Lease Number: NMLC062140A

Sundry Print Repor

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: POKER LAKE UNIT 28-21 Well Location: T25S / R31E / SEC 28 /

NENE / 32.107079 / -103.777074

County or Parish/State: EDDY /

Well Number: 127H Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Unit or CA Name:

Unit or CA Number:

NMNM71016AU

US Well Number: 3001548955 Operator: XTO PERMIAN OPERATING

LLC

Notice of Intent

Sundry ID: 2866396

Type of Submission: Notice of Intent Type of Action: APD Change

Date Sundry Submitted: 07/31/2025 Time Sundry Submitted: 02:07

Date proposed operation will begin: 07/31/2025

Procedure Description: Effective Date: 11/1/21 XTO Permian Operating LLC respectfully requests to make the following changes for well record clean up: Dedicated acres: f/ 680 T/ 1120 Attachments: Updated C-102 on new required form. No new surface disturbance.

NOI Attachments

Procedure Description

POKER_LAKE_UNIT_28_21_BS_127H_C102_FINAL_NEW_FORM_AMENDED_7_2_2025_20250731140711

eived by OCD: 8/5/2025 12:06:10 PM Well Name: POKER LAKE UNIT 28-21

BS

Well Location: T25S / R31E / SEC 28 /

NENE / 32.107079 / -103.777074

County or Parish/State: EDD 1/2 NM

Well Number: 127H

Type of Well: CONVENTIONAL GAS

Unit or CA Name: Lease Number: NMLC062140A

Allottee or Tribe Name:

Unit or CA Number: NMNM71016AU

US Well Number: 3001548955

Operator: XTO PERMIAN OPERATING

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: JUL 31, 2025 02:07 PM **Operator Electronic Signature: LACEY GRANILLO**

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD City: MIDLAND State: TX

Phone: (432) 894-0057

Email address: LACEY.GRANILLO@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MARIAH HUGHES BLM POC Title: Land Law Examiner

BLM POC Phone: 5752345972 BLM POC Email Address: mhughes@blm.gov

Disposition: Approved **Disposition Date:** 08/05/2025

Signature: Cody Layton Assistant Field Manager

Page 2 of 2

Form 3160-5 (June 2019)

UNITED STATES

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

KIMENI OF THE INTERIOR		Expires. Oc
AU OF LAND MANAGEMENT	5. Lease Serial No.	NMLC06

DLI	ANTIMENT OF THE INTENIOR			T
BURI	EAU OF LAND MANAGEMENT	5. Lease Serial No.	NMLC062140A	
Do not use this t	IOTICES AND REPORTS ON W form for proposals to drill or to Use Form 3160-3 (APD) for suc	o re-enter an	6. If Indian, Allottee or Tribe	Name
	TRIPLICATE - Other instructions on page		7. If Unit of CA/Agreement,	Name and/or No.
1. Type of Well		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	NMNM71016AU	
Oil Well Gas W	Well Other		8. Well Name and No. POKER LAKE UNIT 28-21 BS/127H	
2. Name of Operator XTO PERMIAN	OPERATING LLC		9. API Well No. 300154895	5
3a. Address 6401 HOLIDAY HILL R	OAD BLDG 5, MIDLAND, 3b. Phone No. (432) 683-22	(include area code) 77	10. Field and Pool or Explora	atory Area
4. Location of Well (Footage, Sec., T., R SEC 28/T25S/R31E/NMP	R.,M., or Survey Description)		11. Country or Parish, State EDDY/NM	
12. CHE	CK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE (OF NOTICE, REPORT OR OT	HER DATA
TYPE OF SUBMISSION		TYPE	OF ACTION	
✓ Notice of Intent	Acidize Deep	pen [Production (Start/Resume)	Water Shut-Off
	Alter Casing Hydr	raulic Fracturing	Reclamation	Well Integrity
Subsequent Report		Construction	Recomplete	Other
		and Abandon	Temporarily Abandon	
Final Abandonment Notice	Convert to Injection Plug	Back	Water Disposal	
completed. Final Abandonment Notis ready for final inspection.) Effective Date: 11/1/21 XTO Permian Operating LLC r Dedicated acres: f/ 680 T/ 112 Attachments: Updated C-102 of	ons. If the operation results in a multiple contices must be filed only after all requirement respectfully requests to make the following on new required form. No new surface of true and correct. Name (Printed/Typed)	ts, including reclama	tion, have been completed and	
LACEY GRANILLO / Ph: (432) 894	Title Regulatory	Analyst		
Signature (Electronic Submission	on)	Date	07/31/2	2025
	THE SPACE FOR FED	ERAL OR STA	TE OFICE USE	
Approved by				
MARIAH HUGHES / Ph: (575) 234		Title	aw Examiner	08/05/2025 Date
	hed. Approval of this notice does not warrar equitable title to those rights in the subject leaduct operations thereon.		LSBAD	
Fitle 18 U.S.C Section 1001 and Title 4	3 U.S.C Section 1212, make it a crime for a	ny person knowingly	and willfully to make to any d	lepartment or agency of the United States

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

0. SHL: NENE / 536 FNL / 800 FEL / TWSP: 25S / RANGE: 31E / SECTION: 28 / LAT: 32.107079 / LONG: -103.777074 (TVD: 0 feet, MD: 0 feet) PPP: SENE / 1707 FNL / 1304 FEL / TWSP: 25S / RANGE: 31E / SECTION: 28 / LAT: 32.103863 / LONG: -103.778732 (TVD: 11557 feet, MD: 12241 feet) BHL: NESE / 2553 FSL / 1261 FEL / TWSP: 25S / RANGE: 31E / SECTION: 21 / LAT: 32.130146 / LONG: -103.795671 (TVD: 11557 feet, MD: 23164 feet)

C-10)2				State of N	ew Mexico					Revised July 9, 20	
	Energy, Minerals & Natural Resources Department					ent						
	lectronically Permitting			0	IL CONSERVA	ATION DIVIS	ION		Submittal		Initial Submittal	
in och	Termining								Type:	" X	Amended Report	
											As Drilled	
					WELL LOCATION	INFORMATION						
API N 30-0	umber)15-48955		Pool Code 98220		Pool Nar PU	ne RPLE SAGE; WOLF	CAMP (GAS)				
Proper	ty Code 529		Property Name	POKI	ER LAKE UNIT 28-21	BS			Well Number 127H			
ORGII 373			Operator Name	хто	PERMIAN OPERATII	NG, LLC.		Ground Level Elevation 3,349'				
Surfac	e Owner:	State Fe	ee 🗌 Tribal 🔀	Federal		Mineral Owner:	State Fee	e 🗌 Tribal		ral		
					Surface	Location						
UL A	Section 28	Township 25 S	Range 31 E	Lot	Ft. from N/S 536' FSL	Ft. from E/W 800' FEL	Latitude 32.10707		ngitude 103.777	074	County EDDY	
					Bottom H	ole Location						
UL	Section	Township	"	Lot	Ft. from N/S	Ft. from E/W	Latitude		ngitude	1/12	County	
J	17	25 S	31 E		2,615' FSL	1,443' FEL	32.13032	.a -	103.801	142	EDDY	
Dedica	nted Acres		efining Well	Definin	g Well API	Overlapping Spacing Y	Unit (Y/N)	Consolidati	ion Code			
Order 1	Numbers.					Well setbacks are und	er Common O	wnership: D	Yes [] No		
					Kick Off	Point (KOP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ngitude		County	
Α	28	25 S	31 E		536' FSL	800' FEL	32.10707		103.777	074	EDDY	
r TT	Castian	Tarrestria	Damas	Lat		Point (FTP)	Tatituda	I a			Country	
UL H	Section 28	Township 25 S	Range 31 E	Lot	Ft. from N/S 2,233' FNL	Ft. from E/W 934' FEL	Latitude 32.10241		ngitude 103.777	550	County EDDY	
	1				Last Take	Point (LTP)						
UL J	Section 17	Township 25 S	Range 31 E	Lot	Ft. from N/S 2,529' FSL	Ft. from E/W 1,393' FEL	Latitude 32.13008		ngitude 103.796	100	County EDDY	
			•					,				
Unitize	ed Area or Are NMN	ea of Uniforr		Spacin	g Unit Type 🔀 Horizo	ntal Vertical	Grou	and Floor El	levation:	3,349'		
OPE	RATOR C	ERTIFIC	ATIONS			SURVEYOR O	CERTIFICA	ATIONS				
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 1, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY HAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW								
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2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10000100
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DATE: DRAWN BY: CHECKED BY: FIELD CREW:

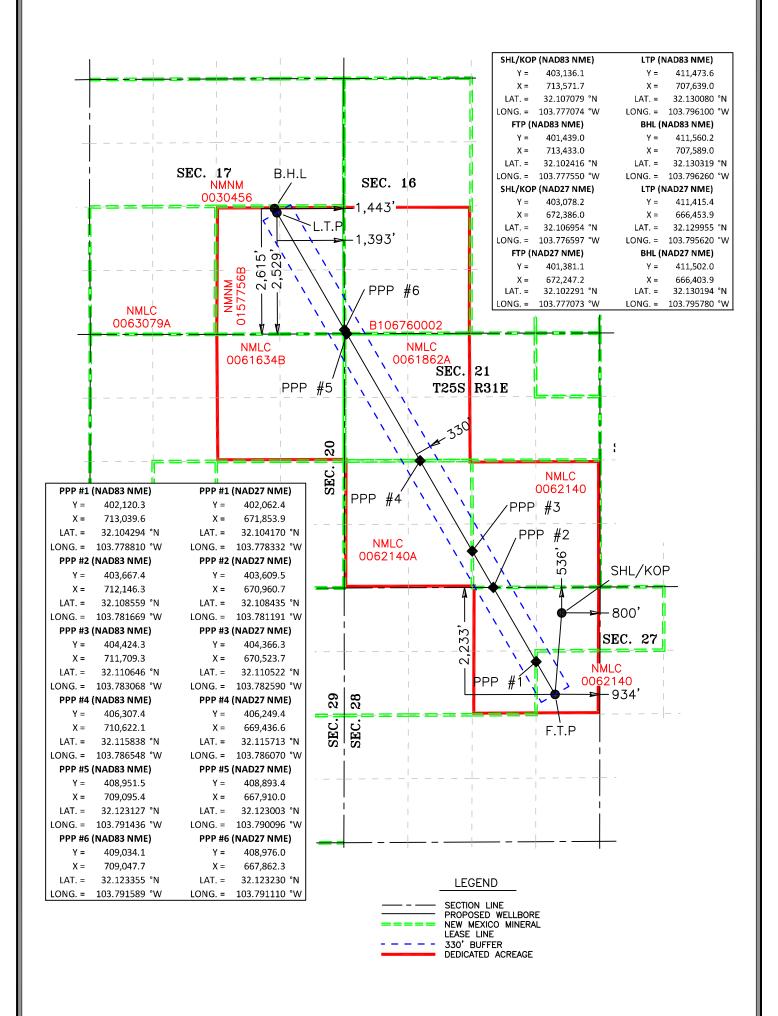
7-2-2025 LM CH IR 2019082866

PROJECT NO: SCALE: SHEET: REVISION: 1 OF 2

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





2205 Walnut Street - Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 1000100
www.fscinc.net
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DATE: 7-2-2025 DRAWN BY: LM CHECKED BY: СН FIELD CREW: IR PROJECT NO: 2019082866 SCALE: 1" = 2,000' SHEET. REVISION

2 OF 2

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 492194

CONDITIONS

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	492194
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	None	10/17/2025