

Submit 1 Copy To Appropriate District

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 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-32021
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. A-2614
7. Lease Name or Unit Agreement Name Newman 32 State
8. Well Number. #1
9. OGRID Number 330522
10. Pool name or Wildcat Stateline Ellenburger

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other Injection ☐ 2. Name of Operator Acacia Operating Company, LLC 3. Address of Operator ConocoPhillips 600 W. Illinois Ave. Midland, TX 79701		7. Lease Name or Unit Agreement Name Newman 32 State 8. Well Number. #1 9. OGRID Number 330522 10. Pool name or Wildcat Stateline Ellenburger
4. Well Location Unit Letter F, 1874 feet from the N line and 1874 feet from the W line Section 32 Township 23S Range 38E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3524.		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Acacia Operating is granting COP permission to plug and abandon this well on their behalf.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Chapter 7 Trustee DATE 10/13/25

Type or print name Ron Satija E-mail address: rsatija@satijatruster.com PHONE: 737-881-7102
 For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

**Proposed P&A Procedure
Acacia
Newman 32 State #1
API 30-025-32021**

**JMR Services, LLC proposed to P&A the above well per the attached P&A NOI for COG Operating, LLC.
Notify NMOCD 24 hrs. prior to any work done. Gilbert.cordero@emnrd.nm.gov**

1. Held Pre-job meeting, comply with all NMOCD, BLM and environmental regulations.
2. MIRU P&A rig and equipment.
3. Check and record tubing, casing and bradenhead pressures.
4. Remove existing piping from casing valve, RU blow lines from casing valves and blow down casing pressure. Kill well as necessary. Ensure that well is dead or on a vacuum.
5. ND WH, NU BOP, function test BOP.
6. RIH and tag existing 5-1/2" CIBP and cement at 11,547' (set 7/2014). PUH.

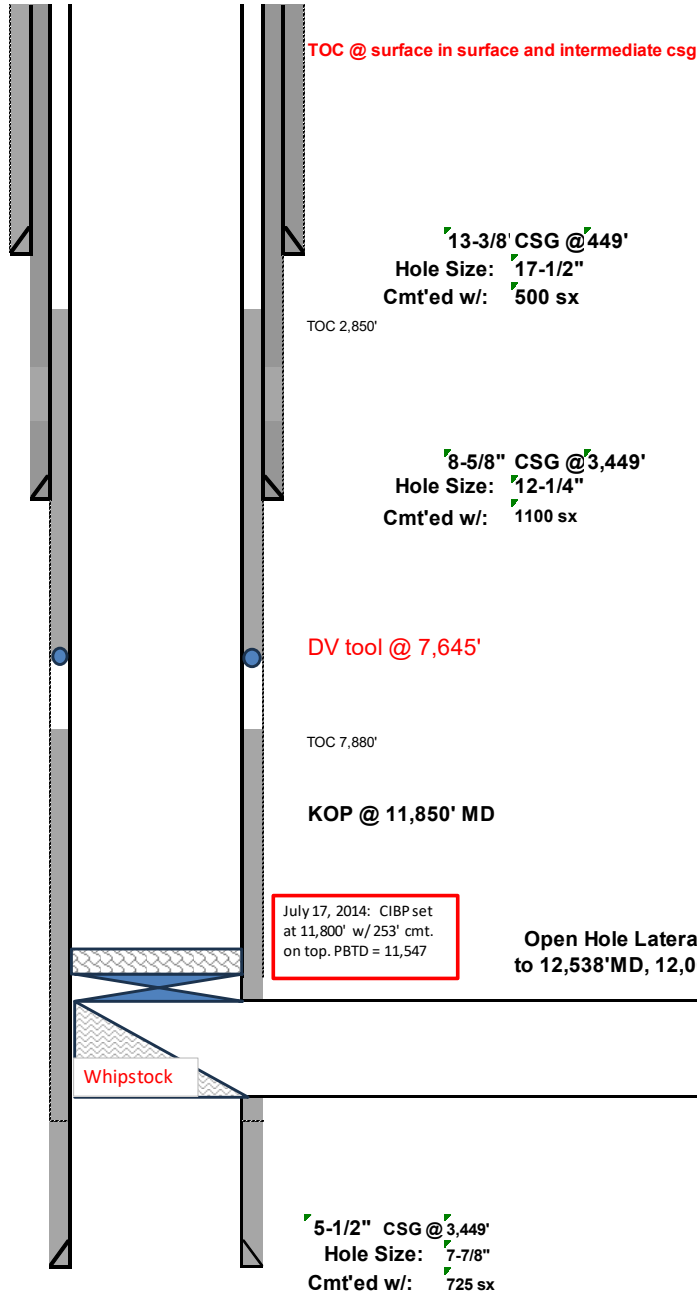
NOTE: CBL was run 8/2002. TOC 7880' and 2850'.

7. RIH with tubing workstring. Drop ball valve down tubing and pressure test to 1000#. Pressure test casing to 500#. If casing does not test, then discuss with Regulatory for procedure change.
8. Plug #1: Devonian formation top: Spot 25 sxs Class H cement w/ 2% CaCl from 9357' – 9207'. WOC and tag. If tag is low, then discuss with Regulatory for procedure change if necessary.
9. Plug #2: Mississippi/Atoka/Wolfcamp formation top: Spot 67 sxs Class H cement w/ 2% CaCl from 8496'– 7957'. WOC and tag. If tag is low, then discuss with Regulatory for procedure change if necessary.
10. Plug #3: DV Tool/Abo formation: Perf & Sqz 87 sxs Class C cement w/ 2% CaCl (70 in/17out) from 7695' – 7125'. WOC and tag. If tag is low, then discuss with Regulatory for procedure change if necessary.
12. Plug #4: Glorieta formation top: Spot 25 sxs Class C cement w/ 2% CaCl from 5759' – 5609'. WOC and tag. If tag is low, then discuss with Regulatory for procedure change if necessary.
13. Plug #5: San Andres / Queen formation tops: Spot 68 Sxs Class C cement w/2% CaCl from 4542' – 3858'. WOC and tag. If tag is low, then discuss with Regulatory for procedure change if necessary.
14. Plug #6: Yates, 8-5/8" casing, B Salt formation tops: Spot 76 Sxs Class C cement w/2% CaCl from 3631' – 3399'. WOC and tag. If tag is low, then discuss with Regulatory for procedure change if necessary.
15. Plug #7: T Salt formation tops: Perforate @ 1540'. Mix and pump 47 sxs Class C cement w/ 2% CaCl; squeeze 27 sxs outside 5.5" x 8-5/8" casing and leave 20 sxs inside casing from 1540' – 1390'. WOC and tag. If tag is low, then discuss with Regulatory for procedure change if necessary.
16. Plug #8: Surface Shoe: Perforate @ 499'. Sqz 115 sxs Class C cement (50in/65out) from 499' to 0'.
17. RD cementing equipment. Cut off wellhead, fill any exposed annulus with cement, as necessary. Install above ground P&A marker.
18. Record GPS coordinates for P&A marker and the Final P&A Report. Photograph the P&A marker and attach to the report.
19. RD and MO all rig and cement equipment. Ensure that location is free of trash before moving off.
20. Send all reports and attachments will be uploaded to NMOCD website within 30 days of completion.

Author:	LSG	Well No.	1
Well Name	Newman 32 St	API #:	30-025-32021
Field/Zone	Stateline (EI)	Location	1,874' FNL & 1,874' FWL
County	Lea		Sec 32, T23S, R38E, Lea Co, NM
State	NM	GL/KB:	3,305/3,323'
Spud Date	6/19/1993		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13-3/8"	H40	48#	449'	17-1/2"	500 sx	Surf
Inter Csg	8-5/8"	K55	32#	3,449'	12-1/4"	1100 sx	Surf
Prod Csg	5-1/2"	N80	17#	12,130	7-7/8"	725 sx	2,850' & 7,880'

DV tool @ 7,645'

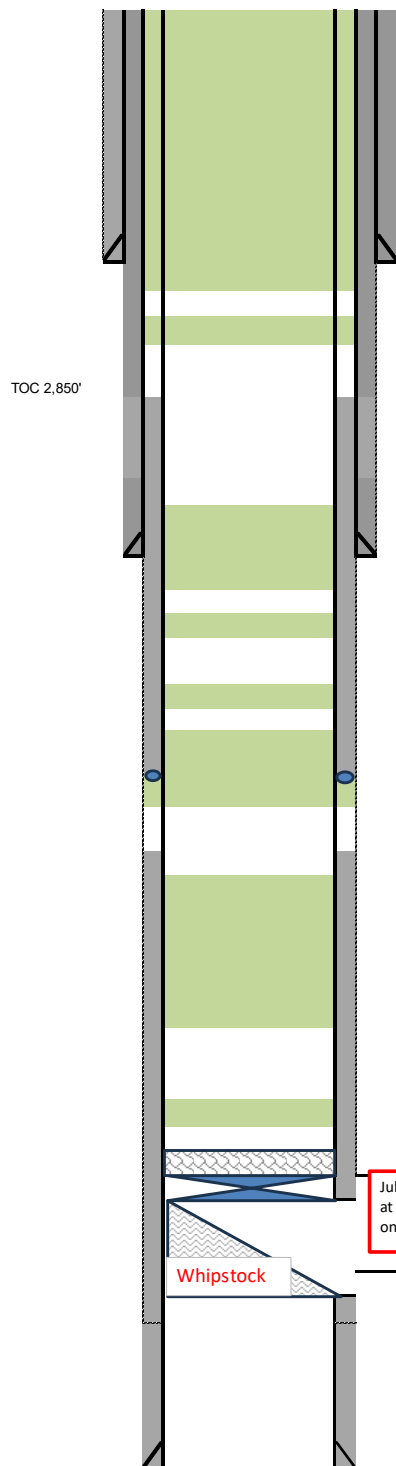


Formation	Depth
Red Bed	19
T Salt	1,490'
B Salt	2,960
Yates	3,581
Qn	3,908
San Andres	4,492
Glorieta	5,709
Abo	7,225
Wlfcmp	8,007
Atoka	8,103
Morrow	8,446
Devonian	9307
Montoyo	10732

Author:	KLW @ JMR	Well No.	1
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DV tool @ 7,645'



TOC @ surface in surface and intermediate csg

Plug #8: Surface Shoe: Perforate @ 499'. Sqz 115 sxs Class C cement (50in/65out) from 499' to 0'.

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DV tool @ 7,645'

TOC 7,880'

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July 17, 2014: CIBP set at 11,800' w/ 253' cmt. on top. PBTD = 11,547

KOP @ 11,850' MD

Whipstock

5-1/2" CSG @ 3,449'
Hole Size: 7-7/8"
Cmt'd w/: 725 sx

Formatic	Depth
Red Bed	19
T Salt	1,490'
B Salt	2,960
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San And	4,492
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Wlfcmp	8,007
Atoka	8,103
Morrow	8,446
Devonia n	9307
Montoy o	10732

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 515010

CONDITIONS

Operator: CONOCOPHILLIPS COMPANY 600 W. Illinois Avenue Midland, TX 79701	OGRID: 217817
	Action Number: 515010
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	10/17/2025
loren.diede	NMOCD does not consider this well to be within the LPCHrestricted area and an above ground P&A marker will be required. The API# on the marker must be clearly legible.	10/17/2025
loren.diede	A CBL is to be run from PBTD to surface, the CBL is to be submitted in electronic permitting.	10/17/2025