

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37170
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Newman 32 State
8. Well Number. #2
9. OGRID Number 330522
10. Pool name or Wildcat Stateline Ellenburger

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other Injection ☐	
2. Name of Operator Acacia Operating Company, LLC	
3. Address of Operator ConocoPhillips 600 W. Illinois Ave. Midland, TX 79701	
4. Well Location	
Unit Letter B, 660	feet from the N line and 2310 feet from the E line
Section 32	Township 23S Range 38E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3305	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Acacia Operating is granting COP permission to plug and abandon this well on their behalf.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Chapter 7 Trustee DATE 10/13/25
 Type or print name Ron Satija E-mail address: rsatija@satijatrustee.com PHONE 737-881-7102
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Proposed P&A Procedure

**Acacia
Newman 32 State #2
API 30-025-37170**

**JMR Services, LLC proposed to P&A the above well per the attached P&A NOI for COG Operating, LLC.
Notify NMOCD 24 hrs. prior to any work done. Gilbert.cordero@emnrd.nm.gov**

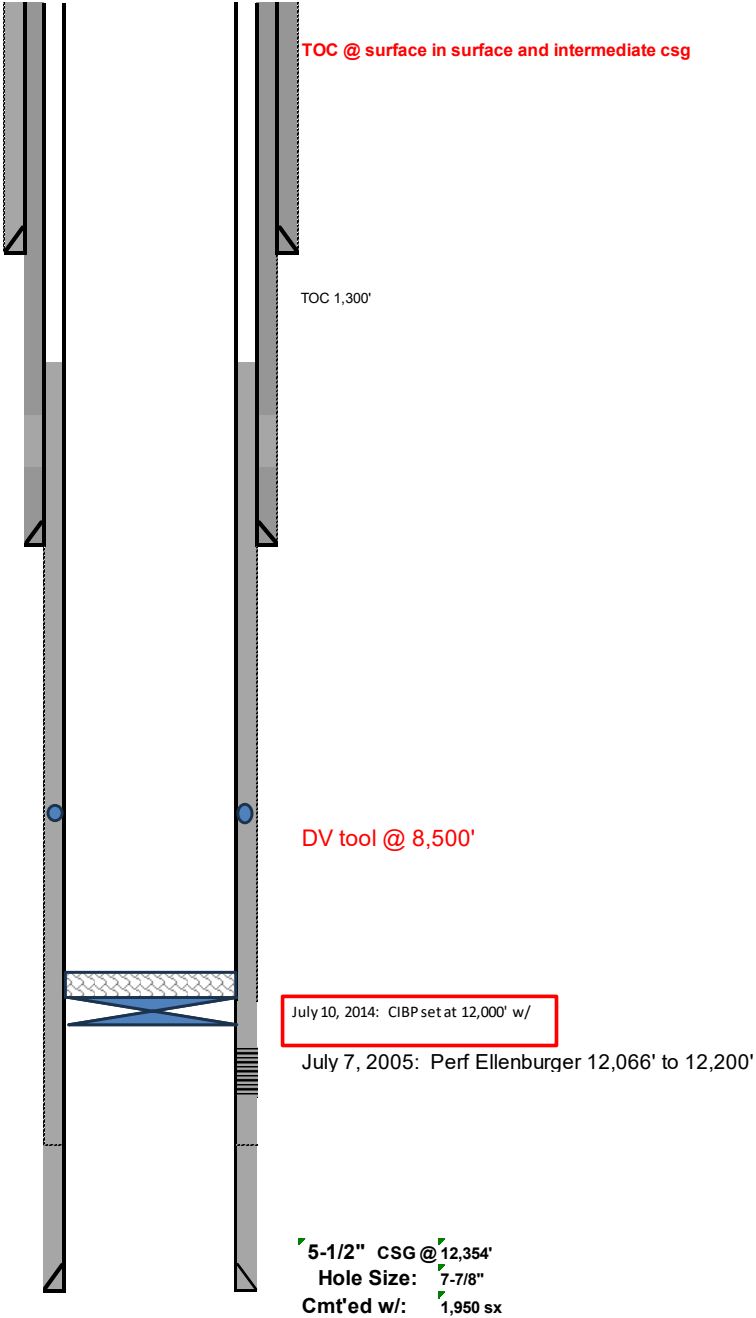
1. Held Pre-job meeting, comply with all NMOCD, BLM and environmental regulations.
 2. MIRU P&A rig and equipment.
 3. Check and record tubing, casing and bradenhead pressures.
 4. Remove existing piping from casing valve, RU blow lines from casing valves and blow down casing pressure. Kill well as necessary. Ensure that well is dead or on a vacuum.
 5. ND WH, NU BOP, function test BOP.
 6. RIH and tag existing 5-1/2" CIBP @ 12,000' and cement to 11,747' (set 7/2005). PUH.
- NOTE: CBL was run 7/2005. TOC @ 1300'.**
7. RIH with tubing workstring. Drop ball valve down tubing and pressure test to 1000#. Pressure test casing to 500#. If casing does not test, then discuss with Regulatory for procedure change.
 8. Plug 1: Devonian formation top: Spot 25 sxs Class H cement from 9357' – 9207'.
 9. Plug #2: DV tool/ Morrow/ Atoka / Wolfcamp formation top: Spot 73 sxs Class H cement w/ 2% CaCl from 8,550' – 7957'. WOC and tag. If tag is low, then discuss with Regulatory for procedure change if necessary.
 10. Plug #3: Abo formation: Spot 25 sxs Class C cement w/ 2% CaCl from 7275' – 7125'. WOC and tag. If tag is low, then discuss with Regulatory for procedure change if necessary.
 11. Plug #4: Glorieta formation top: Spot 25 sxs Class C cement w/ 2% CaCl from 5798' – 5648'. WOC and tag. If tag is low, then discuss with Regulatory for procedure change if necessary.
 13. Plug #5: San Andres / Queen formation tops: Spot 60 sxs Class C cement w/ 2% CaCl from 4567' – 3958'. WOC and tag. If tag is low, then discuss with Regulatory for procedure change if necessary.
 14. Plug #6: Yates, 8-5/8" casing, B Salt formation tops: Spot 71 Sxs Class C cement w/ 2% CaCl from 3631' – 2910'. WOC and tag. If tag is low, then discuss with Regulatory for procedure change if necessary.
 15. Plug #7: T Salt formation tops: Spot 25 sxs Class C cement w/ 2% CaCl from 1540' – 1390'. WOC and tag. If tag is low, then discuss with Regulatory for procedure change if necessary.
 16. Plug #8: Surface: Perforate @ 500'. Sqz 115 sxs Class C cement (50 in/65out) from 500' – 0'.
 17. RD cementing equipment. Cut off wellhead, fill any exposed annulus with cement, as necessary. Install above ground P&A marker.
 18. Record GPS coordinates for P&A marker and the Final P&A Report. Photograph the P&A marker and attach to the report.
 19. RD and MO all rig and cement equipment. Ensure that location is free of trash before moving off.
 20. Send all reports and attachments will be uploaded to NMOCD website within 30 days of completion.

Author:	LSG	Well No.	2
Well Name	Newman 32 St	API #:	30-025-37170
Field/Zone	Stateline (Ell)	Location	660' FNL & 2,310' FEL
County	Lea		Sec 32, T23S, R38E, Lea Co, NM
State	NM		
Spud Date	6/19/1993	GL/KB:	3,305/3,333'

Description	O.D	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13-3/8"	H40	48#	450'	17-1/2"	205 sx	Surf
Inter Csg	8-5/8"	J55	32#	3,500'	12-1/4"	1,495 sx	Surf
Prod Csg	5-1/2"	L80	20#	12,354'	7-7/8"	1,950 sx	1300' by CBL

DV tool @ 8,500'

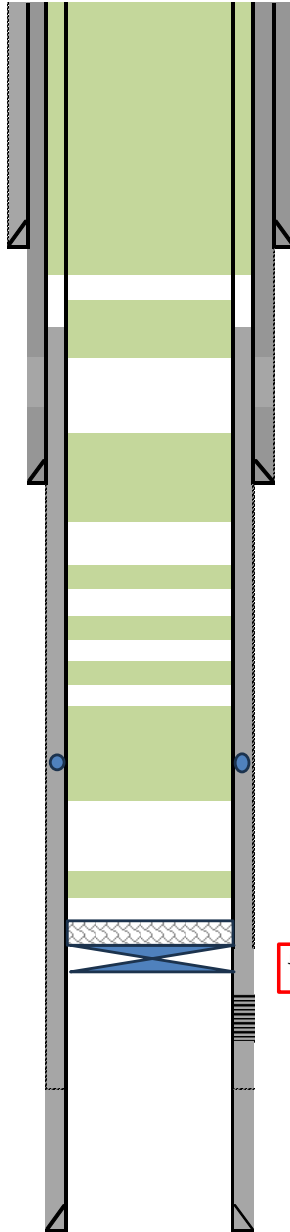
Formatic	Depth
Red Bed	19
T Salt	1,490'
B Salt	2,960
Yates	3,581
Qn	3,908
San And	4,517
Glorieta	5,748
Abo	7,225
Wifcmp	8,007
Atoka	8,103
Morrow	8,446
Devonia	9307
n	
Montoya	10918



Author:	LSG	Well No.	2
Well Name	Newman 32 St	API #:	30-025-37170
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DV tool @ 8,500'



TOC @ surface in surface and intermediate csg

Plug #8: Surface: Perforate @ 500'. Sqz 115 sxs Class C cement (50 in/65out) from 500' – 0'.

TOC 1,300'

Plug #7: T Salt formation tops: Spot 25 sxs Class C cement w/ 2% CaCl from 1540' – 1390'. WOC and tag.

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Plug #3: Abo formation: Spot 25 sxs Class C cement w/ 2% CaCl from 7275' – 7125'. WOC and tag.

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DV tool @ 8,500'

Plug 1: Devonian formation top: Spot 25 sxs Class H cement from 9357' – 9207'.

July 10, 2014: CIBP set at 12,000' w/

July 7, 2005: Perf Ellenburger 12,066' to 12,200'

5-1/2" CSG @ 12,354'
Hole Size: 7-7/8"
Cmt'd w/: 1,950 sx

Formation	Depth
Red Bed	19
T Salt	1,490'
B Salt	2,960
Yates	3,581
Qn	3,908
San Andres	4,517
Glorieta	5,748
Abo	7,225
Wlfcmp	8,007
Atoka	8,103
Morrow	8,446
Devonian	9307
Montoya	10918

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 515011

CONDITIONS

Operator: CONOCOPHILLIPS COMPANY 600 W. Illinois Avenue Midland, TX 79701	OGRID: 217817
	Action Number: 515011
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	10/16/2025
loren.diede	NMOCD does not consider this well to be within LPCH restricted area and an above ground P&A marker will be required. The API# on the marker must be clearly legible.	10/16/2025
loren.diede	A CBL is to be run from PBTD to surface, the CBL is to be submitted in electronic permitting.	10/16/2025