# Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: POKER LAKE UNIT 22-3 Well Location: T25S / R31E / SEC 22 / County or Parish/State: EDDY /

SWSW / 32.109827 / -103.773093

Well Number: 121H Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMLC070707A Unit or CA Name: POKER LAKE UNIT Unit or CA Number:

NMNM71016X

US Well Number: 3001553898 Operator: XTO PERMIAN OPERATING LLC

# **Notice of Intent**

**Sundry ID: 2867493** 

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 08/08/2025 Time Sundry Submitted: 09:13

Date proposed operation will begin: 08/08/2025

**Procedure Description:** Effective Date: 1/1/25 The BLM previously approved sundry id #2846356 with the incorrect acres. XTO Permian Operating LLC respectfully requests to make the following changes, well record clean up: Dedicated acres & Pool change: (96641 PADUCA; BS) f/ 40 T/ 160 & (97860 JENNINGS;BS WEST) f/ 400 T/ 560 Attachments: Updated C-102 on new required form. No new surface disturbance.

# **NOI Attachments**

# **Procedure Description**

POKER\_LAKE\_UNIT\_22\_3\_BS\_121H\_C\_102\_FINAL\_NEW\_FORM\_AMENDED\_6\_30\_2025\_JENNINGS\_BO NE\_SPRING\_\_WEST\_\_97860\_\_20250808091256.pdf

POKER\_LAKE\_UNIT\_22\_3\_BS\_121H\_C\_102\_FINAL\_NEW\_FORM\_AMENDED\_6\_30\_2025\_PADUCA\_BON E\_SPRING\_\_96641\_\_20250808091256.pdf

eived by OCD: 8/12/2025 9:02:07 AM Well Name: POKER LAKE UNIT 22-3

BS

Well Location: T25S / R31E / SEC 22 /

SWSW / 32.109827 / -103.773093

County or Parish/State: Page 2 of

NM

Well Number: 121H

Type of Well: CONVENTIONAL GAS

**Allottee or Tribe Name:** 

Lease Number: NMLC070707A

Unit or CA Name: POKER LAKE UNIT

**Operator: XTO PERMIAN OPERATING** 

**Unit or CA Number:** NMNM71016X

**US Well Number: 3001553898** 

LLC

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: LACEY GRANILLO** Signed on: AUG 08, 2025 09:13 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD City: MIDLAND State: TX

Phone: (432) 894-0057

Email address: LACEY.GRANILLO@EXXONMOBIL.COM

# **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

# **BLM Point of Contact**

**BLM POC Name: MARIAH HUGHES BLM POC Title:** Land Law Examiner

**BLM POC Phone:** 5752345972 BLM POC Email Address: mhughes@blm.gov

**Disposition:** Approved Disposition Date: 08/12/2025

Signature: Cody Layton Assistant Field Manager

Page 2 of 2

Form 3160-5 (June 2019)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

	Expires: October 31,
ease Serial No	

DOKI	EAU OF LAND MAIN	NMLC070707A						
Do not use this fo	OTICES AND REPC orm for proposals t Jse Form 3160-3 (A	6. If Indian, Allottee or Tribe	Name					
SUBMIT IN 1	<b>TRIPLICATE</b> - Other instru	ıctions on page	2	7. If Unit of CA/Agreement,				
1. Type of Well		- Fage		POKER LAKE UNIT/NMNM71016	X			
Oil Well Gas W	Vell Other		8. Well Name and No. POKER LAKE UNIT 22-3 BS/121H					
2. Name of Operator XTO PERMIAN	OPERATING LLC	9. API Well No. 300155389	8					
3a. Address 6401 HOLIDAY HILL RO	DAD BLDG 5, MIDLAND,	3b. Phone No. (i	nclude area code) 7	10. Field and Pool or Exploratory Area PADUCA/BONE SPING				
4. Location of Well (Footage, Sec., T.,R SEC 22/T25S/R31E/NMP	.,M., or Survey Description)	<u>, , , , , , , , , , , , , , , , , , , </u>		11. Country or Parish, State EDDY/NM				
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO IND	ICATE NATURE	 OF NOTICE, REPORT OR OT	HER DATA			
TYPE OF SUBMISSION			TYP	E OF ACTION				
Notice of Intent	Acidize Alter Casing Casing Repair	= '	n ulic Fracturing Construction	Production (Start/Resume) Reclamation Recomplete	Water Shut-Off Well Integrity Other			
Subsequent Report	Change Plans	=	nd Abandon	Temporarily Abandon	outer			
Final Abandonment Notice	Convert to Injection	Plug B	Back	Water Disposal				
completion of the involved operatio	ns. If the operation results in ices must be filed only after sundry id #2846356 with toclean up: e: (96641 PADUCA; BS) f T) f/ 400 T/ 560 on new required form. No	a multiple compall requirements, the incorrect act 40 T/ 160 new surface dis	oletion or recomple including reclamaters. XTO Permia	etion in a new interval, a Form 3 ation, have been completed and an Operating LLC respectfully	ast be filed within 30 days following 8160-4 must be filed once testing has been the operator has detennined that the site of requests to make the			
LACEY GRANILLO / Ph: (432) 894	-0057		Regulatory Title	Analyst				
Signature (Electronic Submissio	n)		Date 08/08/2025					
	THE SPACE	FOR FEDE	RAL OR STA	ATE OFICE USE				
Approved by								
MARIAH HUGHES / Ph: (575) 234	-5972 / Approved		Land Title	Law Examiner	08/12/2025 Date			
Conditions of approval, if any, are attach certify that the applicant holds legal or e which would entitle the applicant to con-	quitable title to those rights i			RLSBAD				
Title 18 U.S.C Section 1001 and Title 43	3 U.S.C Section 1212, make	it a crime for any	person knowingl	y and willfully to make to any d	epartment or agency of the United States			

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

#### **Additional Information**

#### **Location of Well**

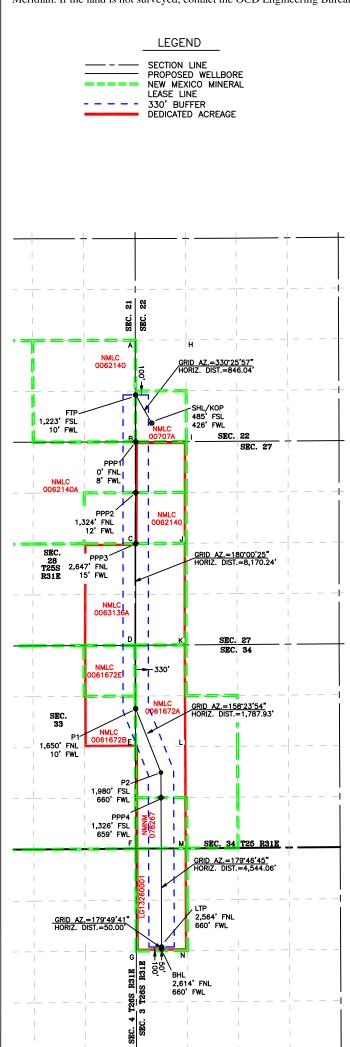
0. SHL: SWSW / 465 FSL / 426 FWL / TWSP: 25S / RANGE: 31E / SECTION: 22 / LAT: 32.109827 / LONG: -103.773093 ( TVD: 0 feet, MD: 0 feet ) PPP: SWSW / 950 FSL / 220 FWL / TWSP: 25S / RANGE: 31E / SECTION: 34 / LAT: 32.084897 / LONG: -103.772458 ( TVD: 11673 feet, MD: 22400 feet ) PPP: NWNW / 950 FSL / 220 FWL / TWSP: 25S / RANGE: 31E / SECTION: 27 / LAT: 32.10673 / LONG: -103.772352 ( TVD: 11673 feet, MD: 13400 feet ) PPP: SWNW / 950 FSL / 220 FWL / TWSP: 25S / RANGE: 31E / SECTION: 27 / LAT: 32.103092 / LONG: -103.772384 ( TVD: 11673 feet, MD: 14700 feet ) PPP: NWSW / 950 FSL / 220 FWL / TWSP: 25S / RANGE: 31E / SECTION: 27 / LAT: 32.103092 / LONG: -103.772384 ( TVD: 11673 feet, MD: 16000 feet ) PPP: NWNW / 950 FSL / 220 FWL / TWSP: 25S / RANGE: 31E / SECTION: 34 / LAT: 32.088537 / LONG: -103.772457 ( TVD: 11673 feet, MD: 18400 feet ) PPP: SWSW / 950 FSL / 220 FWL / TWSP: 25S / RANGE: 31E / SECTION: 22 / LAT: 32.111161 / LONG: -103.77117 ( TVD: 11673 feet, MD: 12079 feet ) BHL: SWNW / 2540 FNL / 220 FWL / TWSP: 26S / RANGE: 31E / SECTION: 3 / LAT: 32.072445 / LONG: -103.773911 ( TVD: 11673 feet, MD: 26148 feet )

<u>C-10</u>	C-102 State of New Mexico Revised July 9, 2024												
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	lectronically Permitting				0	IL CONS	SERVA	TION DIVISION	ON		Submitta		Initial Submittal
											Type:		Amended Report
													As Drilled
					,	WELL LOC		INFORMATION					
API No	ımber )15-53898		1	ol Code <b>7860</b>			Pool Name	e IINGS; BONE SPRIN	IG, WEST	•			
Propert	ty Code		Prop	perty Name	POKE	R LAKE UN	IIT 22-3 B	S				Well No	
ORGII	O No.		Ope	erator Name	XTOI	PERMIAN OF	PERATIN	GUC					Level Elevation
3730						LINIMANO	LIVATIIV	·				3,341	
Surface	e Owner:	State  F	ee [	Tribal 🛛	Federal			Mineral Owner: S	State  F	ee Tribal	l ⊠ Fede	ral	
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UL M	Section 22	Townshi 25 S	1					Ft. from E/W 426' FWL	32.1098		ongitude -103.773	093	County EDDY
	il.	1			-	Вс	ottom Ho	le Location	1				-
UL E	Section 3	Townshi 26 S	• 1	Range 31 E	Lot	Ft. from N/S 2,614'		Ft. from E/W 660' FWL	Latitude 32.0722		ongitude -103.772	491	County EDDY
		Į.		l.	l.								
Dedica 560	ted Acres	Infill or D	efinin FININ		Definin	g Well API		Overlapping Spacing Ur	nit (Y/N)	Consolidat U	tion Code		
<b> </b>	Numbers.	DEI	LIMIN	NG				Well setbacks are under	· Common (		Vac [	1 No	
Older	Numbers.							well setbacks are under	Common	Jwnership. L	<u> </u>	] 110	
						K	ick Off I	Point (KOP)	ii.				
UL M	Section 22	Townshi 25 S		Range 31 E	Lot	Ft. from N/S 485' F		Ft. from E/W 426' FWL	Latitude 32.1098		ongitude -103.773	093	County EDDY
	1	200		0.2	l			Point (FTP)					
UL	Section 22	Townshi 25 S	^	Range 31 E	Lot	Ft. from N/S		Ft. from E/W 10' FWL	Latitude 32.1119		ongitude -103.774	429	County EDDY
M	22	25.5	- 4	316				Point (LTP)	02.1110	711	100.774	720	LDD1
UL	Section	Townshi	^ II	Range	Lot	Ft. from N/S	S	Ft. from E/W	Latitude		ongitude	101	County
E	3	26 S		31 E		2,564'	' FNL	660' FWL	32.0723	382 -	-103.772	491	EDDY
Unitias	ed Area or Are	o of Unifor	m Inte	tarast	Smaain	a Huit Trus N	7 110	tal  Warting!	G	ound Floor F	lavation		
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						e and complete either owns a w		I hereby certify that to notes of actual surve			-		
interes	t or unleased r	nineral inte	rest ir	n the land inc	cluding th	ne proposed bot uant to a contro	ttom hole	is true and correct to	IEXICO PROFI	SIONAL SURV	EYOR NO.		
an own	ner of such a m	iineral or w	orking	ig interest, or	to a volu			21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RISPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY					
	•	• •	Ü	,		anization has r		MEETS THE MINIMUM STAN MEXICO, AND THAT IS TRU MY KNOWLEDGE AND BELI	IDADDC FOR	CLIDA/DAINO IN	NICW /	11/16	M WEXICON
					_	rest or unlease ich any part of		MT KNOWLEDGE AND BELLI	er.	_			21209
comple division		ill be locate	d or a	obtained a co	mpulsory	pooling form	the	TIM C. PAPPAS	- 30	June:	2025		
Lacey (	Granillo			8/8	3/25			REGISTERED PROFIDESIONA STATE OF NEW MEXICO N	NL LAND SUR 10. 21209	VEYOR		riss	21209 2100 21209
Signatu	ıre			D	ate			Signature and Seal of					
Lacey	Granillo												
Printed	l Name							Certificate Number	1	Date of Surv	ev		*
H	ranillo@exxoni	mobil.com						TIM C. PAPPAS 2		06/30/2	•		
Email .	Address									33/30/2			
	Note: No al	lowable wi	ll be d	assigned to t	his comp	letion until all	interests h	ave been consolidated o	or a non-sto	andard unit h	as been a	pprove	d by the division.
				2		nut Street - Co			DATE:	F	-30-2025	pp∩	JECT NO: 2022071179
						7.349.9800 - Fa m 17957   TBI www.fscir	PLS Firm 1		DRAWN CHECKE	BY:	LM CH	SCA SHE	LE:
					©	COPYRIGHT 2025 - AL		/ED	FIELD C		IR		ISION: 3

# ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



COORDINATE TABLE									
SHI /	(OP (NAD 83 I		F1	ГР (NAD 83 NME	:)				
Y=	404,162.2		Y =	404 898 1	N				
X =	714,799.2		X =	404,898.1 714,381.7	E				
LAT. =		°N	IAT =	32.111911	°N				
	103.773093		LONG. =		°W				
	P (NAD 83 NM			HL (NAD 83 NME					
Y =	390,521.5		Y=	390,471.5	-, N				
X =	715,056.4		X =	715,056.6	E				
LAT. =	32.072382		LAT. =	,	°N				
	103.772491			103.772491	°W				
	I (NAD 83 NMI			2 (NAD 83 NME	1				
	396,727.8			395,065.5	N				
X =		E	X =	715,038.9	E				
LAT. =	32.089452		LAT. =		°N				
LONG =	103.774569	°W		103.772471	°W				
	(OP (NAD 27 I			TP (NAD 27 NME					
Y=			Υ=	404,840.1	N				
X =	673,613.5		X =	673,196.1	E				
	32.109758		LAT. =		°N				
	103.772615			103.773951					
	P (NAD 27 NM			HL (NAD 27 NME					
	390,463.9			390,413.9	N				
X =	673,870.2			673,870.4	E				
LAT. =	32.072258		LAT. =	32.072120					
	103.772015		LONG. =		°W				
	I (NAD 27 NMI			2 (NAD 27 NME	)				
Y =				395,007.8	N				
	673,194.8		X =	673,852.9	E				
LAT. =			LAT. =	32.084749	°N				
	103.774092			103.771995	°W				
	#1 (NAD 83 N			P #1 (NAD 27 NN					
	403,674.7		Y =	403,616.8	N N				
X =	714,381.5		X =	673,195.8	E				
	32.108548	°N		32.108423	°N				
	103.774450		LONG. =						
	#2 (NAD 83 N			P #2 (NAD 27 NN					
Y =	402,351.0			402,293.1	N				
X =	714,381.4	Е	X =	673,195.7	E				
LAT. =	32.104909	°N		32.104785	°N				
	103.774472			103.773995	°W				
	#3 (NAD 83 N			P #3 (NAD 27 NN	IE)				
Y =			Y =	400,969.3	N				
X =	714,381.2	Е	X =	673,195.4	Е				
	32.101270		LAT. =	32.101146	°N				
LONG. =			LONG. =		°W				
	#4 (NAD 83 N			P #4 (NAD 27 NN	IE)				
Y =	394,411.2	Ň	Y =	394,353.5	N				
X =	715,041.4	Е	X =	673,855.4	Е				
LAT. =		°N		32.082950	°N				
LONG. =	103.772474			103.771998	°W				

	CORNER COORDINATES (NAD83 NME)											
A - Y =	406,321.4	N	A - X =	714,370.6	Е							
B - Y =	403,674.7	Ν	B - X =	714,373.5	Е							
C - Y =	401,027.1	Ν	C - X =	714,365.8	Е							
D - Y =	398,377.8	Ν	D - X =	714,362.6	Ε							
E - Y =	395,732.5	Ν	E - X =	714,375.6	Е							
F-Y=	393,080.5	Ν	F - X =	714,388.8	Е							
G - Y =	390,416.3	Ν	G - X =	714,396.8	Е							
H - Y =	406,331.2	Ν	H - X =	715,688.8	Е							
I - Y =	403,682.5	Ν	I - X =	715,699.1	П							
J - Y =	401,036.4	N	J - X =	715,693.9	Е							
K - Y =	398,387.8	N	K - X =	715,690.9	Е							
L - Y =	395,741.4	N	L - X =	715,704.0	Е							
M - Y =	393,090.6	N	M - X =	715,717.1	Е							
N - Y =	390,426.7	N	N - X =	715,726.7	Е							
CO	RNER COO	RDII	NATES (I	NAD27 NME)								
A - Y =	406,263.4	N	A - X =	673,185.0	Е							
B - Y =	403,616.7	Ν	B - X =	673,187.8	Е							
C - Y =	400,969.3	Ν	C - X =	673,180.0	Е							
D - Y =	398,320.0	Ν	D - X =	673,176.7	Е							
E - Y =	395,674.7	Ν	E - X =	673,189.6	П							
F - Y =	393,022.8	N	F - X =	673,202.7	Е							
G-Y=	390,358.7	N	G - X =	673,210.6	Е							
H - Y =	406,273.2	N	H-X=	674,503.2	Е							
I-Y=	403,624.6	N	I - X =	674,513.4	Ε							
J - Y =	400,978.6	N	J - X =	674,508.1	Ε							
K - Y =	398,330.0	Ν	K - X =	674,505.0	Ε							
L - Y =	395,683.7	N	L - X =	674,518.0	Ε							
M - Y =	393,032.9	N	M - X =	674,531.1	Е							
N - Y =	390,369.1	Ν	N - X =	674,540.5	Е							



2205 Walnut Street - Columbus, TX 78934 Ph: 817.349.9800 - Fax: 979.732.5271 TBPE Firm 17957 | TBPLS Firm 10000100 www.fscinc.net

 DATE:
 6-30-2025
 PROJECT NO:
 2022071179

 DRAWN BY:
 LM
 SCALE:
 1" = 2,500'

 CHECKED BY:
 CH
 SHEET:
 2 OF 2

 FIELD CREW:
 IR
 REVISION:
 3

<sub>2</sub> C-10	)2		Ena			ew Mexico	Domout				Revised July 9, 2024
Submit E	lectronically		Ene	-		iral Resources I	•	ment	P	Ĩ	☐ Initial Submittal
Via OCD	Permitting			U	IL CONSERVA	ATION DIVISION	ON		Submi	ttal	✓ Amended Report
									Type:	-	
											As Drilled
					WELL LOCATION	INFORMATION					
API Nu	umber 015-53898		Pool Code 96641		Pool Nan	ne UCA; BONE SPRING					
	ty Code		Property Name	POKE	ER LAKE UNIT 22-3 E	•	,				l Number 1H
ORGII	O No.		Operator Name	хто	PERMIAN OPERATIN	NG, LLC.				Grou	and Level Elevation
Surface	e Owner:	State   F	ee 🗌 Tribal 🛛	Federal		Mineral Owner:	State	Fee Triba	ıl 🛛 Fed	1	
					Surface	Location					
UL	Section	Township	. 1	Lot	Ft. from N/S	Ft. from E/W	Latitud		ongitude		County
М	22	25 S	31 E		485' FSL	426' FWL	32.10	9882	-103.77	'3093	EDDY
UL	Section	Torre -1.	Dono-	Lot	Bottom He	ole Location  Ft. from E/W	Latitud		on oits. I		Country
E	3	Township 26 S	Range 31 E	Lot	2,614' FNL	660' FWL	32.07		ongitude -103.77		County
Dedica	ited Acres		efining Well	Definin	g Well API	Overlapping Spacing U	nit (Y/N)	Consolida	tion Cod	le	
Order 1	Numbers.	<u> </u>				Well setbacks are under	r Commoi	Ownership:	⊠ Yes	□ No	)
					Kick Off	Point (KOP)					
UL	Section	Township	p Range	Lot	Ft. from N/S	Ft. from E/W	Latitud	e L	ongitude		County
M	22	25 S	31 E		485' FSL	426' FWL	32.10	9882	-103.77	'3093	EDDY
UL	Section	Township	p Range	Lot	First Take  Ft. from N/S	Point (FTP) Ft. from E/W	Latitud	e L	ongitude		County
М	22	25 S	31 E		1,223' FSL	10' FWL	32.11		-103.77		
	-		(4)		Last Take	Point (LTP)					28.
UL E	Section 3	Township 26 S	Range 31 E	Lot	Ft. from N/S 2,564' FNL	Ft. from E/W 660' FWL	Latitude 32.072		ongitude -103.77		County EDDY
Unitize	ed Area or Ar	ea of Unifor	m Interest	Spacin	g Unit Type X Horizon	ntal  Vertical		Ground Floor I	Elevation	:	
		NMNM-0	71016X							3,34	41'
-											
OPE	RATOR C	ERTIFIC	EATIONS			SURVEYOR CI	ERTIFI	CATIONS			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.					notes of actual surve is true and correct to 1, TIM C. PAPPAS, NEW M 21209, DO HEREBY CERI ACTUAL SURVEY ON THE WERE PERFORMED BY ME THAT I AM RESPONSIBLE MEETS THE MINIMUM STA	eys made of the best mexico protify that the ground up or under for this	by me or under of my belief.  DESSIONAL SURVEY PLATE TO BE A MY DIRECT SUSURVEY, THAT TO SURVEY, THAT TO SURVEY.	VEYOR NO. NT AND TH S BASED JPERVISION HIS SURVE	pervision	vas plotted from field on, and that the same	
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.				TIM C. PAPPAS REGISTERED PROFESSIONAL LAND SURVEYOR							
Lacey (	Granillo		8/	8/25		STATE OF NEW MEXICO N	21209			10	S'S/ONAL SUR'S
Signatu	ıre		I	Date		Signature and Seal of					
Lacey G	Granillo										
Printed	l Name					Certificate Number		Date of Sur	vey		
Lacey.gr	anillo@exxon	mobil.com				TIM C. PAPPAS	21209	06/30/	2025		
Email	Address										
	Note: No a	llowable wil	l be assigned to	this comp	letion until all interests	have been consolidated o	or a non-s	standard unit	has been	appro	oved by the division.

FS INC

DATE: DRAWN BY: CHECKED BY: FIELD CREW:

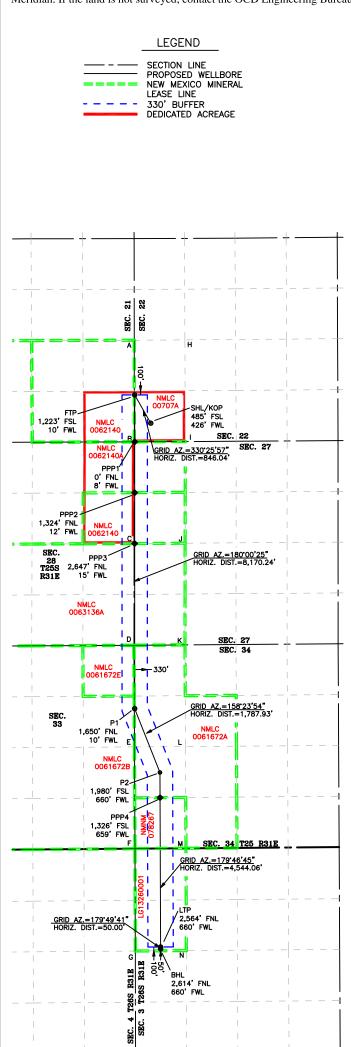
PROJECT NO: SCALE: SHEET: REVISION: 6-30-2025 LM CH

2022071179

# ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



	COORDINATE TABLE								
SHI /	COP (NAD 83			ГР (NAD 83 NME	:)				
Y =	404,162.2		Y =	404 898 1	N				
X =	714,799.2	E	Y -	404,898.1 714,381.7	E				
LAT. =	32.109882	°N	LAT. =	32.111911	°N				
	103.773093		LONG. =		°W				
LT	P (NAD 83 NM			HL (NAD 83 NME					
Y =	390,521.5		Y =	390.471.5	N				
X =	715,056.4		X =	715,056.6	Е				
LAT. =	32.072382		LAT. =	32.072245	°N				
	103.772491			103.772491	°W				
	(NAD 83 NM			2 (NAD 83 NME	)				
Y =	396,727.8	N		395,065.5	N				
X =	714,380.7	E	X =	715,038.9	E				
LAT. =	32.089452		LAT. =	32.084873	°N				
LONG. =	103.774569	°W		103.772471	°W				
	COP (NAD 27			TP (NAD 27 NME	3)				
Y =		N	Υ=	404.840 1	N				
X =	673,613.5	E	X =	404,840.1 673,196.1	E				
	32.109758		LAT. =	32.111786	°N				
	103.772615			103.773951	°W				
	P (NAD 27 NM			HL (NAD 27 NME					
	390,463.9			390,413.9	N				
X =	673,870.2	E	X =	673,870.4					
LAT. =	32.072258		LAT. =	32.072120					
LONG =	103.772015	°W	LONG. =		°W				
	(NAD 27 NM			2 (NAD 27 NME	)				
	396,670.1			395,007.8					
X =	673,194.8	E	X =	673,852.9	E				
LAT. =	32.089327		LAT. =	32.084749	°N				
	103.774092			103.771995	°W				
	#1 (NAD 83 N			P #1 (NAD 27 NN					
Y =	403,674.7	N	Y =	403,616.8	N				
X =	714,381.5		X =	673,195.8	E				
	32.108548			32.108423	°N				
	103.774450		LONG. =						
	#2 (NAD 83 N			P #2 (NAD 27 NN	IE)				
	402,351.0			402,293.1					
X =	714,381.4		X =	673,195.7	E				
	32.104909			32.104785	°N				
LONG. =	103.774472	°W		103.773995	°W				
	#3 (NAD 83 N	MF)		#3 (NAD 27 NN	IE)				
PPP	#3 (NAD 03 N								
PPP			Y =	400,969.3	N				
PPP Y = X =	401,027.2 714,381.2	N E	Y = X =	400,969.3	N E				
PPP Y = X =	401,027.2 714,381.2	N E	X =		Е				
Y = X = LAT. =	401,027.2 714,381.2 32.101270	N E °N	X = LAT. =	400,969.3 673,195.4 32.101146	Е				
Y = X = LAT. = LONG. =	401,027.2 714,381.2	N E °N °W	X = LAT. = LONG. =	400,969.3 673,195.4 32.101146 103.774018	°N °W				
Y = X = LAT. = LONG. = PPP	401,027.2 714,381.2 32.101270 103.774495 #4 (NAD 83 N	N E °N °W	X = LAT. = LONG. =	400,969.3 673,195.4 32.101146 103.774018 P #4 (NAD 27 NM	°N °W				
PPP	401,027.2 714,381.2 32.101270 103.774495 <b>#4 (NAD 83 N</b> 394,411.2 715.041.4	N E °N °W <b>ME)</b> N	X = LAT. = LONG. = PPF Y = X =	400,969.3 673,195.4 32.101146 103.774018 <b>P #4 (NAD 27 NN</b> 394,353.5 673,855.4	E °N °W				
PPP	401,027.2 714,381.2 32.101270 103.774495	N E °N °W <b>ME)</b> N	X = LAT. = LONG. = PPF Y = X =	400,969.3 673,195.4 32.101146 103.774018 P #4 (NAD 27 NN 394,353.5	E °N °W I <b>E)</b>				

	CORNER COORDINATES (NAD83 NME)										
A - Y =	406,321.4	N	A - X =	714,370.6	Е						
B - Y =	403,674.7	N	B - X =	714,373.5	Е						
C - Y =	401,027.1	Ν	C - X =	714,365.8	Е						
D - Y =	398,377.8	Ν	D - X =	714,362.6	Е						
E - Y =	395,732.5	Ν	E - X =	714,375.6	Е						
F - Y =	393,080.5	Ν	F - X =	714,388.8	Е						
G-Y=	390,416.3	Ν	G - X =	714,396.8	Е						
H - Y =	406,331.2	Ν	H - X =	715,688.8	Е						
I-Y=	403,682.5	Ν	I - X =	715,699.1	Е						
J - Y =	401,036.4	Ν	J - X =	715,693.9	Е						
K - Y =	398,387.8	Ν	K - X =	715,690.9	Е						
L - Y =	395,741.4	Ν	L - X =	715,704.0	Е						
M - Y =	393,090.6	Ν	M - X =	715,717.1	Ε						
N - Y =	390,426.7	Ν	N - X =	715,726.7	Е						
CO	RNER COO	RDI	NATES (I	NAD27 NME)							
A - Y =	406,263.4	Ν	A - X =	673,185.0	Е						
B - Y =	403,616.7	Ν	B - X =	673,187.8	Е						
C - Y =	400,969.3	Ν	C - X =	673,180.0	Е						
D - Y =	398,320.0	Ν	D - X =	673,176.7	Е						
E - Y =	395,674.7	Ν	E - X =	673,189.6	Е						
F - Y =	393,022.8	Ν	F - X =	673,202.7	Е						
G - Y =	390,358.7	Ν	G - X =	673,210.6	Е						
H - Y =	406,273.2	Ν	H - X =	674,503.2	Е						
I-Y=	403,624.6	N	I - X =	674,513.4	Е						
J - Y =	400,978.6	Ν	J - X =	674,508.1	Ε						
K - Y =	398,330.0	Ν	K - X =	674,505.0	Ε						
L - Y =	395,683.7	Ν	L - X =	674,518.0	Ε						
M - Y =	393,032.9	N	M - X =	674,531.1	Ε						
N - Y =	390,369.1	Ν	N - X =	674,540.5	Е						



2205 Walnut Street -Columbus, TX 78934 Ph: 817.349.9800 - Fax: 979.732.5271 TBPE Firm 17957 | TBPLS Firm 10000100 www.fscinc.net

2022071179 DATE: 6-30-2025 PROJECT NO: DRAWN BY: 1" = 2,500' SCALE: CHECKED BY: СН SHEET. 2 OF 2 FIELD CREW: REVISION: IR

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 494751

#### **CONDITIONS**

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	494751
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

#### CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Administrative order required for non-standard spacing unit prior to production.	10/16/2025