Received by Och 10/2025 7:54:24 AM State of New Mexico Phone: (505) 476-3441 Revised July 18, 2013 Energy, Minerals and Natural Resources General Information WELL API NO. Phone: (505) 629-6116 30-015-35560 OIL CONSERVATION DIVISION Online Phone Directory Visit: 5. Indicate Type of Lease https://www.emnrd.nm.gov/ocd/contact-us/ 1220 South St. Francis Dr. STATE FEE Santa Fe, NM 87505 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A RED LAKE 28 K STATE [337671] DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 003 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Hilcorp Energy Company 372171 3. Address of Operator 10. Pool name or Wildcat Artesia: Glorieta-Yeso (O) [96830] 1111 Travis St., Houston, TX 77002 4. Well Location K 2310 1650 Unit Letter feet from the feet from the line and line 28 Section Township 28E **NMPM** County **EDDY** 17S Range 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3648' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A **TEMPORARILY ABANDON** PULL OR ALTER CASING MULTIPLE COMPL **CASING/CEMENT JOB** V DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** REPAIR SURFACE CASING OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. The NOI Wellhead Repair for the subject well was submitted to NMOCD on 09/29/2025. While waiting on NOI approval, it was discovered that there was a surface leak. As a result, out of an abundance of caution and taking all necessary precautions to provide adequate protection for the health and safety of life and property. Hilcorp Energy Company dug out the well and welded a patch on the leak. A non-witnessed MIT was conducted and the well passed. Hilcorp has NOI requests in to TA this wellbore which will include a witnessed MIT. Hilcorp Energy is requesting approval on the patch per the attached daily reports and current schematic. Also attached are pictures of the work. If a witnessed MIT is required before the TA MIT, please let us know and we will get it done as soon as possible.

5/16/2007 5/26/2007 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 10/10/25 SIGNATURE Angela Koliba TITLE Sr. Regulatory Tech E-mail address: angela.koliba@hilcorp.com Type or print name Angela Koliba PHONE: 713-591-1244 **For State Use Only** APPROVED BY: TITLE DATE Conditions of Approval (if any):

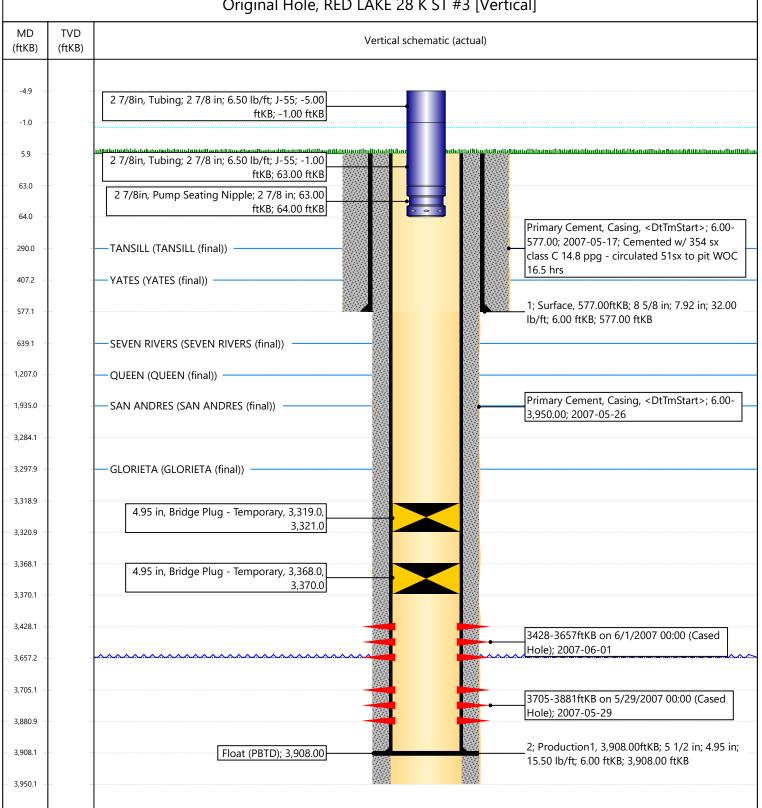
Report Printed: 10/10/2025



Current Schematic - Version 3

Well Name: RED LAKE 28 K STATE #003

API/UWI 3001535560	Surface Legal Location	Field Name Artesia (Mariner)	Route	State/Province NEW MEXICO	Well Configuration Type Vertical			
Ground Elevation (ft) 3,648.00	Original KB/RT Elevation (ft) 3,654.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 6.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)			
Tubing Strings								
Run Date 6/27/2024 14:26	Set Depth (ftKB) 64.00	String Max Nominal OD (in) 2 7/8	String Min Nominal ID (in) 2.44	Weight/Length (lb/ft) 6.50	Original Spud Date 5/17/2007 00:00			
	Ori	ainal Hole RED I	AKE 28 K ST #3 [V	'ertical]				



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Daily Reports

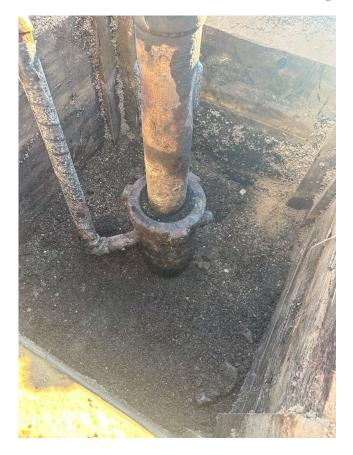
Well Name: RED LAKE 28 K STATE #003

API/UWI 3001535560	Field Name Artesia (Mariner)		Well Configuration Type Vertical
	Original Spud Date 5/17/2007 00:00	PBTD (All) Original Hole - 3,908.0	Total Depth All (TVD)

Lagge One	erating E	ranca Inci	2 AEE\	7/2/2025 - 10/3/2025						
Job Category			Job Name		П	Primary Job Type ABANDONMEN	T T&A	Actual Start Date 7/2/2025		End Date 10/3/2025
Report Numbe	er	Report Start Da 7/2/2025	te	Report End Date 7/2/2025	Ops a	and Depth @ Morning	Report	t AFE Number		
Last 24hr Sum DUIMP 35'		PLUG								
24hr Forecast Waiting on	24hr Forecast Waiting on workover									
Daily Job Total (Cost) Cumulative (Cost) 4,277.05 4,277.05										
Start Time	End Time	Time Operation								
15:30	15:30 17:00 JSA, MIRU crane & WL, RU dump bailer, RIH Dump bailed 35' of CMT on existing plug @3319', TOOH, RDMO.								MO.	
Report Numbe	er	Report Start Da 10/1/2025	te	Report End Date 10/1/2025	Ops and Depth @ Morning Report		AFE Number			
Last 24hr Summary Crew on location. JSA/SM. crew dug out surface csg, removed casing clamp & cleaned off csg. MIRU welder, reviewed JSA, welded patch on csg. MIRU pump truck and testedcsg,tested good. RDMO pump truck and welder.										
24hr Forecast waiting to test with the OCD.										
Daily Job Total 7,477.05	I (Cost)						Cumulative (Cost) 11,754.10			
Start Time	End Time		Operation							

WellViewAdmin@hilcorp.com Page 1/1 Report Printed: 10/10/2025







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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 514000

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	514000
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/16/2025