

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Number: 151H

Sundry Print Report

County or Parish/State: EDDY /

Well Name: POKER LAKE UNIT 28-21 Well Location: T25S / R31E / SEC 28 /

SWNW / 32.10443 / -103.790305

V / 32.10443 / -103.790305

Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMLC062140A Unit or CA Name: Unit or CA Number:

NMNM71016AU

LLC

Notice of Intent

Sundry ID: 2874267

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 09/18/2025 Time Sundry Submitted: 09:52

Date proposed operation will begin: 09/18/2025

Procedure Description: Effective Date: 5/1/23 XTO Permian Operating LLC respectfully requests to make the following changes for well record clean up: BLM previously approved sundry id 2850947. Revising language to read: Dedicated acres: f/ 800 T/ 960 Attachments: Updated C-102 on new required form. No new surface disturbance.

NOI Attachments

Procedure Description

2019082868_XTO_POKER_LAKE_UNIT_28_21_BS_151H_C_102_ORIGINIALLY_SIGNED_11_18_2022_UP DATED_AMENDED_FINAL_4_9_2025_20250918095228.pdf

Page 1 of 2

eived by OCD: 9/22/2025 10:26:45 AM Well Name: POKER LAKE UNIT 28-21

BS

Well Location: T25S / R31E / SEC 28 /

SWNW / 32.10443 / -103.790305

County or Parish/State: EDD 1/2 NM

Well Number: 151H Type of Well: CONVENTIONAL GAS

Allottee or Tribe Name:

Lease Number: NMLC062140A

Unit or CA Name:

Unit or CA Number: NMNM71016AU

US Well Number: 3001550189

Operator: XTO PERMIAN OPERATING

LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: SEP 18, 2025 09:52 AM **Operator Electronic Signature: LACEY GRANILLO**

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD City: MIDLAND State: TX

Phone: (432) 894-0057

Email address: LACEY.GRANILLO@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MARIAH HUGHES BLM POC Title: Land Law Examiner

BLM POC Phone: 5752345972 BLM POC Email Address: MHUGHES@BLM.GOV

Disposition: Approved Disposition Date: 09/22/2025

Signature: CODY LAYTON ASSISTANT FIELD

MANAGER

Page 2 of 2

Form 3160-5 (October 2024)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 202'

Lease Serial No.	

BURI	EAU OF LAND MANAGEMENT	5. Lease Serial No.	NMLC062140A			
Do not use this t	OTICES AND REPORTS ON Worm for proposals to drill or to Jse Form 3160-3 (APD) for suc	6. If Indian, Allottee or Tribe	Name			
SUBMIT IN T	FRIPLICATE - Other instructions on pag	e 2	7. If Unit of CA/Agreement, 1	Name and/or No.		
1. Type of Well Oil Well Gas W	/ell Other		8. Well Name and No. POKER LAKE UNIT 28-21 BS/151H			
2. Name of Operator XTO PERMIAN	OPERATING LLC		9. API Well No. 300155018	9		
3a. Address 6401 HOLIDAY HILL Re		(include area code)	10. Field and Pool or Explora PURPLE SAGE/WOLFCAMP (GA	atory Area		
4. Location of Well (Footage, Sec., T.,R SEC 28/T25S/R31E/NMP	.,M., or Survey Description)		11. Country or Parish, State EDDY/NM			
12. CHE	CK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE (OF NOTICE, REPORT OR OT	HER DATA		
TYPE OF SUBMISSION		TYPE	E OF ACTION			
✓ Notice of Intent	Acidize Deep Alter Casing Hydr	en [aulic Fracturing [Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair New	Construction [and Abandon [Recomplete Temporarily Abandon	Other		
Final Abandonment Notice		Back [Water Disposal			
completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) Effective Date: 5/1/23 XTO Permian Operating LLC respectfully requests to make the following changes for well record clean up: BLM previously approved sundry id 2850947. Revising language to read: Dedicated acres: f/ 800 T/ 960 Attachments: Updated C-102 on new required form. No new surface disturbance.						
14. I hereby certify that the foregoing is LACEY GRANILLO / Ph: (432) 894	Regulatory Analyst Title					
Signature (Electronic Submission) Date			09/18/2	2025		
	THE SPACE FOR FED	ERAL OR STA	TE OFICE USE			
Approved by MARIAH HUGHES / Ph: (575) 234	-5972 / Approved	Land L	aw Examiner	09/22/2025 Date		
Conditions of approval, if any, are attact certify that the applicant holds legal or ewhich would entitle the applicant to con	ned. Approval of this notice does not warran quitable title to those rights in the subject led duct operations thereon.	t or ase Office CAR	LSBAD			
Title 18 U.S.C Section 1001 and Title 4.	3 U.S.C Section 1212, make it a crime for an	ny person knowingly	and willfully to make to any d	lepartment or agency of the United States		

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

0. SHL: SWNW / 1505 FNL / 928 FWL / TWSP: 25S / RANGE: 31E / SECTION: 28 / LAT: 32.10443 / LONG: -103.790305 (TVD: 0 feet, MD: 0 feet) PPP: SWNW / 2310 FNL / 680 FWL / TWSP: 25S / RANGE: 31E / SECTION: 28 / LAT: 32.102219 / LONG: -103.789534 (TVD: 12535 feet, MD: 13000 feet) BHL: SWSW / 200 FSL / 404 FWL / TWSP: 26S / RANGE: 31E / SECTION: 4 / LAT: 32.122851 / LONG: -103.789394 (TVD: 12535 feet, MD: 20500 feet)

<u>C-102</u>		State of New Mexico Energy, Minerals & Natural Resources Department							
Submit Electronically	1	0.			TION DIVISION				Initial Submittal
Via OCD Permitting			OIL CONSERVATION DIVISION				Submit Type:	ttal	Amended Report
							J1	[As Drilled
WELL LOCATION INFORMATION									
API Number 30-015-50189	Pool Code 98220		Pool N	^{lame} URPLE SAGE; WOLF	CAMP (GA	S)			
Property Code 331529	Property N	ame POK	ER LAKE UNIT 28-	21 BS				Well 151	Number 1H
ORGID No. 373075	Operator N	^{ame} XTO	PERMIAN OPERA	TING, LLC.				Grou 3,3	nd Level Elevation 46'
Surface Owner: State	Fee Triba	▼ Federal		Mineral Owner:	State X F	Fee 🗌 Tribal	I ⊠ Fed	leral	
			Surfa	ce Location					
	nship Range	I	Ft. from N/S 1,505' FNL	Ft. from E/W 928' FWL	Latitude 32.104		ngitude 103.78	8723	County EDDY
L 20	30 31	_		Hole Location	02.104	102	100.70	0720	2551
	nship Range		Ft. from N/S	Ft. from E/W	Latitude 32.0652		ngitude 103.79	0496	County EDDY
M 4	05 31		200' FSL	404' FWL	32.005	294 -	103.79	0486	EDD1
Dedicated Acres Infil 960	or Defining Well	Defini	ng Well API	Overlapping Spacing Y	Unit (Y/N)	Consolidat	tion Code	e	
Order Numbers.				Well setbacks are und	der Common	Ownership:	X Yes	□ No	
			Kick O	ff Point (KOP)					
	nship Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ngitude		County
E 28	5 S 31	E	1,505' FNL	928' FWL	32.104	432 -	103.78	8723	EDDY
l l	nship Range		Ft. from N/S	ke Point (FTP) Ft. from E/W	Latitude		ngitude		County
L 28	5 S 31	E	2,323' FSL	466' FWL	32.100	367 -	103.79	0238	EDDY
UL Section To	nship Range	Lot	Last Tal	re Point (LTP) Ft. from E/W	Latitude	Lo	ngitude		County
	6 S 31		330' FSL	405' FWL 32.065652 County -103.790484 EDDY					
Unitized Area or Area of Uniform Interest NMNM-071016X Spacing Unit Type □ Horizontal □ Vertical Ground Floor Elevation: 3,346'						-6'			
ININ	INIVI-O7 TO TOX								
OPERATOR CERT	FICATIONS			SURVEYOR (CERTIFIC	CATIONS			
I hereby certify that the inf best of my knowledge and l interest or unleased minera location or has a right to d an owner of such a minera agreement or a compulsory	notes of actual sur is true and correct 1, TIM C. PAPPAS, NEW 21209, DO HEREBY CE ACTUAL SURVEY ON TH WERE PERFORMED BY THAT I AM RESPONSIB MEETS THE MINIMUM S	TVEYS MADE BY I TO THE BEST OF I MEXICO PROFE ERTIFY THAT THIS HE GROUND UPO ME OR UNDER I LE FOR THIS SU STANDARDS FOR	y me or under f my belief. SSIONAL SURVE S SURVEY PLAT IN WHICH IT IS MY DIRECT SUPI RVEY, THAT THIS SURVEYING IN N	r my sup YOR NO. AND THE BASED ERVISION; S SURVEY	pervisio	as plotted from field on, and that the same			
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.				MY KNÓWLEDGE AND B	10 April 2025 (21209)				
Samantha ('Seis	4/28/20	25						SONAL SUIT
Signature Date				Signature and Seal	of Profession	al Surveyor			
Samantha Weis									
Printed Name				Certificate Number		Date of Surv	rey		_
samantha.r.bartnik@exxonmobil.com Email Address			TIM C. PAPPAS	S 21209	11/18/2	2022			
Note: No allowable will be assigned to this completion until all interests have been consolidate						andard unit h	nas been	appro	ved by the division.



DATE: DRAWN BY: CHECKED BY: FIELD CREW:

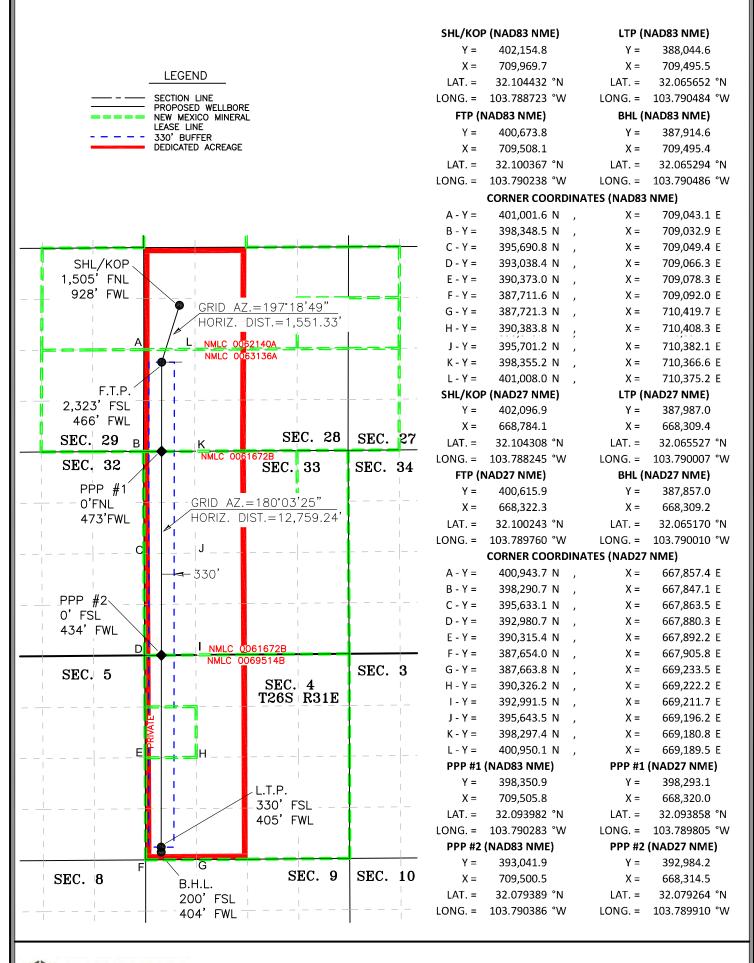
4-9-2025 LM CH IR PROJECT NO: SCALE: SHEET: REVISION:

2019082868 1 OF 2

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





DATE: DRAWN BY: CHECKED BY FIELD CREW:

4-9-2025 PROJECT NO: LM СН SHEET: REVISION IR

SCALE:

2019082868 1" = 2,500 2 OF 2 Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 507898

CONDITIONS

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	507898
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	None	10/17/2025