ SENW \ / \ 2310 \ FNL \ / \ 2010 \ FWL \ / \ TWSP: \ 25S \ / \ RANGE: \ 31E \ / \ SECTION: \ 28 \ / \ LAT: \ 32.102214 \ / \ LONG: \ -103.785239 \ (\ TVD: \ 11841 \ feet, \ MD: \ 12450 \ feet \ )$   $BHL: \ NENW \ / \ 50 \ FNL \ / \ 2010 \ FWL \ / \ TWSP: \ 25S \ / \ RANGE: \ 31E \ / \ SECTION: \ 21 \ / \ LAT: \ 32.122987 \ / \ LONG: \ -103.785097 \ (\ TVD: \ 11842 \ feet, \ MD: \ 20027 \ feet \ )$ 

<u>C-102</u>	State of New Mexico Energy, Minerals & Natural Resources Department							Revised July 9, 20		
Submit Electronically Via OCD Permitting		-		ATION DIVISION	•		Submi	1	☐ Initial Submittal	
							Type:	.uai   D	Amended Report	
									As Drilled	
WELL LOCATION INFORMATION										
API Number         Pool Code         Pool Name           30-015-48953         98220         PURPLE SAGE; WOLFCAMP (GAS)										
Property Code 331529	Property Name	POKE	ER LAKE UNIT 28-21	BS				Well 124	Number IH	
ORGID No. 373075	Operator Name	хто	PERMIAN OPERATII	NG, LLC.				Groun	nd Level Elevation 51'	
Surface Owner:   State	Fee ☐ Tribal 🛛	Federal		Mineral Owner:	State	Fee Triba	al 🛛 Fed			
			Surface	Location						
UL Section Townsl C 28 25	.	Lot	Ft. from N/S 544' FSL	Ft. from E/W 2,158' FWL	Latitud 32.10	I .	ongitude -103.78		County EDDY	
	012			ole Location	J 02.10	7007	100.70	7-7-10		
UL Section Townsh		Lot	Ft. from N/S	Ft. from E/W	Latitud		ongitude		County	
L 17 25	31 E		2,611' FSL	833' FWL	32.13	0333	-103.80	06017	EDDY	
	Defining Well DEFINING	Definin	g Well API	Overlapping Spacing U	nit (Y/N)	Consolida		le		
Order Numbers.		ļ.		Well setbacks are under	r Commo	n Ownership:	⊠ Yes	☐ No		
			Kick Off	Point (KOP)						
UL Section Townsh	1	Lot	Ft. from N/S	Ft. from E/W	Latitud	- 1	ongitude		County	
C 28 25	31 E	Į.	544' FSL	2,158' FWL	32.10	7067	-103.78	34740	EDDY	
UL Section Townsh	ip Range	Lot	Ft. from N/S	Point (FTP) Ft. from E/W	Latitud	le L	ongitude		County	
F 28 25	31 E		2,232' FNL	1,370' FWL	32.10	2432	-103.78	37304	EDDY	
III Section Townsh	in Dange	Lot	Last Take Ft. from N/S	Point (LTP)  Ft. from E/W	Latitud	lo I.	ongitude		County	
UL Section Townsh	1	Lot	2,526' FSL	881' FWL	Latitud 32.13		-103.80		County EDDY	
		24			1.4					
Unitized Area or Area of Unifo NMNM-07101		Spacin	g Unit Type 🛛 Horizo	ntal   Vertical	(	Ground Floor I	Elevation	i: 3,35	1'	
<u> </u>										
OPERATOR CERTIFI	CATIONS			SURVEYOR CI	ERTIFI	CATIONS				
I hereby certify that the information best of my knowledge and belie interest or unleased mineral interest.	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.									
location or has a right to drill t an owner of such a mineral or	vorking interest, or	r to a volu	ntary pooling	I, TIM C. PAPPAS, NEW MEXICO PROFINSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED						
agreement or a compulsory poo			•	THAT I AM RESPONSIBLE MEETS THE MINIMUM STAI	WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RIBEPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW					
If this well is a horizontal well, the consent of at least one lesse	e or owner of a wo	rking inte	rest or unleased mineral	MY KNOWLEDGE AND BELIEF.						
interest in each tract (in the tar completed interval will be local	14 July 2025 (21209)									
division.	TIM C. PAPPAS REGISTERED PROFINGSIONAL LAND SURVEYOR STATE OF NEW MEXICO NO. 21209									
Lacey Granillo 7/31/25							SONAL SUR			
Signature	Ι	Date		Signature and Seal of	Profession	onal Surveyor				
Lacey Granillo				- 1		1-				
Printed Name				Certificate Number Date of Surve			ırvey			
Lacey. granillo@exxonmobil.com			TIM C. PAPPAS	21209	07/01/	2025				
Email Address										
Note: No allowable w	ill be assigned to i	this comp	letion until all interests	have been consolidated o	or a non-	standard unit	has been	appro	ved by the division.	



DATE: DRAWN BY: CHECKED BY: FIELD CREW:

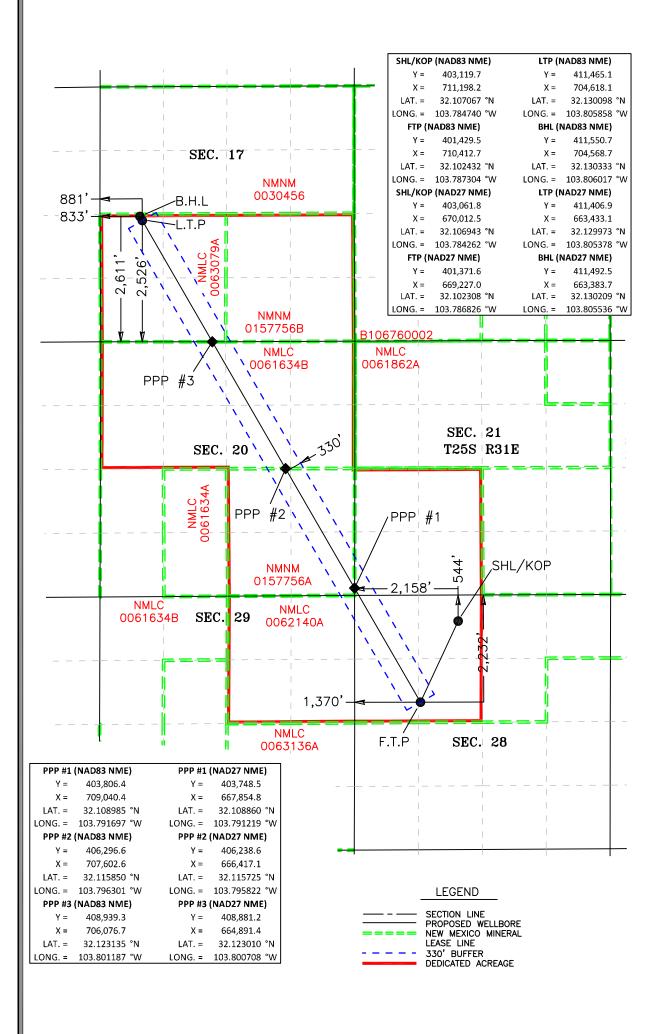
PROJECT NO: SCALE: SHEET: REVISION: 7-1-2025 LM CH IR

2019082863 1 OF 2

# ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10000100
www.fscinc.net
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 DATE:
 7-1-2025
 PROJECT NO:
 2019082863

 DRAWN BY:
 LM
 SCALE:
 1" = 2,000'

 CHECKED BY:
 CH
 SHEET:
 2 OF 2

 FIELD CREW:
 IR
 REVISION:
 1

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 492185

#### **CONDITIONS**

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	492185
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

#### CONDITIONS

Created By	Condition	Condition Date
ward.rikala	None	10/16/2025