# Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: POKER LAKE UNIT 28-21 Well Location: T25S / R31E / SEC 28 /

NWNE / 32.107049 / -103.780773

County or Parish/State: EDDY /

NM

Well Number: 105H Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Lease Number: NMLC062140 Unit or CA Name: POKER LAKE UNIT

Unit or CA Number:

NMNM71016X

US Well Number: 3001553229 Operator: XTO PERMIAN OPERATING

LLC

## **Notice of Intent**

**Sundry ID: 2874278** 

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 09/18/2025 Time Sundry Submitted: 10:00

Date proposed operation will begin: 09/18/2025

**Procedure Description:** Effective Date: 2/1/24 XTO Permian Operating LLC respectfully requests to make the following changes for well record clean up: BLM previously approved sundry id 2850999. Revising language to read: Dedicated acres: f/ 360 T/ 640 Attachments: Updated C-102 on new required form. No new surface disturbance.

# **NOI Attachments**

## **Procedure Description**

2019082856\_XTO\_POKER\_LAKE\_UNIT\_28\_21\_BS\_105H\_C\_102\_ORIGINALLY\_SIGNED\_9\_26\_2023\_UPD ATED\_AMENDED\_FINAL\_4\_9\_2025\_20250918095909.pdf

Page 1 of 2

eived by OCD: 9/22/2025 10:19:35 AM Well Name: POKER LAKE UNIT 28-21

Well Number: 105H

BS

NWNE / 32.107049 / -103.780773

Well Location: T25S / R31E / SEC 28 /

County or Parish/State: EDD 1/2 NM

Allottee or Tribe Name:

Type of Well: CONVENTIONAL GAS

Lease Number: NMLC062140 Unit or CA Name: POKER LAKE UNIT **Unit or CA Number:** 

NMNM71016X

**US Well Number:** 3001553229 **Operator: XTO PERMIAN OPERATING** 

LLC

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: SEP 18, 2025 10:00 AM **Operator Electronic Signature: LACEY GRANILLO** 

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD City: MIDLAND State: TX

Phone: (432) 894-0057

Email address: LACEY.GRANILLO@EXXONMOBIL.COM

# **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

# **BLM Point of Contact**

**BLM POC Name: MARIAH HUGHES BLM POC Title:** Land Law Examiner

**BLM POC Phone:** 5752345972 BLM POC Email Address: MHUGHES@BLM.GOV

**Disposition:** Approved Disposition Date: 09/22/2025

Signature: CODY LAYTON ASSISTANT FIELD

MANAGER

Page 2 of 2

Form 3160-5 (October 2024)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

	Expires: October 31, 2
ogo Coriol No	

BUR	EAU OF LAND MANAGEMENT	5. Lease Serial No.	NMLC062140	
Do not use this t	OTICES AND REPORTS ON Worm for proposals to drill or to Use Form 3160-3 (APD) for suc	o re-enter an	6. If Indian, Allottee or Tribe	e Name
	TRIPLICATE - Other instructions on pag	ne 2	7. If Unit of CA/Agreement,	
1. Type of Well Oil Well Gas W	/ell Other		8. Well Name and No. POKER LAKE UNIT 28-21 BS/105H	<u></u>
2. Name of Operator XTO PERMIAN	OPERATING LLC		9. API Well No. 300155322	
3a. Address 6401 HOLIDAY HILL R		(include area code) 77	10. Field and Pool or Explor	
4. Location of Well (Footage, Sec., T., R SEC 28/T25S/R31E/NMP	.,M., or Survey Description)		11. Country or Parish, State EDDY/NM	
12. CHE	CK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE (	OF NOTICE, REPORT OR O	THER DATA
TYPE OF SUBMISSION		TYPE	E OF ACTION	
✓ Notice of Intent		raulic Fracturing	Production (Start/Resume Reclamation	Well Integrity
Subsequent Report  Final Abandonment Notice	Change Plans Plug	Construction and Abandon Eack	Recomplete Temporarily Abandon Water Disposal	Other
completed. Final Abandonment No is ready for final inspection.)  Effective Date: 2/1/24  XTO Permian Operating LLC is BLM previously approved sund Revising language to read: De Attachments: Updated C-102 of	dicated acres: f/ 360 T/ 640 on new required form. No new surface d	ts, including reclama	tion, have been completed and	
14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> ) LACEY GRANILLO / Ph: (432) 894-0057		Regulatory Analyst Title		
Signature (Electronic Submission	on)	Date	09/18/	/2025
	THE SPACE FOR FED	ERAL OR STA	TE OFICE USE	
Approved by MARIAH HUGHES / Ph: (575) 234	-5972 / Approved	Land L	aw Examiner	09/22/2025 Date
	ned. Approval of this notice does not warran equitable title to those rights in the subject led duct operations thereon.		LSBAD	
Title 18 U.S.C. Section 1001 and Title 4	3 U.S.C Section 1212, make it a crime for a	nv person knowingly	and willfully to make to any	department or agency of the United States

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

# **Additional Information**

#### **Location of Well**

0. SHL: NWNE / 549 FNL / 1945 FEL / TWSP: 25S / RANGE: 31E / SECTION: 28 / LAT: 32.107049 / LONG: -103.780773 ( TVD: 0 feet, MD: 0 feet ) PPP: SENE / 2115 FNL / 550 FEL / TWSP: 25S / RANGE: 31E / SECTION: 28 / LAT: 32.102209 / LONG: -103.781027 ( TVD: 11583 feet, MD: 12300 feet ) BHL: SENE / 2660 FSL / 550 FEL / TWSP: 25S / RANGE: 31E / SECTION: 16 / LAT: 32.12298 / LONG: -103.780905 ( TVD: 11583 feet, MD: 19774 feet )

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION					
WELL LOCATION INFORMATION  API Number 30-015-53229 96641 Pool Name PADUCA; BONE SPRING  Property Code 331529 Property Name POKER LAKE UNIT 28-21 BS Well Number 105H  ORGID No. 373075 ATO PERMIAN OPERATING, LLC.  Surface Owner: State Fee Tribal Federal Mineral Owner: State Fee Tribal Federal					
WELL LOCATION INFORMATION  API Number 30-015-53229 Pool Code 96641 Pool Name PADUCA; BONE SPRING  Property Code 331529 POKER LAKE UNIT 28-21 BS Well Number 105H  ORGID No. 373075 Operator Name XTO PERMIAN OPERATING, LLC. Ground Level Elevation 3,349'  Surface Owner: □ State □ Fee □ Tribal ▼ Federal					
API Number 30-015-53229					
API Number 30-015-53229					
30-015-53229   96641   PADUCA; BONE SPRING					
331529 POKER LAKE UNIT 28-21 BS 105H  ORGID No. 373075 XTO PERMIAN OPERATING, LLC.  Surface Owner: □ State □ Fee □ Tribal ▼ Federal Mineral Owner: □ State □ Fee □ Tribal ▼ Federal					
373075     3,349'					
	1				
Surface Location					
UL         Section         Township         Range         Lot         Ft. from N/S         Ft. from E/W         Latitude         Longitude         County           B         28         25 S         31 E         549' FNL         1,945' FEL         32.107049         -103.780773         EDDY					
Bottom Hole Location					
UL         Section         Township         Range         Lot         Ft. from N/S         Ft. from E/W         Latitude         Longitude         County           H         16         25 S         31 E         2,660' FSL         550' FEL         32.130415         -103.776202         EDDY					
11 10 25 0 31 2,000 PSL 350 PEL 32.150410 103.170202 EBB1					
Dedicated Acres   Infill or Defining Well   Defining Well API   Overlapping Spacing Unit (Y/N)   Consolidation Code   1NFILL   30-015-53231   N   U					
Order Numbers. Well setbacks are under Common Ownership: ⋈ Yes □ No					
Kick Off Point (KOP)					
UL         Section         Township         Range         Lot         Ft. from N/S         Ft. from E/W         Latitude         Longitude         County					
B 28 25 S 31 E 549' FNL 1,945' FEL 32.107049 -103.780773 EDDY					
First Take Point (FTP)           UL         Section         Township         Range         Lot         Ft. from N/S         Ft. from E/W         Latitude         Longitude         County					
H 28 25 S 31 E 2,115' FNL 550' FEL 32.102737 -103.776307 EDDY					
Last Take Point (LTP)					
UL     Section     Township     Range     Lot     Ft. from N/S     Ft. from E/W     Latitude     Longitude     County       1     16     25 S     31 E     2,570' FSL     550' FEL     32.130168     -103.776202     EDDY					
Unitized Area or Area of Uniform Interest NMNM-071016X Spacing Unit Type   □ Horizontal □ Vertical Ground Floor Elevation: 3,349'					
THIRTH OF TOTOX					
ODED A TOD CEDITIEICATIONS  CLIDVEYOR CEDITIEICATIONS					
OPERATOR CERTIFICATIONS SURVEYOR CERTIFICATIONS					
best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling notes of actual surveys made by me or under my supervision, and that the satisfactory is true and correct to the best of my belief.  1. TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED	I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE				
agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the	WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY METS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.  10 April 2025  (21209)				
division.  TIM C. PAPPAS REGISTERED PROFESSIONAL LAND SURVEYOR STATE OF NEW MEXICO NO. 21209	100				
Completed interval will be located or obtained a compulsory pooling form the division.  Tim C. PAPPAS REGISTERED PROFESSIONAL LAND SURVEYOR STATE OF NEW MEXICO NO. 21209	/ 				
Signature Date Signature and Seal of Professional Surveyor					
Samantha Weis					
Printed Name Certificate Number Date of Survey					
samantha.r.bartnik@exxonmobil.com  TIM C. PAPPAS 21209 9/26/2023					
Email Address	7.				



2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10000100
www.fscinc.net
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DATE: DRAWN BY: CHECKED BY: FIELD CREW:

4-9-2025 LM CH IR

PROJECT NO: SCALE: SHEET: REVISION:

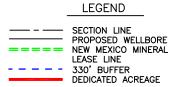
2019082856

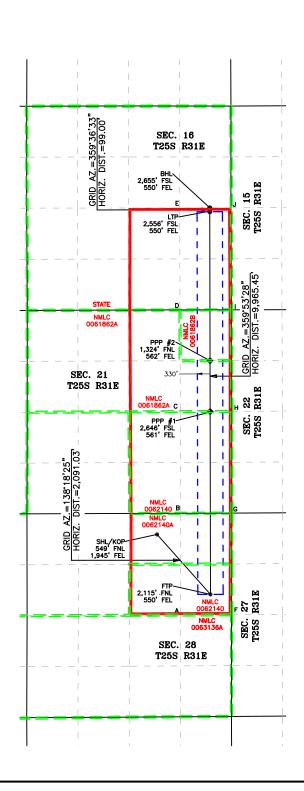
1 OF 2

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





SHL/KOI	NAD83 NM	E)		LTP (	NAD83 NME)	
Y =	403,119.3			Y =	411,523.3	
X =	712,426.5			X =	713,798.4	
LAT. =	32.107049	°N		LAT. =	32.130130	°N
LONG. =	103.780773	°W		LONG. =	103.776202	°W
FTP (I	NAD83 NME)			BHL (	NAD83 NME)	
Y =	401,557.8			Y =	411,622.3	
X =	713,817.4			X =	713,797.8	
LAT. =	32.102737	°N		LAT. =	32.130403	°N
LONG. =	103.776307	°W		LONG. =	103.776202	°W
	CORNER COO	RD	INAT	ES (NAD8	3 NME)	
A - Y =	401,020.7		,	X =	-	Е
B - Y =	403,670.3	N	,	X =	713,043.8	Ε
C-Y=	406,316.4	N	,	X =	713,033.4	Ε
D-Y=	408,965.5	N	,	X =		
E - Y =	,		,	X =		
F - Y =			,	X =	•	
G-Y=	403,674.7		,	X =	•	
H-Y=			,	X =		
I - Y =			,	X =		
J - Y =	411,624.0		,	X =	•	
SHL/KOI	NAD27 NM	E)		LTP (	NAD27 NME)	
Y =	403,061.3			Y =	411,465.1	
X =	671,240.9			X =	672,613.3	
LAT. =	32.106924	°N		LAT. =	32.130006	°N
LONG. =	103.780295	°W		LONG. =	103.775722	°W
FTP (I	NAD27 NME)			BHL (	NAD27 NME)	
Y =	401,500.0			Y =		
X =	672,631.6			X =		
LAT. =	32.102612	°N		LAT. =		°N
LONG. =	103.775830	°W		LONG. =	103.775723	°W
	CORNER COO	RD	INAT	ES (NAD2	7 NME)	
A - Y =	400,962.9	N	,	X =	671,850.8	Ε
B - Y =	403,612.4	N	,	X =	671,858.2	Ε
C-Y=	406,258.4	N	,	X =	671,847.8	Ε
D-Y=	408,907.5	N	,	X =	671,837.6	Ε
E - Y =	411,564.1		,	X =	671,830.4	
F - Y =	400,969.3		,	X =	673,180.0	
G-Y=	403,616.7		,	X =	673,187.8	
H - Y =	406,263.4	N	,	X =	673,184.0	
I - Y =	408,909.7		,	X =	673,180.4	
J - Y =	411,565.9		,	X =	673,162.6	
PPP#1	(NAD83 NME			PPP#1	(NAD27 NME	
Y =	406,319.3			Y =	406,261.3	
X =	713,808.3			X =	672,622.7	
LAT. =		°N		LAT. =	32.115701	°N
LONG. =	103.776257	°W		LONG. =	103.7757789	°W
PPP#2	(NAD83 NME	)			(NAD27 NME	
Y =	407,643.1			Y =	•	
	*					
X =	713,805.8			X =	672,620.2	
X = LAT. =		°N		X = LAT. =	•	°N



2205 Walnut Street
Fort Worth, TX 78934
Ph: 817.349,9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPL5 Firm 10000100

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 DATE:
 4-9-2025
 PROJECT NO:
 2019082856

 DRAWN BY:
 LM
 SCALE:
 1" = 2,500'

 CHECKED BY:
 CH
 SHEET:
 2 OF 2

 FIELD CREW:
 IR
 REVISION:

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 507891

#### **CONDITIONS**

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	507891
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

#### CONDITIONS

Created By	Condition	Condition Date
ward.rikala	None	10/16/2025