U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

10/10/2025

Well Name: HALLWOOD 1 FEDERAL COM

Well Location: T25S / R33E / SEC 1 / NENW / 32.1649569 / -103.5281867

County or Parish/State: LEA / NM

Well Number: 1

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM30400

Unit or CA Name: HALLWOOD 1 FED. COM.

Unit or CA Number: NMNM90984

US Well Number: 300253164900S1

Operator: EOG RESOURCES INCORPORATED

Notice of Intent

Sundry ID: 2873128

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 09/11/2025

Time Sundry Submitted: 12:41

Date proposed operation will begin: 09/11/2025

Procedure Description: EOG PROPOSES TO PLUG AND ABANDON THIS WELL USING THE ATTACHED PROCEDURE

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Hallwood_1_Fed_Com_1_PA_Procedure_20250911124140.pdf

Hallwood_1_Fed_Com_1_PA_Proposed_WBD_20250911124059.pdf

Hallwood_1_Fed_Com_1_Current_WBD_20250911124055.pdf

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Conditions of Approval

Specialist Review

Hallwood_1_Federal_Com_1_Sundry_ID_2873128_P_A_20251007085752.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KRISTINA AGEE

Signed on: SEP 11, 2025 12:41 PM

Name: EOG RESOURCES INCORPORATED

Title: Senior Regulatory Administrator

Street Address: 5509 Champions Dr.

City: Midland **State:** TX

Phone: (432) 686-6996

Email address: KRISTINA_AGEE@EOGRESOURCES.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: LONG VO

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5759885402

BLM POC Email Address: LVO@BLM.GOV

Disposition: Approved

Disposition Date: 10/07/2025

Signature: Long Vo

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. *(include area code)*

10. Field and Pool or Exploratory Area

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENW / 660 FNL / 1980 FWL / TWSP: 25S / RANGE: 33E / SECTION: 1 / LAT: 32.1649569 / LONG: -103.5281867 (TVD: 0 feet, MD: 0 feet)

BHL: NENW / 660 FNL / 1980 FWL / TWSP: 25S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Hallwood 1 Fed Com #1
API # 30-025-31649
660' FNL & 1980' FWL – Sec. 1-25S-33E
Lea County, New Mexico

P&A Procedure

Executive Summary:
Cut/pull 3½" tubing, P&A wellbore, cutoff wellhead and install dry hole marker.

TD: 15,535' **PBTD:** 15,406' **GL:** 3,465' **KB:**

Surface Casing:	16" 65# H-40 at 657'. Cemented with 625 sx. Cement circulated.
Intermediate:	10¾" 40.5# K-55 & S-80 at 5,131'. Cemented with 3,160 sx. Cement circulated.
Production Casing:	7⅝" 29.7# & 33.7# S-95 at 13,325'. Cemented with 1,815 sx. TOC at 7,500' by TS.
Production Liner 1:	5½" 23# P-110 at 13,038'-14,704'. Cemented with 200 sx.
Production Liner 2:	3½" 12.52# & 12.95# P105/L-80/N-80 at 14,019'-15,535'. Cemented with 82 sx. TOC at 14,400' by CBL.
Production Tubing:	3½" 12.95# P105/P110/L-80/N-80 at surf-14,019' (tied into 3½" stub). Baker L Sliding Sleeve (2.56 ID) at ~13,600'
Producing Intervals:	Wolfcamp perfs in 5½" csg at 13,525'-13,553' & 13,660'-13,680' Morrow perfs in 3½" csg at 14,775'-14,782' & 15,321'-15,385'

P&A Procedure:

1. MIRU well service unit and all necessary safety equipment. Kill the well, ND WH and NU BOP.
2. MIRU WL, RIH w/ GR & JB in 3½" tbg to 14,715'. POOH. Then RIH w/ 3½" CIBP.

   Plug #1: Set CIBP at 14,705'. PUH then RIH & tag to verify set depth. Then dump bail 25' class "H" cement on top of CIBP (covers 5½" csg shoe & Morrow perfs). POOH WL.
3. RIH WL w/ chemical cutter, cut 3½" tubing at ~14,000'. POOH RDMO WL.
4. POOH laying down 3½" tubing.
5. Pick up and TIH w/ 2⅞" work string to top of 3½" stub at ~14,000' inside 5½" liner.
6. **Plug #2:** Spot 30 sx class "H" cement plug from 14,000'-13,760' (covers top of Strawn & 3½" tbg stub). No tag required, POOH.
7. **Plug #3:** TIH w/ 5½" CIBP, set CIBP at 13,425', PUH then tag CIBP to verify set depth. Circulate plugging mud, then spot 50 sx class "H" cement from 13,425'-13,000' (covers Wolfcamp perfs, 7⅝ csg shoe & 5½" TOL). PUH, reverse tbg clean, WOC and tag.
8. **Plug #4:** PUH inside 7⅝" csg and spot 50 sx class "H" cement from 12,420'-12,200' (covers top of Wolfcamp). No tag required.
9. **Plug #5:** PUH and spot 45 sx class "H" cement plug from 9,330'-9,140' (covers top of Bone Spring). No tag required.

10. **Plug #6:** PUH and spot 40 sx class "H" cement from 7,650'-7,480' (spacer plug), no tag required. PUH, reverse clean and POOH.
11. **Plug #7:** RU WL & RIH to perf 7⅝" casing at 5,250'. POOH w/ WL. TIH with tubing to spot/sqz 85 sx class "C" cement inside and outside 7⅝" csg from 5,250'-5,030' (covers top of Delaware and 10¾" csg shoe). PU, reverse clean and POOH to WOC.
12. **Plug #8:** RU WL to RIH to tag plug #7 TOC, then perf 7⅝" casing at 4,970'. POOH w/ WL. TIH with tubing to spot/sqz 55 sx class "C" cement inside and outside 7⅝" csg from 4,970'-4,830' (covers Base of Salt). PU, reverse clean and POOH to WOC.
13. **Plug #9:** RU WL to RIH to tag plug #8 TOC, then perf 7⅝" casing at 1,840'. POOH w/ WL. TIH with tubing to spot/sqz 45 sx class "C" cement inside and outside 7⅝" csg from 1,840'-1,730' (covers Top of Salt). PU, reverse clean and POOH to WOC.
14. **Plug #10:** RU WL to RIH to tag plug #9 TOC, then perf 7⅝" casing at 700'. POOH w/ WL. TIH with tubing to spot/sqz 40 sx class "C" cement inside and outside 7⅝" csg from 700'-600' (covers 16" csg shoe). PU, reverse clean and POOH to WOC.
15. **Plug #11:** RU WL to RIH to tag plug #10 TOC, then perf 7⅝" casing at 150'. POOH, RDMO WL. Circulate 60 sx class "C" cement inside and outside 7⅝" csg from 150'-surface (surface plug).
16. Cutoff WH, verify cement to surface on all casing strings and top off as necessary.
17. RDMO well service unit, install dry hole marker and clean location.
    a. Note: Dry hole marker needs to be installed below ground to accommodate Drilling/Completions equipment setups on this pad for planned new wells.

Production Engineer: _____ **Date:** 8/26/2025
Brice A. Letcher, P.E.

Well Name:	Hallwood 1 Fed Com #1
Location:	660' FNL & 1980' FWL Sec. 1-25S-33E
County:	Lea, NM
Lat/Long:	32.1649857, -103.5281601 NAD83
API #:	30-025-31649
Spud Date:	8/9/92
Compl. Date:	12/9/92

eog resources

Formation Tops	
Top of Salt	1,790
Base of Salt	4,920
Delaware	5,204
Bone Spring	9,280
Wolfcamp	12,370
Strawn	13,964
Atoka	14,178
Morrow CL	14,764

Proposed P&A Wellbore Diagram:

KB:
GL: 3,465'

20" Hole

16" 65# H-40 @ 657'
Cmt w/ 625 sx (circ)

14-3/4" Hole

10-3/4" 40.5# K-55 & S-80 @ 5,131'
Cmt w/ 3,160 sx (circ)

9-1/2" Hole

7-5/8" csg TOC @ 7,500' by Temp Survey

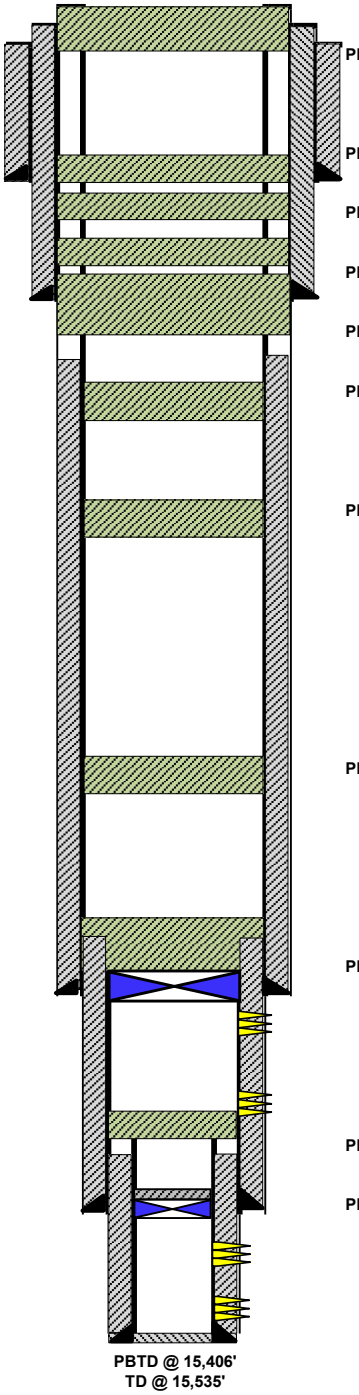
Top of 5-1/2" Liner @ 13,038'
7-5/8" 29.7# & 33.7# S-95 @ 13,325'
Cmt w/ 1,815 sx.

6-1/2" Hole

Cut & Pull 3-1/2" tbg @ 14,000'
3-1/2" csg TOC @ 14,400' by CBL

5-1/2" 23# P-110 @ 13,038'-14,704'
Cmt w/ 200 sx

3-1/2" 12.95# & 12.52# P-205/L-80/N-80 @ 15,535'
Cmt w/ 82 sx



PBTD @ 15,406'
TD @ 15,535'

Cut off WH & install DHM
Verify cmt to surf on all csg.

Plug #11 Perf/Sqz 40 sx cmt @ 150'-surface
Surface plug

Plug #10 Perf/Sqz 40 sx cmt @ 700'-600' (tag)
Covers 16" csg shoe

Plug #9 Perf/Sqz 45 sx cmt @ 1,840'-1,730' (tag)
Covers Top of Salt

Plug #8 Perf/Sqz 55 sx cmt @ 4,970'-4,830' (tag)
Covers Base of Salt

Plug #7 Perf/Sqz 85 sx cmt @ 5,250'-5,030' (tag)
Covers top of Delaware & 10-3/4 csg shoe

Plug #6 Spot 40 sx cmt @ 7,650'-7,480' (no tag req)
Spacer plug

Plug #5 Spot 45 sx cmt @ 9,330'-9,140' (no tag req)
Covers top of Bone Spring

Plug #4 Spot 50 sx cmt @ 12,420'-12,200' (no tag req)
Covers top of Wolfcamp

Plug #3 5-1/2" CIBP @ 13,425' w/ 50 sx cmt (tag)
Covers WFMP perfs, 7-5/8 csg shoe & 5-1/2 TOL

Upper WFMP Perfs: 13,525'-13,553'

Lower WFMP Perfs: 13,660'-13,680'

Plug #2 Spot 30 sx cmt @ 14,000'-13,760' (no tag req)
Covers top of Strawn & 3-1/2 tbg stub

Plug #1 3-1/2" CIBP @ 14,705' w/ 25' cmt (tag)
Covers 5-1/2 csg shoe & Morrow perfs

Morrow "A" Perfs: 14,775'-14,782'

Morrow "B" Perfs: 15,321'-15,385'

Not to Scale
By: BL 8/26/25

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API #:	30-025-31649
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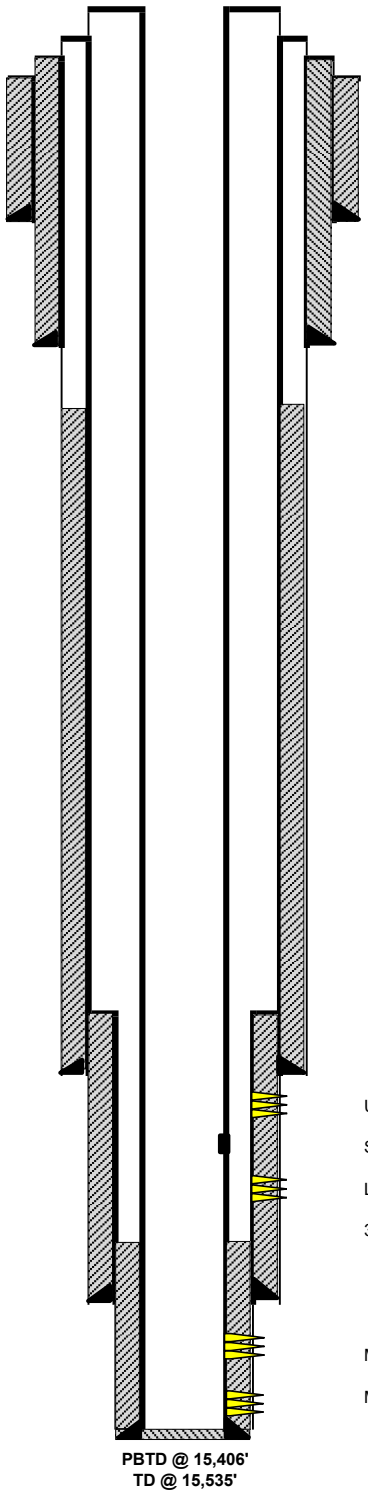
eog resources

Current Wellbore Diagram:



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20" Hole

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Cmt w/ 625 sx (circ)

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Top of 5-1/2" Liner @ 13,038'
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Sliding Sleeve in 3-1/2" tbg @ 13,600'

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3-1/2" tbg tied onto 3-1/2" stub @ 14,019'

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Sundry ID: 2873128

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

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Date proposed operation will begin: 09/11/2025

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Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Hallwood_1_Fed_Com_1_PA_Procedure_20250911124140.pdf

Hallwood_1_Fed_Com_1_PA_Proposed_WBD_20250911124059.pdf

Hallwood_1_Fed_Com_1_Current_WBD_20250911124055.pdf

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

Well Name: HALLWOOD 1 FEDERAL COM

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Operator Electronic Signature: KRISTINA AGEE

Signed on: SEP 11, 2025 12:41 PM

Name: EOG RESOURCES INCORPORATED

Title: Senior Regulatory Administrator

Street Address: 5509 Champions Dr.

City: Midland **State:** TX

Phone: (432) 686-6996

Email address: KRISTINA_AGEE@EOGRESOURCES.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

APPROVED by Long Vo
Petroleum Engineer
Carlsbad Field Office
575-988-50402
LVO@BLM.GOV

Lea County Notification: 575-689-5981

Eddy County Notification: BLM_NM_CFO_PluggingNotifications@BLM.GOV

Secondary Contact: 575-361-2822

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

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☐ Oil Well ☐ Gas Well ☐ Other

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3a. Address

3b. Phone No. *(include area code)*

10. Field and Pool or Exploratory Area

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*

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TYPE OF SUBMISSION	TYPE OF ACTION			
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14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by Long Vo

Title Petroleum Engineer

Date 10-6-2025

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad Field Office

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SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENW / 660 FNL / 1980 FWL / TWSP: 25S / RANGE: 33E / SECTION: 1 / LAT: 32.1649569 / LONG: -103.5281867 (TVD: 0 feet, MD: 0 feet)

BHL: NENW / 660 FNL / 1980 FWL / TWSP: 25S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Low Karst, Chicken

REVISED
3:04 pm, Oct 06, 2025

Hallwood 1 Fed Com #1
API # 30-025-31649
660' FNL & 1980' FWL – Sec. 1-25S-33E
Lea County, New Mexico

P&A Procedure

Executive Summary:
Cut/pull 3½" tubing, P&A wellbore, cutoff wellhead and install dry hole marker.

TD: 15,535' **PBTD:** 15,406' **GL:** 3,465' **KB:**

Surface Casing:	16" 65# H-40 at 657'. Cemented with 625 sx. Cement circulated.
Intermediate:	10¾" 40.5# K-55 & S-80 at 5,131'. Cemented with 3,160 sx. Cement circulated.
Production Casing:	7⅝" 29.7# & 33.7# S-95 at 13,325'. Cemented with 1,815 sx. TOC at 7,500' by TS.
Production Liner 1:	5½" 23# P-110 at 13,038'-14,704'. Cemented with 200 sx.
Production Liner 2:	3½" 12.52# & 12.95# P105/L-80/N-80 at 14,019'-15,535'. Cemented with 82 sx. TOC at 14,400' by CBL.
Production Tubing:	3½" 12.95# P105/P110/L-80/N-80 at surf-14,019' (tied into 3½" stub). Baker L Sliding Sleeve (2.56 ID) at ~13,600'
Producing Intervals:	Wolfcamp perfs in 5½" csg at 13,525'-13,553' & 13,660'-13,680' Morrow perfs in 3½" csg at 14,775'-14,782' & 15,321'-15,385'

P&A Procedure:

1. MIRU well service unit and all necessary safety equipment. Kill the well, ND WH and NU BOP.
2. MIRU WL, RIH w/ GR & JB in 3½" tbg to 14,715'. POOH. Then RIH w/ 3½" CIBP.
   Plug #1: Set CIBP at 14,705'. PUH then RIH & tag to verify set depth. Then spot 45 sxs class "H" cement on top of CIBP (covers 5½" csg shoe & Morrow perfs). POOH WL. WOC and Tag at 14000'.
3. Run free point tool and verify cut point at 14000' or higher.
4. RIH WL w/ chemical cutter, cut 3½" tubing at ~14,000'. POOH RDMO WL.
5. POOH laying down 3½" tubing.
6. Pick up and TIH w/ 2⅞" work string to top of 3½" stub at ~14,000' inside 5½" liner.
7. **Plug #2:** Spot 30 sx class "H" cement plug from 14,000'-13,760' (covers top of Strawn & 3½" tbg stub). Tag required, POOH.
8. **Plug #3:** TIH w/ 5½" CIBP, set CIBP at 13,425', PUH then tag CIBP to verify set depth. Circulate plugging mud, then spot 88 sx class "H" cement from 13,425'-12857' (covers Wolfcamp perfs, 7⅝ csg shoe & 5½" TOL). PUH, reverse tbg clean, WOC and tag.
9. Run CBL from TOC to surface. Send results to BLM.
10. **Plug #4:** PUH inside 7⅝" csg and spot 55 sx class "H" cement from 12,420'-12,196' (covers top of Wolfcamp). No tag required.
11. **Plug #5:** PUH and spot 47 sx class "H" cement plug from 9,330'-9,137' (covers top of Bone Spring). No tag required.

10. **Plug #6:** PUH and spot 43 sx class "H" cement from 7,650'-7,474' (spacer plug), no tag required. PUH, reverse clean and POOH.
11. **Plug #7:** RU WL & RIH to perf 7⅝" casing at 5,254'. POOH w/ WL. TIH with tubing to spot/sqz 85 sx class "C" cement inside and outside 7⅝" csg from 5,250'-5,030' (covers top of Delaware and 10¾" csg shoe). PU, reverse clean and POOH to WOC.
12. **Plug #8:** RU WL to RIH to tag plug #7 TOC, then perf 7⅝" casing at 4,970'. POOH w/ WL. TIH with tubing to spot/sqz 56 sx class "C" cement inside and outside 7⅝" csg from 4,970'-4,820' (covers Base of Salt). PU, reverse clean and POOH to WOC.
13. **Plug #9:** RU WL to RIH to tag plug #8 TOC, then perf 7⅝" casing at 1,840'. POOH w/ WL. TIH with tubing to spot/sqz 45 sx class "C" cement inside and outside 7⅝" csg from 1,840'-1,722' (covers Top of Salt). PU, reverse clean and POOH to WOC.
14. **Plug #10:** RU WL to RIH to tag plug #9 TOC, then perf 7⅝" casing at 707'. POOH w/ WL. TIH with tubing to spot/sqz 40 sx class "C" cement inside and outside 7⅝" csg from 707'-600' (covers 16" csg shoe). PU, reverse clean and POOH to WOC.
15. **Plug #11:** RU WL to RIH to tag plug #10 TOC, then perf 7⅝" casing at 150'. POOH, RDMO WL. Circulate 60 sx class "C" cement inside and outside 7⅝" csg from 150'-surface (surface plug).
16. Cutoff WH, verify cement to surface on all casing strings and top off as necessary.
17. RDMO well service unit, install dry hole marker and clean location.
    a. Note: Dry hole marker needs to be installed below ground to accommodate Drilling/Completions equipment setups on this pad for planned new wells.

Production Engineer: _____ **Date:** 8/26/2025
Brice A. Letcher, P.E.

REVISED
3:04 pm, Oct 06, 2025

Well Name:	Hallwood 1 Fed Com #1
Location:	660' FNL & 1980' FWL Sec. 1-25S-33E
County:	Lea, NM
Lat/Long:	32.1649857, -103.5281601 NAD83
API #:	30-025-31649
Spud Date:	8/9/92
Compl. Date:	12/9/92

eog resources

Formation Tops	
Top of Salt	1,790
Base of Salt	4,920
Delaware	5,204
Bone Spring	9,280
Wolfcamp	12,370
Strawn	13,964
Atoka	14,178
Morrow CL	14,764

Proposed P&A Wellbore Diagram:

KB:
GL: 3,465'

20" Hole

16" 65# H-40 @ 657'
Cmt w/ 625 sx (circ)

14-3/4" Hole

10-3/4" 40.5# K-55 & S-80 @ 5,131'
Cmt w/ 3,160 sx (circ)

9-1/2" Hole

7-5/8" csg TOC @ 7,500' by Temp Survey

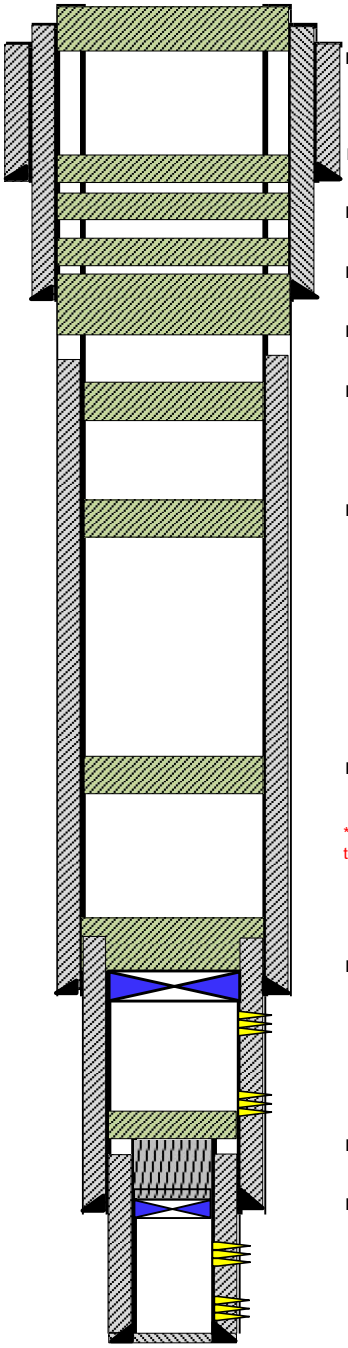
Top of 5-1/2" Liner @ 13,038'
7-5/8" 29.7# & 33.7# S-95 @ 13,325'
Cmt w/ 1,815 sx.

6-1/2" Hole

Cut & Pull 3-1/2" tbg @ 14,000'
3-1/2" csg TOC @ 14,400' by CBL

5-1/2" 23# P-110 @ 13,038'-14,704'
Cmt w/ 200 sx

3-1/2" 12.95# & 12.52# P-205/L-80/N-80 @ 15,535'
Cmt w/ 82 sx



PBTD @ 15,406'
TD @ 15,535'

Cut off WH & install DHM
Verify cmt to surf on all csg.

Plug #11 Perf/Circulate 60 sx cmt @ 150'-surface
Surface plug

Plug #10 Perf/Sqz 40 sx cmt @ 707'-600' (tag)
Covers 16" csg shoe

Plug #9 Perf/Sqz 45 sx cmt @ 1,840'-1,722' (tag)
Covers Top of Salt

Plug #8 Perf/Sqz 56 sx cmt @ 4,970'-4,820' (tag)
Covers Base of Salt

Plug #7 Perf/Sqz 85 sx cmt @ 5,254'-5,030' (tag)
Covers top of Delaware & 10-3/4 csg shoe

Plug #6 Spot 43 sx Class H cmt @ 7,650'-7,474' (no tag req)
Spacer plug

Plug #5 Spot 47 sx cmt @ 9,330'-9,137' (no tag req)
Covers top of Bone Spring

Plug #4 Spot 55 sx cmt Class H @ 12,420'-12,196' (no tag req)
Covers top of Wolfcamp

*Run CBL from TOC to surface. Send results to BLM.

Plug #3 5-1/2" CIBP @ 13,425' w/ 88 sx cmt Class H (tag at 12857')
Covers WFMP perfs, 7-5/8 csg shoe & 5-1/2 TOL

Upper WFMP Perfs: 13,525'-13,553'

Lower WFMP Perfs: 13,660'-13,680'

Plug #2 Spot 30 sx cmt @ 14,000-13,760' (tag req)
Covers top of Strawn & 3-1/2 tbg stub

Plug #1 3-1/2" CIBP @ 14,705' w/ 45 sxs Class H cmt (tag at 14000')
Covers 5-1/2 csg shoe & Morrow perfs

Morrow "A" Perfs: 14,775'-14,782'

Morrow "B" Perfs: 15,321'-15,385'

*Run free point tool to ensure casing free point is at 14000'. Cut and pull 3.5" at 14000'.

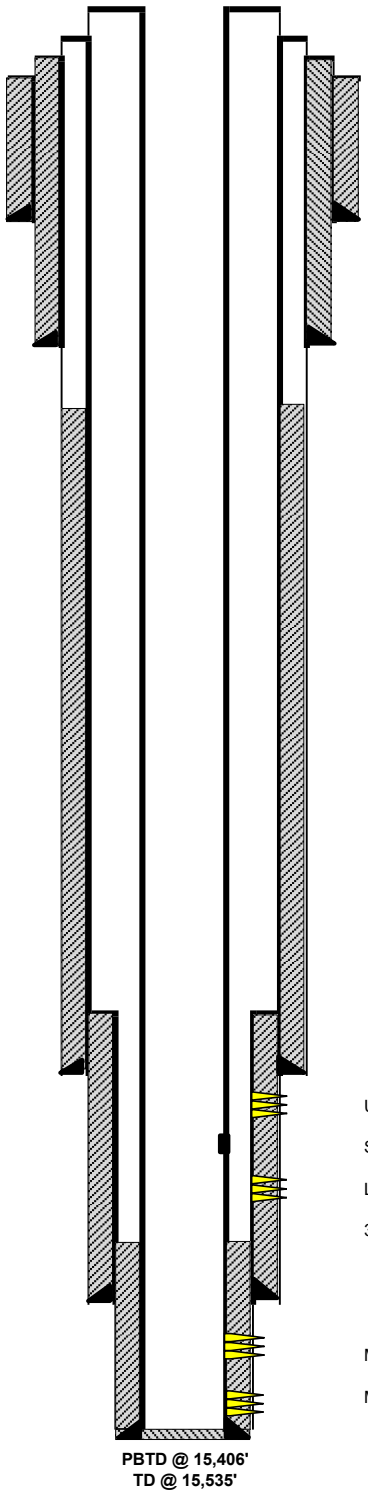
REVISED
3:04 pm, Oct 06, 2025

Not to Scale
By: BL 8/26/25

Well Name:	Hallwood 1 Fed Com #1
Location:	660' FNL & 1980' FWL Sec. 1-25S-33E
County:	Lea, NM
Lat/Long:	32.1649857, -103.5281601 NAD83
API #:	30-025-31649
Spud Date:	8/9/92
Compl. Date:	12/9/92

eog resources

Current Wellbore Diagram:



KB:
GL: 3,465'

20" Hole

16" 65# H-40 @ 657'
Cmt w/ 625 sx (circ)

14-3/4" Hole

10-3/4" 40.5# K-55 & S-80 @ 5,131'
Cmt w/ 3,160 sx (circ)

9-1/2" Hole

7-5/8" csg TOC @ 7,500' by Temp Survey

Top of 5-1/2" Liner @ 13,038'
7-5/8" 29.7# & 33.7# S-95 @ 13,325'
Cmt w/ 1,815 sx.

6-1/2" Hole

3-1/2" csg TOC @ 14,400' by CBL

5-1/2" 23# P-110 @ 13,038'-14,704'
Cmt w/ 200 sx

3-1/2" 12.95# & 12.52# P-205/L-80/N-80 @ 15,535'
Cmt w/ 82 sx

PBTD @ 15,406'
TD @ 15,535'

Upper WFMP Perfs: 13,525'-13,553'

Sliding Sleeve in 3-1/2" tbg @ 13,600'

Lower WFMP Perfs: 13,660'-13,680'

3-1/2" tbg tied onto 3-1/2" stub @ 14,019'

Morrow "A" Perfs: 14,775'-14,782'

Morrow "B" Perfs: 15,321'-15,385'

Formation Tops

Top of Salt	1,790
Base of Salt	4,920
Delaware	5,204
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Morrow CL	14,764

Not to Scale
By: BL 8/26/25

Lesser Prairie Chicken Area

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Lea County, call 575-689-5981. Eddy County, please email notifications to: BLM_NM_CFO_PluggingNotifications@BLM.GOV. The Eddy County inspector on call phone, 575-361-2822, will remain active as a secondary contact.

Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours for Class C or accelerated cement (calcium chloride) and 6 hours for Class H. Tagging the plug means running in the hole with a string of tubing or drill pipe and placing sufficient weight on the plug to ensure its integrity. Other methods of tagging the plug may be approved by the BLM authorized officer or BLM field representative.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**
Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

Fluid used to mix the cement in R111Q shall be saturated with the salts common to the section penetrated, and in suitable proportions but not less than 1% and not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Above Ground Level Marker: If outside of Lesser Prairie-Chicken Habitat an above ground level marker shall be utilized. All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within fourteen (14) calendar days of the well being plugged. If the cut off cannot be done by the 14th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**
The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds). A weep hole shall be left if a metal plate is welded in place.

Below Ground Level Marker: If within Lesser Prairie-Chicken Habitat a below ground level marker shall be utilized. All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within fourteen (14) calendar days of the well being plugged. If the cut off cannot be done by the 14th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**
Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing. The following information shall be permanently inscribed on the plate: well name and number, name of operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

Operator to verify the ground marker type with the BLM before setting dry hole Marker.

Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file via the AFMSS 2 WISx Module a Subsequent Report of Plugging and Abandonment to BLM. Please include the following information:

-The report should give in detail the manner in which the plugging work was carried out, the Extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left In the well.
-The final copy of CBL.
-Any email correspondence regarding changes to originally approved procedure.
-Show date well was plugged.

Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:
From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm

In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines **(Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don’t wait till the last day and try to get them to remove infrastructure).** Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.

For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.

The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.

Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and

access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.

It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.

At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Jose Martinez-Colon
Environmental Protection Specialist
575-234-5951

Angela Mohle
Environmental Protection Specialist
575-234-9226

Robert Duenas
Environmental Protection Specialist
575-234-2229

Terry Gregston
Environmental Protection/HAZMAT Specialist
575-234-5958

Sundry ID **2873128**

Plug Type	Top	Bottom	Length	Tag	Sacks	Cement Class	Notes
Surface Plug	0.00	100.00	100.00	Tag/Verify	**56.00**	**C**	**Perf and circulate from 150' to surface. Verify at surface.**
16 inch- Shoe Plug	600.43	707.00	106.57	Tag/Verify	40.00	C	Perf and squeeze from 707' to 600'. WOC and Tag. (In 21 sxs/Out 19 sxs)
Top of Salt @ 1790	1722.10	1840.00	117.90	Tag/Verify	44.00	C	Perf and squeeze from 1840' to 1722'. WOC and Tag. (In 24 sxs/Out 20 sxs)
Base of Salt @ 4920	4820.80	4970.00	149.20	Tag/Verify	56.00	C	Perf and squeeze from 4970' to 4820'. WOC and Tag. (In 30 sxs/Out 26 sxs)
10.75 inch- Shoe Plug	5029.69	5181.00	151.31	Tag/Verify			
Delaware @ 5204	5101.96	5254.00	152.04	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	79.00	C	Perf and squeeze from 5254' to 5030'. WOC and Tag. (In 44 sxs/Out 35 sxs)
Spacer Plug @ 7600	7474.00	7650.00	176.00	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	43.00	H	Spot cement from 7650' to 7474'.

Bonesprings @ 9280	9137.20	9330.00	192.80	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	47.00	H	Spot cement from 9330' to 9137'.
Wolfcamp @ 12370	12196.30	12420.00	223.70	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	55.00	H	Spot cement from 12420' to 12196'.
Liner Top @ 13038	12857.62	13088.00	230.38	If solid			
7.625 inch- Shoe Plug	13141.75	13375.00	233.25	Tag/Verify			Run CBL from TOC to surface.
CIBP Plug	13390.00	13425.00	35.00	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	88.00	H	Set 5.5" CIBP at 13425'. Leak test CIBP. Spot cement from 13425' to 12857'. WOC and Tag.
Perforations Plug (If No CIBP)	13475.00	13730.00	255.00	Tag/Verify			

Strawn @ 13960	13770.40	14010.00	239.60	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations			
Casing Stub @ 14000	13810.00	14050.00	240.00	base no need to Tag (CIBP present			
Atoka @ 14096	13905.04	14146.00	240.96	If solid			
5.5 inch- Shoe Plug	14506.96	14754.00	247.04	Tag/Verify	30.00	H	Spot cement from 14000' to 13760'. WOC and Tag.
Morrow @ 14844	14645.56	14894.00	248.44	If solid base no need to Tag (CIBP present			Run free point tool to ensure casing free point is at 14000'. Cut at 14000' and pull casing.
CIBP Plug	14670.00	14705.00	35.00	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	45.00	H	Set 3.5" CIBP at 14705'. Spot cement from 14705' to 14000'. WOC and Tag.
Perforations Plug (If No CIBP)	14725.00	15435.00	710.00	Tag/Verify			
3.5 inch- Shoe Plug	15201.94	15456.00	254.06	Tag/Verify			

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.
Class H >7500'
Class C<7500'

Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Medium, Secretary: Top of salt to surface If no salt take the deepest fresh water or Karst Depth

High, Critical: Bottom of Karst to surface or Deepest fresh water, whichever is greater
R111P: 50 Feet from Base of Salt to surface.

Class C: 1.32 ft^3/sx
Class H: 1.06 ft^3/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

Cave Karst/Potash Cement Requirement:	**Low**		
Wild Life	**Within Lesser Prairie Chicken Area**		
16 inch- Shoe Plug @	**657.00**		
10.75 inch- Shoe Plug @	**5131.00**		
7.625 inch- Shoe Plug @	**13325.00**	**TOC @**	**7500.00**
5.5 inch- Shoe Plug @	**14704.00**	**TOC @**	**13038.00**
3.5 inch- Shoe Plug @	**15406.00**	**TOC @**	**14400.00**
Perforatons Top @	**13525.00**	**Perforations**	**13680.00**
Perforatons Top @	**14775.00**	**Perforations**	**15385.00**
		CIBP @	**13425.00**
		CIBP @	**14705.00**

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 514049
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	10/16/2025
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	10/16/2025