

Well Name: RED HILLS NORTH UNIT	Well Location: T25S / R34E / SEC 6 / SWSW / 32.153674 / -103.515324	County or Parish/State: LEA / NM
Well Number: 603	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM108500	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002532680	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2869906

Type of Submission: Subsequent Report Type of Action: Temporary Abandonment

Date Sundry Submitted: 09/18/2025 Time Sundry Submitted: 11:49

Date Operation Actually Began: 06/20/2025

Actual Procedure: EOG TA'D THIS WELL ON 6/23/2025. PLEASE FIND THE ATTACHED FINAL WELLBORE DIAGRAM AND WELL WORK DONE.

SR Attachments

Actual Procedure

RHNU_603_Final_T_A_20250918114945.pdf

SR Conditions of Approval

Specialist Review

TA_COA_20250918120140.pdf

Well Name: RED HILLS NORTH UNIT	Well Location: T25S / R34E / SEC 6 / SWSW / 32.153674 / -103.515324	County or Parish/State: LEA / NM
Well Number: 603	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM108500	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002532680	Operator: EOG RESOURCES INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KRISTINA AGEE	Signed on: SEP 18, 2025 11:49 AM
Name: EOG RESOURCES INCORPORATED	
Title: Senior Regulatory Administrator	
Street Address: 5509 Champions Dr.	
City: Midland	State: TX
Phone: (432) 686-6996	
Email address: KRISTINA_AGEE@EOGRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Approved	Disposition Date: 09/18/2025
Signature: Jonathon Shepard	

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well		5. Lease Serial No.
☐ Oil Well ☐ Gas Well ☐ Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSW / 510 FSL / 660 FWL / TWSP: 25S / RANGE: 34E / SECTION: 6 / LAT: 32.153674 / LONG: -103.515324 (TVD: 0 feet, MD: 0 feet)

BHL: SWSW / 510 FSL / 660 FWL / TWSP: 25S / SECTION: / LAT: 32.153674 / LONG: 103.515324 (TVD: 0 feet, MD: 0 feet)

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations/open hole/kick off point. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

RED HILLS NORTH UNIT #603

30-025-32680

WELL WORK TO TA WELL:

6/20/2025 MIRU WOR, ND WH & NU BOP, BEGIN POOH LAY DOWN PUMP & RODS

6/21/25 FINISH POOH W/ PUMP & RODS. RELEASE TAC POOH W/ TBG

6/22/25 MIRU WL, RIH W/ GR & JB TO 12,250', POOH WL

 RIH W/ 5.5" CIBP, SET CIBP @ 12,180', PU 25', RIH TAG CIBP, POOH WL

 LOAD CSG W/ 115 BBLS & TEST TO 500 PSI, GOOD TEST.

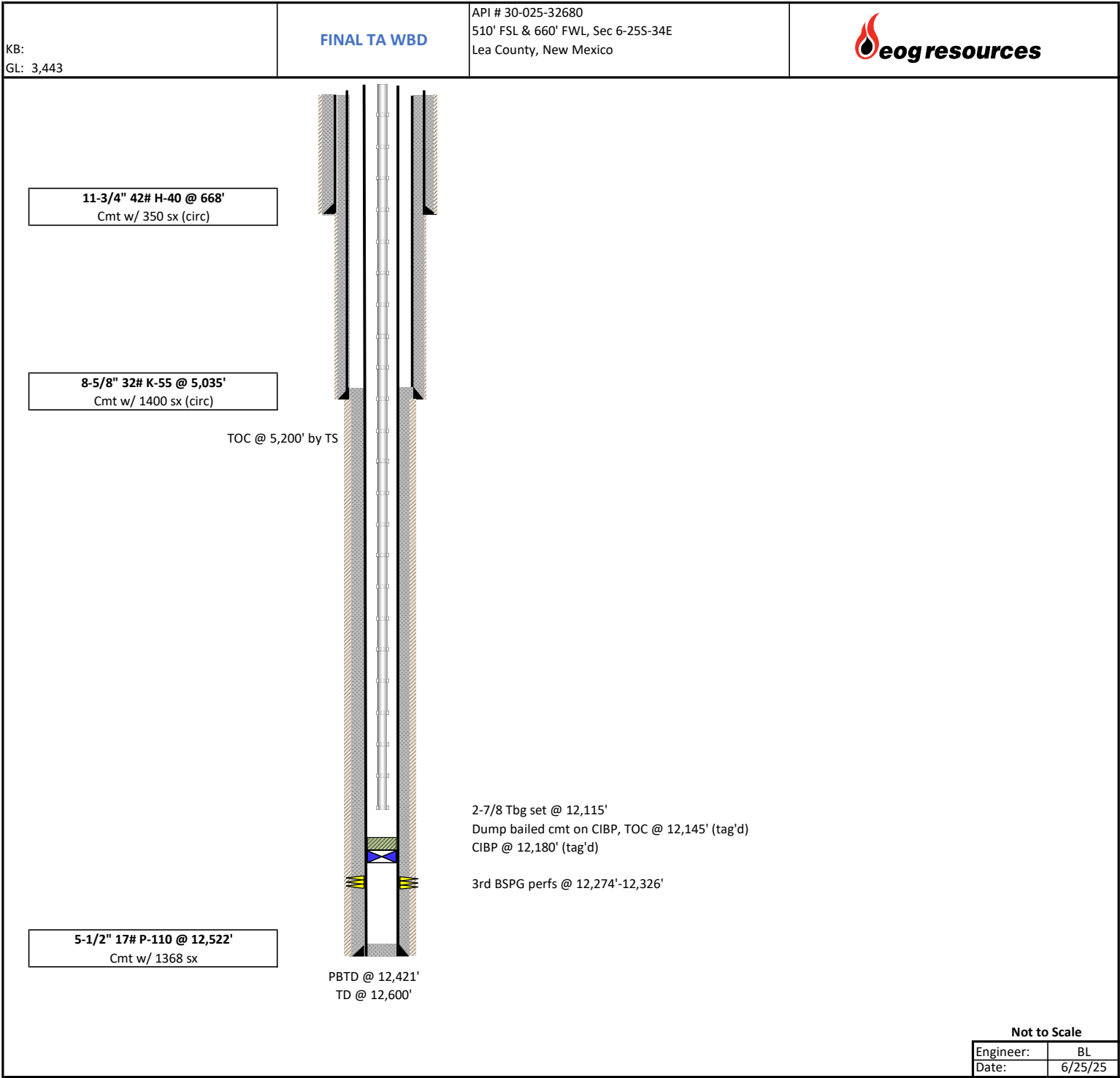
 RIH W/ DUMP BAILER, DUMP 35' CMT ON CIBP, POOH RDMO WL

6/23/25 TIH W/ 2.875" TBG, TAG TOC @ 12,145', CIRC PKR FLUID, SET TBG @ 12,115'

 ND BOP, NU WH, RDMO

 PERFORM MIT ON 5.5" CSG, TEST TO 570 PSI, GOOD – APPROVED BY HOBBS BLM

RHNU #603





Detailed Job Breakdown



JOB REPORT

COMPANY DETAILS

Company: EOG

Email:

Contact: DON

Phone:

JOB DETAILS

DATE 6/23/2025 4:12:38PM

START TIME 6/23/2025 4:12:38PM

Operator:

END TIME 6/23/2025 5:00:08PM

LSD#:

Ticket#:

Licence #:

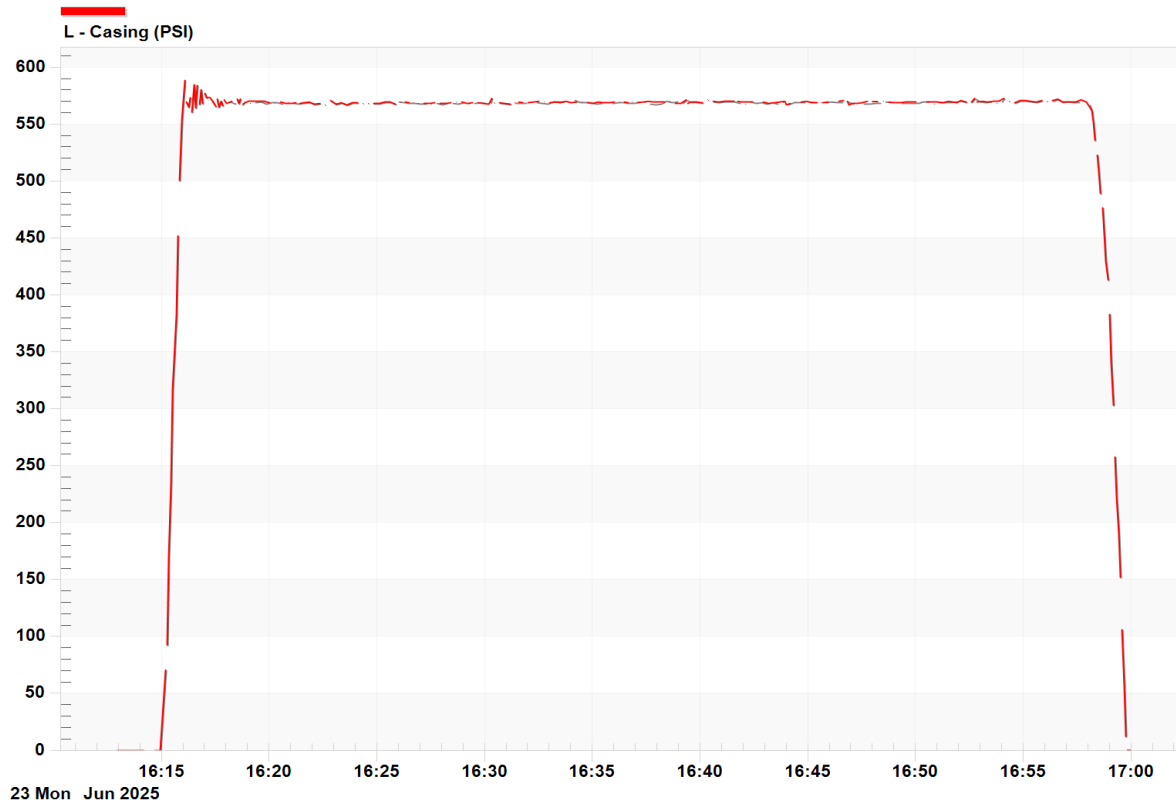
Other:

Contractor:

Other:

AFE:

Comments: RHNU 603



16:12:35

Detailed Job Breakdown

June/23/2025

Casing (PSI)								
Time								
16:12 35.706	0							
16:12 40.707	0							
16:12 45.707	0							
16:12 50.706	0							
16:12 55.707	0							
16:13 0.707	0							
16:13 5.706	0							
16:13 10.706	0							
16:13 15.707	0							
16:13 20.707	0							
16:13 25.706	0							
16:13 30.707	0							
16:13 35.707	0							
16:13 40.706	0							
16:13 45.706	0							
16:13 50.707	0							
16:13 55.707	0							
16:14 0.706	0							
16:14 5.707	0							
16:14 10.707	0							
16:14 15.706	0							
16:14 20.706	0							
16:14 25.707	0							
16:14 30.707	0							
16:14 35.706	0							
16:14 40.707	0							
16:14 45.707	0							
16:14 50.706	0							
16:14 55.706	0							
16:15 0.707	0							
16:15 5.707	0							
16:15 10.706	70							
16:15 15.707	93							
16:15 20.707	170							
16:15 25.706	236							
16:15 30.706	317							
16:15 35.707	317							
16:15 40.707	382							
16:15 45.706	452							
16:15 50.707	500							
16:15 55.707	553							
16:16 0.706	571							
16:16 5.706	588							
16:16 10.707	569							
16:16 15.707	565							
16:16 20.706	573							
16:16 25.707	561							
16:16 30.707	585							

16:16:35

Detailed Job Breakdown

June/23/2025

Casing (PSI)								
Time								
16:16	35.706	564						
16:16	40.706	584						
16:16	45.707	567						
16:16	50.707	580						
16:16	55.706	569						
16:17	0.707	577						
16:17	5.707	573						
16:17	10.706	574						
16:17	15.706	573						
16:17	20.707	572						
16:17	25.707	572						
16:17	30.706	566						
16:17	35.707	572						
16:17	40.707	565						
16:17	45.706	570						
16:17	50.706	566						
16:17	55.707	572						
16:18	0.707	568						
16:18	5.706	570						
16:18	10.707	570						
16:18	15.707	570						
16:18	20.706	571						
16:18	25.706	568						
16:18	30.707	572						
16:18	35.707	569						
16:18	40.706	572						
16:18	45.707	568						
16:18	50.707	570						
16:18	55.706	569						
16:19	0.706	570						
16:19	5.707	569						
16:19	10.707	568						
16:19	15.706	570						
16:19	20.707	570						
16:19	25.707	571						
16:19	30.706	570						
16:19	35.706	570						
16:19	40.707	569						
16:19	45.707	570						
16:19	50.706	568						
16:19	55.707	569						
16:20	0.707	569						
16:20	5.706	569						
16:20	10.706	569						
16:20	15.707	568						
16:20	20.707	569						
16:20	25.706	569						
16:20	30.707	569						

16:20:35

Detailed Job Breakdown

June/23/2025

Casing (PSI)									
Time									
16:20	35.707	568							
16:20	40.706	569							
16:20	45.706	569							
16:20	50.707	569							
16:20	55.707	571							
16:21	0.706	568							
16:21	5.707	569							
16:21	10.707	568							
16:21	15.706	569							
16:21	20.706	568							
16:21	25.707	568							
16:21	30.707	569							
16:21	35.706	569							
16:21	40.707	568							
16:21	45.707	567							
16:21	50.706	569							
16:21	55.706	571							
16:22	0.707	569							
16:22	5.707	568							
16:22	10.706	569							
16:22	15.707	569							
16:22	20.707	568							
16:22	25.706	570							
16:22	30.706	570							
16:22	35.707	567							
16:22	40.707	568							
16:22	45.706	568							
16:22	50.707	571							
16:22	55.707	571							
16:23	0.706	569							
16:23	5.706	567							
16:23	10.707	569							
16:23	15.707	568							
16:23	20.706	569							
16:23	25.707	569							
16:23	30.707	568							
16:23	35.706	567							
16:23	40.707	568							
16:23	45.707	568							
16:23	50.707	569							
16:23	55.706	567							
16:24	0.707	568							
16:24	5.707	569							
16:24	10.706	568							
16:24	15.707	569							
16:24	20.707	568							
16:24	25.707	568							
16:24	30.706	569							

16:24:35

Detailed Job Breakdown

June/23/2025

Casing (PSI)								
Time								
16:24	35.707	568						
16:24	40.707	569						
16:24	45.706	569						
16:24	50.707	569						
16:24	55.707	569						
16:25	0.707	568						
16:25	5.706	568						
16:25	10.707	570						
16:25	15.707	569						
16:25	20.706	569						
16:25	25.707	570						
16:25	30.707	569						
16:25	35.707	569						
16:25	40.706	569						
16:25	45.707	569						
16:25	50.707	568						
16:25	55.706	569						
16:26	0.707	570						
16:26	5.707	569						
16:26	10.707	568						
16:26	15.706	570						
16:26	20.707	569						
16:26	25.707	568						
16:26	30.706	569						
16:26	35.707	569						
16:26	40.707	569						
16:26	45.707	569						
16:26	50.706	568						
16:26	55.707	569						
16:27	0.707	569						
16:27	5.706	568						
16:27	10.707	568						
16:27	15.707	569						
16:27	20.707	568						
16:27	25.706	568						
16:27	30.707	568						
16:27	35.707	569						
16:27	40.706	569						
16:27	45.707	569						
16:27	50.707	569						
16:27	55.707	568						
16:28	0.706	568						
16:28	5.707	568						
16:28	10.707	568						
16:28	15.706	569						
16:28	20.707	568						
16:28	25.707	569						
16:28	30.707	569						

16:28:35

Detailed Job Breakdown

June/23/2025

Casing (PSI)								
Time								
16:28	35.706	570						
16:28	40.707	569						
16:28	45.707	569						
16:28	50.706	569						
16:28	55.707	570						
16:29	0.707	569						
16:29	5.707	569						
16:29	10.706	569						
16:29	15.707	569						
16:29	20.707	570						
16:29	25.706	569						
16:29	30.707	569						
16:29	35.707	569						
16:29	40.707	569						
16:29	45.706	569						
16:29	50.707	569						
16:29	55.707	568						
16:30	0.706	569						
16:30	5.707	567						
16:30	10.707	568						
16:30	15.707	569						
16:30	20.706	572						
16:30	25.707	569						
16:30	30.707	570						
16:30	35.706	569						
16:30	40.707	569						
16:30	45.707	568						
16:30	50.707	569						
16:30	55.706	569						
16:31	0.707	569						
16:31	5.707	569						
16:31	10.706	568						
16:31	15.707	568						
16:31	20.707	569						
16:31	25.707	569						
16:31	30.706	569						
16:31	35.707	569						
16:31	40.707	569						
16:31	45.706	569						
16:31	50.707	569						
16:31	55.707	569						
16:32	0.707	569						
16:32	5.706	569						
16:32	10.707	570						
16:32	15.707	569						
16:32	20.706	568						
16:32	25.707	569						
16:32	30.707	570						

16:32:35

Detailed Job Breakdown

June/23/2025

Casing (PSI)									
Time									
16:32	35.707	569							
16:32	40.706	569							
16:32	45.707	569							
16:32	50.707	569							
16:32	55.706	569							
16:33	0.707	569							
16:33	5.707	569							
16:33	10.707	570							
16:33	15.706	569							
16:33	20.707	570							
16:33	25.707	570							
16:33	30.706	569							
16:33	35.707	570							
16:33	40.707	570							
16:33	45.707	570							
16:33	50.706	569							
16:33	55.707	570							
16:34	0.707	569							
16:34	5.706	571							
16:34	10.707	571							
16:34	15.707	569							
16:34	20.707	569							
16:34	25.706	569							
16:34	30.707	569							
16:34	35.707	570							
16:34	40.706	570							
16:34	45.707	569							
16:34	50.707	570							
16:34	55.707	570							
16:35	0.706	569							
16:35	5.707	570							
16:35	10.707	568							
16:35	15.706	569							
16:35	20.707	569							
16:35	25.707	569							
16:35	30.707	569							
16:35	35.706	570							
16:35	40.707	570							
16:35	45.707	569							
16:35	50.706	569							
16:35	55.707	569							
16:36	0.707	569							
16:36	5.707	569							
16:36	10.706	569							
16:36	15.707	569							
16:36	20.707	569							
16:36	25.706	569							
16:36	30.707	570							

16:36:35

Detailed Job Breakdown

June/23/2025

Casing (PSI)									
Time									
16:36	35.707	569							
16:36	40.707	569							
16:36	45.706	569							
16:36	50.707	569							
16:36	55.707	569							
16:37	0.706	569							
16:37	5.707	569							
16:37	10.707	570							
16:37	15.707	570							
16:37	20.706	570							
16:37	25.707	569							
16:37	30.707	570							
16:37	35.706	570							
16:37	40.707	568							
16:37	45.707	570							
16:37	50.707	569							
16:37	55.706	568							
16:38	0.707	569							
16:38	5.707	569							
16:38	10.706	569							
16:38	15.707	569							
16:38	20.707	569							
16:38	25.707	571							
16:38	30.706	572							
16:38	35.707	570							
16:38	40.707	569							
16:38	45.706	570							
16:38	50.707	569							
16:38	55.707	570							
16:39	0.707	569							
16:39	5.706	568							
16:39	10.707	569							
16:39	15.707	569							
16:39	20.706	572							
16:39	25.707	569							
16:39	30.707	570							
16:39	35.707	570							
16:39	40.706	570							
16:39	45.707	569							
16:39	50.707	569							
16:39	55.706	569							
16:40	0.707	570							
16:40	5.707	569							
16:40	10.707	569							
16:40	15.706	569							
16:40	20.707	572							
16:40	25.707	569							
16:40	30.706	569							

16:40:35

Detailed Job Breakdown

June/23/2025

Casing (PSI)								
Time								
16:40	35.707	570						
16:40	40.707	570						
16:40	45.707	569						
16:40	50.706	570						
16:40	55.707	569						
16:41	0.707	569						
16:41	5.706	570						
16:41	10.707	569						
16:41	15.707	569						
16:41	20.707	570						
16:41	25.706	569						
16:41	30.707	570						
16:41	35.707	570						
16:41	40.706	569						
16:41	45.707	570						
16:41	50.707	569						
16:41	55.707	569						
16:42	0.706	569						
16:42	5.707	569						
16:42	10.707	569						
16:42	15.706	569						
16:42	20.707	570						
16:42	25.707	570						
16:42	30.707	569						
16:42	35.706	569						
16:42	40.707	569						
16:42	45.707	569						
16:42	50.706	570						
16:42	55.707	570						
16:43	0.707	569						
16:43	5.707	569						
16:43	10.706	568						
16:43	15.707	569						
16:43	20.707	569						
16:43	25.706	569						
16:43	30.707	569						
16:43	35.707	569						
16:43	40.707	569						
16:43	45.706	570						
16:43	50.707	569						
16:43	55.707	570						
16:44	0.706	567						
16:44	5.707	568						
16:44	10.707	569						
16:44	15.707	569						
16:44	20.706	569						
16:44	25.707	569						
16:44	30.707	568						

16:44:35

Detailed Job Breakdown

June/23/2025

Casing (PSI)								
Time								
16:44	35.706	569						
16:44	40.707	569						
16:44	45.707	569						
16:44	50.707	569						
16:44	55.706	570						
16:45	0.707	570						
16:45	5.707	570						
16:45	10.706	569						
16:45	15.707	569						
16:45	20.707	570						
16:45	25.707	569						
16:45	30.706	569						
16:45	35.707	569						
16:45	40.707	569						
16:45	45.706	570						
16:45	50.707	569						
16:45	55.707	569						
16:46	0.707	569						
16:46	5.706	570						
16:46	10.707	569						
16:46	15.707	571						
16:46	20.706	569						
16:46	25.707	570						
16:46	30.707	569						
16:46	35.707	570						
16:46	40.706	571						
16:46	45.707	569						
16:46	50.707	570						
16:46	55.706	567						
16:47	0.707	568						
16:47	5.707	569						
16:47	10.707	569						
16:47	15.706	569						
16:47	20.707	569						
16:47	25.707	569						
16:47	30.706	569						
16:47	35.707	568						
16:47	40.707	569						
16:47	45.707	570						
16:47	50.706	568						
16:47	55.707	569						
16:48	0.707	569						
16:48	5.706	569						
16:48	10.707	569						
16:48	15.707	569						
16:48	20.707	569						
16:48	25.706	569						
16:48	30.707	570						

16:48:35

Detailed Job Breakdown

June/23/2025

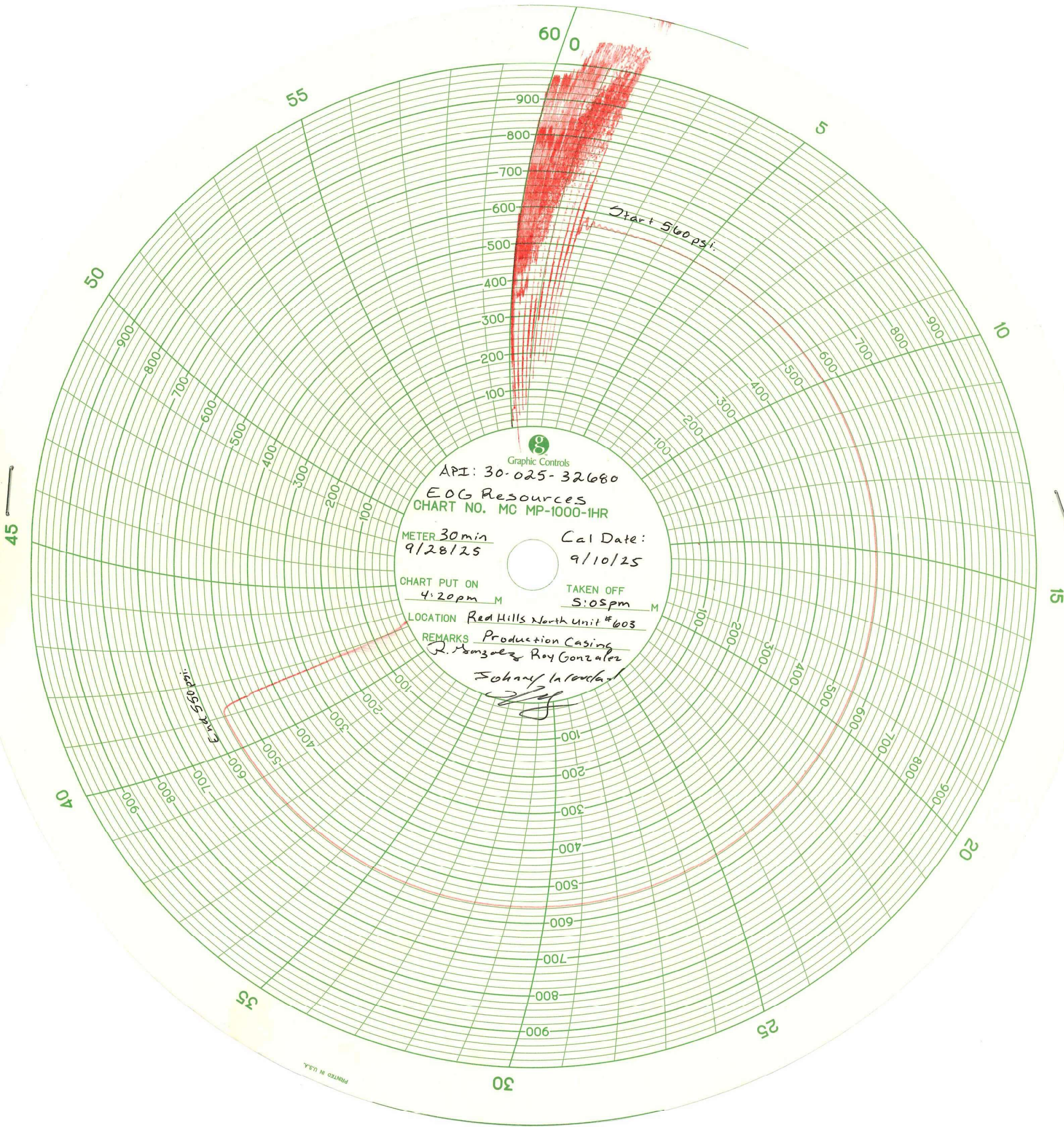
Casing (PSI)									
Time									
16:48	35.707	570							
16:48	40.706	569							
16:48	45.707	570							
16:48	50.707	569							
16:48	55.707	569							
16:49	0.706	569							
16:49	5.707	569							
16:49	10.707	569							
16:49	15.706	569							
16:49	20.707	569							
16:49	25.707	569							
16:49	30.707	570							
16:49	35.706	569							
16:49	40.707	570							
16:49	45.707	569							
16:49	50.706	569							
16:49	55.707	570							
16:50	0.707	570							
16:50	5.707	569							
16:50	10.706	571							
16:50	15.707	570							
16:50	20.707	570							
16:50	25.706	569							
16:50	30.707	570							
16:50	35.707	570							
16:50	40.707	569							
16:50	45.706	569							
16:50	50.707	568							
16:50	55.707	569							
16:51	0.706	569							
16:51	5.707	569							
16:51	10.707	570							
16:51	15.707	569							
16:51	20.706	569							
16:51	25.707	569							
16:51	30.707	570							
16:51	35.706	569							
16:51	40.707	570							
16:51	45.707	569							
16:51	50.706	570							
16:51	55.706	569							
16:52	0.707	570							
16:52	5.707	571							
16:52	10.706	570							
16:52	15.707	570							
16:52	20.707	569							
16:52	25.706	569							
16:52	30.706	569							

Casing (PSI)								
Time								
16:52	35.707	569						
16:52	40.707	571						
16:52	45.706	572						
16:52	50.707	569						
16:52	55.707	569						
16:53	0.706	570						
16:53	5.706	570						
16:53	10.707	569						
16:53	15.707	569						
16:53	20.706	569						
16:53	25.707	571						
16:53	30.707	570						
16:53	35.706	570						
16:53	40.706	570						
16:53	45.707	569						
16:53	50.707	570						
16:53	55.706	570						
16:54	0.707	570						
16:54	5.707	573						
16:54	10.706	571						
16:54	15.706	570						
16:54	20.707	570						
16:54	25.707	570						
16:54	30.706	569						
16:54	35.707	569						
16:54	40.707	569						
16:54	45.706	570						
16:54	50.706	571						
16:54	55.707	569						
16:55	0.707	570						
16:55	5.706	571						
16:55	10.707	570						
16:55	15.707	570						
16:55	20.706	570						
16:55	25.706	570						
16:55	30.707	570						
16:55	35.707	569						
16:55	40.706	570						
16:55	45.707	570						
16:55	50.707	571						
16:55	55.706	570						
16:56	0.706	570						
16:56	5.707	570						
16:56	10.707	570						
16:56	15.706	570						
16:56	20.707	571						
16:56	25.707	570						
16:56	30.706	572						

Casing (PSI)								
Time								
16:56	35.706	572						
16:56	40.707	572						
16:56	45.707	570						
16:56	50.706	570						
16:56	55.707	570						
16:57	0.707	570						
16:57	5.706	570						
16:57	10.706	570						
16:57	15.707	569						
16:57	20.707	569						
16:57	25.706	570						
16:57	30.707	570						
16:57	35.707	569						
16:57	40.706	571						
16:57	45.706	570						
16:57	50.707	570						
16:57	55.707	569						
16:58	0.706	567						
16:58	5.707	567						
16:58	10.707	562						
16:58	15.706	551						
16:58	20.706	536						
16:58	25.707	523						
16:58	30.707	508						
16:58	35.706	489						
16:58	40.707	476						
16:58	45.707	454						
16:58	50.706	430						
16:58	55.706	413						
16:59	0.707	383						
16:59	5.707	340						
16:59	10.706	304						
16:59	15.707	258						
16:59	20.707	222						
16:59	25.706	190						
16:59	30.706	152						
16:59	35.707	106						
16:59	40.707	56						
16:59	45.706	12						
16:59	50.707	0						
16:59	55.707	0						
17:00	0.706	0						
17:00	5.706	0						

Well Name	API	Sec-Twn-Rng	Test Date	Initial PSI	Final PSI	Test Result	Consultant
RHNU #603	30-025-32680	6-25S-34E	9/28/2025	560	550	GOOD	R. Gonzalez

30 minute test
Time between bold marks is 5 minutes
Engineer: Brice Letcher





CALIBRATION CERTIFICATE

Cert Date: 9/10/2025
Due Date: 9/10/2026

Customer: NIGHTHAWK & COMPLETION SERVICES
Model: RECORDER 12"
Serial: 9352

This is to certify that this instrument has been inspected and tested against ADDITEL Digital Gauge ADT680-GP30K, SN: 218183B0028 Calibrated (04/03/2025) Due Date (04/03/2028) Reference Standard used in this calibration are traceable to the SI Units through NIST. This calibration is compliant to ISO/IEC 17025:2017 and ANSI/NCSL Z540-

This instrument is certified to be accurate within +/- 1% of Full Scale

Input Type/Range: 1,000#		Color: RED	
Pen Number: 2			
Descending			
Applied:	Reading:	Applied:	Reading:
0	0	1003	1000
		800	800
199	200		500
		501	500
498	500		200
		200	0
798	800		
		0	
1003	1000		

5405 W INDUSTRIAL AVE.
MIDLAND, TX 79706
(432) 697-7801 (432) 520-3564

Technician:

Sumana Chopra

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 510766

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 510766
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/16/2025