

Well Name: RED HILLS NORTH UNIT	Well Location: T25S / R33E / SEC 13 / SENE / 32.132319 / -103.520693	County or Parish/State: LEA / NM
Well Number: 307	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM108501	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002535639	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2859584

Type of Submission: Subsequent Report Type of Action: Temporary Abandonment

Date Sundry Submitted: 06/27/2025 Time Sundry Submitted: 06:49

Date Operation Actually Began: 05/05/2025

Actual Procedure: EOG RESOURCES TEMPORARILY PLUGGED AND ABANDONED THIS WELL ON 5/13/2025 USING THE ATTACHED PROCEDURE. THIS WELL IS TEPORAITLY PLUGGED AND ABANDONED.

SR Attachments

Actual Procedure

RHNU_307_Single_File_20250627064837.pdf

SR Conditions of Approval

Specialist Review

Surface_Commingling_COA_20250716182518.pdf

Well Name: RED HILLS NORTH UNIT	Well Location: T25S / R33E / SEC 13 / SENE / 32.132319 / -103.520693	County or Parish/State: LEA / NM
Well Number: 307	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM108501	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002535639	Operator: EOG RESOURCES INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ALVINO GARCIA	Signed on: JUN 27, 2025 06:48 AM
Name: EOG RESOURCES INCORPORATED	
Title: Regulatory Specialist	
Street Address: 5509 CHAMPIONS BLVD	
City: MIDLAND	State: TX
Phone: (432) 236-2924	
Email address: ALVINO_GARCIA@EOGRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Approved	Disposition Date: 07/16/2025
Signature: Jonathon Shepard	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENE / 1980 FNL / 990 FEL / TWSP: 25S / RANGE: 33E / SECTION: 13 / LAT: 32.132319 / LONG: -103.520693 (TVD: 0 feet, MD: 0 feet)

BHL: NWSE / 2100 FSL / 1600 FEL / TWSP: 25S / RANGE: 34E / SECTION: 7 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Bureau of Land Management

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval Off-Lease Storage and Lease/CA/PA Commingling of Measurement and Sales of Oil and Gas Production

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
 - a. All well tests for allocation shall be performed per NMOCD requirements.
2. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the public's interest (surface and/or subsurface).
3. Submittal of a new surface commingling sundry is required if:
 - a. There are any changes to the allocation methodology
 - b. Proposed Communitization Agreements (CA) or Participating Areas (PA) are not approved or are approved with changes to the original proposal
4. If new surface disturbance on BLM managed land is proposed, the operator shall submit appropriate surface use plan of operations and right-of-way grant applications to the Carlsbad Field Office for approval prior to any construction.
5. Off-lease measurement, storage, and sales from sources in this package are approved.
6. Non-FMP meters will meet the standards the operator proposed in the sundry.
7. Within 30 days of implementing the allocation methodology in this application, the operator shall submit a new site facility diagram via Sundry Notice which meets the requirements of **43 CFR 3173.11**. Include the effective date for the allocation methodology with the sundry notice.
 - a. In lieu of FMP numbers on the site facility diagram, include all meter serial numbers or assign unique meter ID numbers that are reflected and identifiable in the field. This is to include allocation meters.
8. This approval does not allow for a variance from 43 CFR 3170.4. This approval does not authorize bypasses around any approved measurement point, nor does it approve the use of headers capable of acting as a bypass.
9. This approval does not authorize royalty-free fuel usage at the compressor station downstream of the CTB's FMPs; it must be an additional request separate from this application:
 - a. Submit an additional Sundry Notice containing the information required under **43 CFR 3178.9**. Note: A variance to 43 CFR 3178.7(b)(2) may be granted as long as the fuel gas is being metered and is allocable back to the participating wells.

RED HILLS NORTH UNIT #307H

30-025-35639

WELL WORK TO TA WELL:

5/5/2025 MIRU WOR, ND WH & NU BOP, POOH LAY DOWN PUMP & RODS

5/6/25 RELEASE TAC POOH W/ TBG

 MIRU WL, RIH W/ GR & JB TO 11,669', POOH WL

 RIH W/ 7" CIBP, SET CIBP @ 11,600', PU 25', RIH TAG CIBP, POOH WL

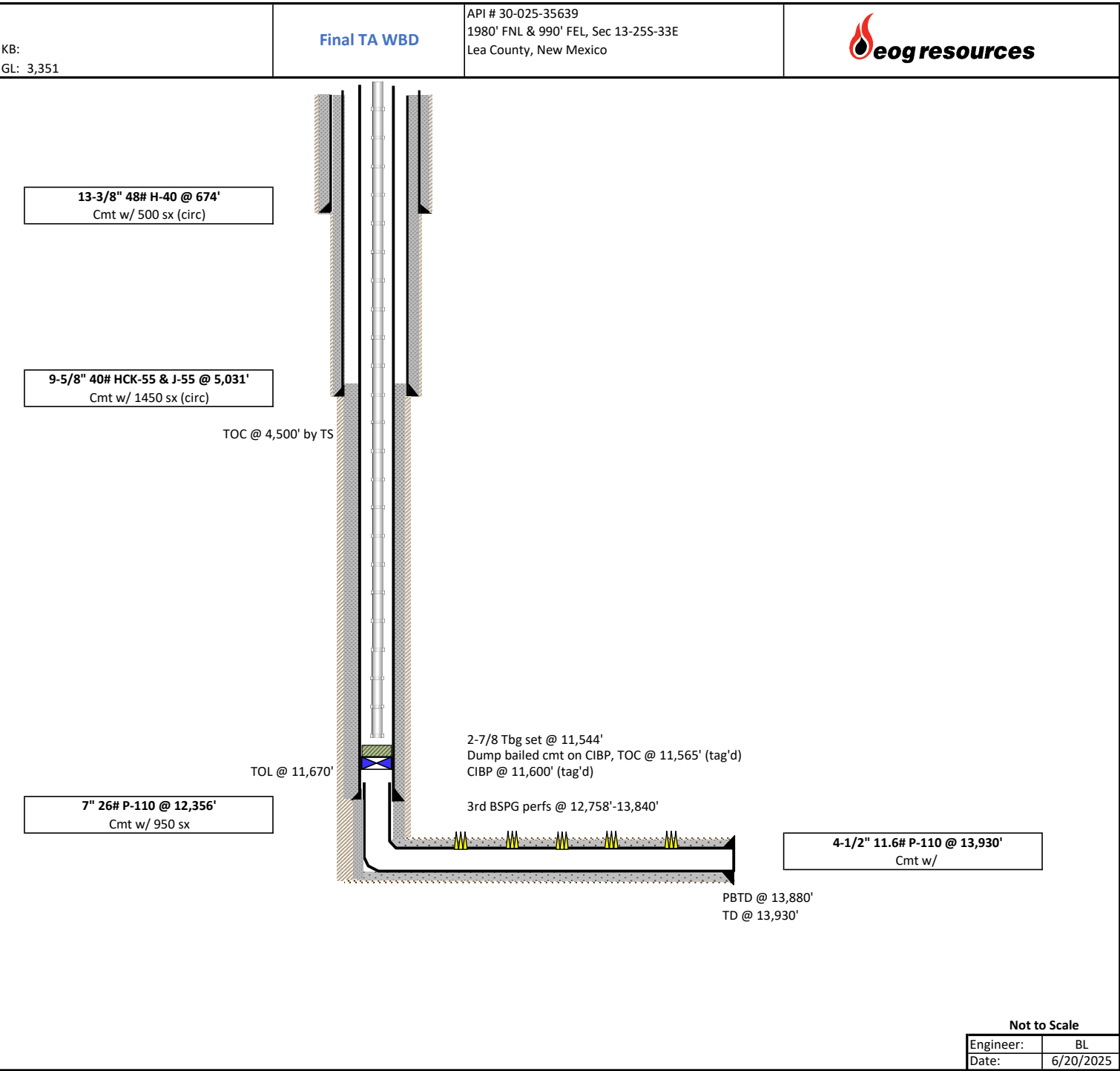
 RIH W/ DUMP BAILER, DUMP 35' CMT ON CIBP, POOH RDMO WL

5/7/25 TIH W/ 2.875" TBG, TAG TOC @ 11,565', CIRC PKR FLUID, SET TBG @ 11,544'

 ND BOP, NU WH, RDMO

5/13/25 PERFORM MIT ON 7" CSG, TEST GOOD – APPROVED BY HOBBS BLM

RHNU #307H





Detailed Job Breakdown



JOB REPORT

COMPANY DETAILS

Company: Eog
Contact: Jeff W
Phone:

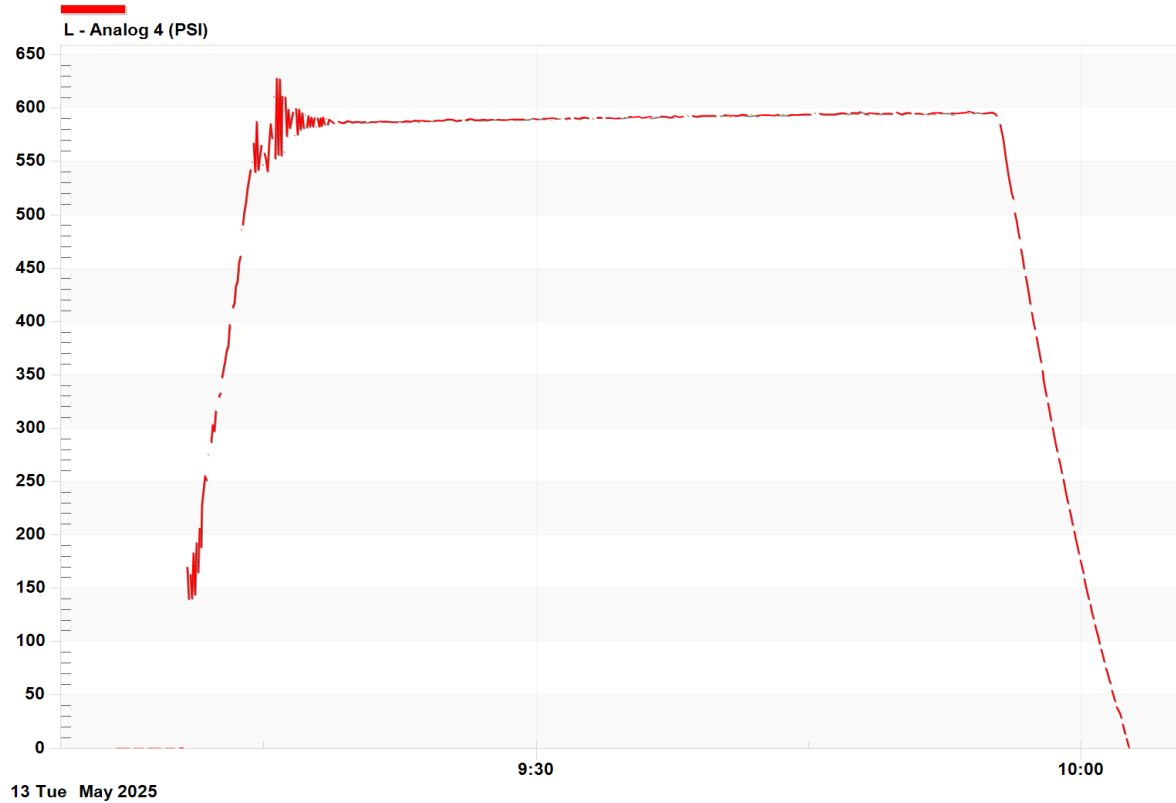
Email:

JOB DETAILS

DATE 5/13/2025 9:06:34AM
START TIME 5/13/2025 9:06:34AM
END TIME 5/13/2025 10:02:53AM
Ticket#:
Other:
Other:

Operator:
LSD#:
Licence #:
Contractor:
AFE:

Comments: RHNU #307H



Analog 4 (PSI)								
Time								
9:06	31.572	0						
9:06	36.572	0						
9:06	41.572	0						
9:06	46.572	0						
9:06	51.573	0						
9:06	56.572	0						
9:07	1.572	0						
9:07	6.572	0						
9:07	11.572	0						
9:07	16.572	0						
9:07	21.572	0						
9:07	26.573	0						
9:07	31.572	0						
9:07	36.572	0						
9:07	41.572	0						
9:07	46.572	0						
9:07	51.572	0						
9:07	56.572	0						
9:08	1.573	0						
9:08	6.572	0						
9:08	11.572	0						
9:08	16.572	0						
9:08	21.572	0						
9:08	26.572	0						
9:08	31.572	0						
9:08	36.573	0						
9:08	41.572	0						
9:08	46.572	0						
9:08	51.572	0						
9:08	56.572	0						
9:09	1.572	0						
9:09	6.572	0						
9:09	11.573	0						
9:09	16.572	0						
9:09	21.572	0						
9:09	26.572	0						
9:09	31.572	0						
9:09	36.572	0						
9:09	41.572	0						
9:09	46.573	0						
9:09	51.572	0						
9:09	56.572	0						
9:10	1.572	0						
9:10	6.572	0						
9:10	11.572	0						
9:10	16.572	0						
9:10	21.573	0						
9:10	26.572	0						

9:10:31

Detailed Job Breakdown

May/13/2025

Analog 4 (PSI)								
Time								
9:10	31.572	0						
9:10	36.572	0						
9:10	41.572	0						
9:10	46.572	170						
9:10	51.572	140						
9:10	56.573	163						
9:11	1.572	141						
9:11	6.572	183						
9:11	11.572	144						
9:11	16.572	192						
9:11	21.572	165						
9:11	26.572	206						
9:11	31.573	189						
9:11	36.572	228						
9:11	41.572	228						
9:11	46.572	256						
9:11	51.572	251						
9:11	56.572	276						
9:12	1.572	276						
9:12	6.573	287						
9:12	11.572	303						
9:12	16.572	298						
9:12	21.572	316						
9:12	26.572	314						
9:12	31.572	330						
9:12	36.572	333						
9:12	41.573	348						
9:12	46.572	356						
9:12	51.572	363						
9:12	56.572	373						
9:13	1.572	377						
9:13	6.572	397						
9:13	11.572	394						
9:13	16.573	413						
9:13	21.572	417						
9:13	26.572	434						
9:13	31.572	437						
9:13	36.572	455						
9:13	41.572	461						
9:13	46.572	486						
9:13	51.573	491						
9:13	56.572	504						
9:14	1.572	512						
9:14	6.572	525						
9:14	11.572	534						
9:14	16.572	542						
9:14	21.572	549						
9:14	26.573	567						

9:14:31

Detailed Job Breakdown

May/13/2025

Analog 4 (PSI)								
Time								
9:14	31.572	540						
9:14	36.572	587						
9:14	41.572	542						
9:14	46.572	554						
9:14	51.572	565						
9:14	56.572	547						
9:15	1.573	558						
9:15	6.572	552						
9:15	11.572	541						
9:15	16.572	566						
9:15	21.572	585						
9:15	26.572	572						
9:15	31.572	611						
9:15	36.573	553						
9:15	41.572	628						
9:15	46.572	556						
9:15	51.572	627						
9:15	56.572	556						
9:16	1.572	611						
9:16	6.572	559						
9:16	11.573	611						
9:16	16.572	574						
9:16	21.572	599						
9:16	26.572	582						
9:16	31.572	582						
9:16	36.572	596						
9:16	41.572	574						
9:16	46.573	600						
9:16	51.572	575						
9:16	56.572	599						
9:17	1.572	580						
9:17	6.572	596						
9:17	11.572	582						
9:17	16.572	594						
9:17	21.573	582						
9:17	26.572	593						
9:17	31.572	583						
9:17	36.572	592						
9:17	41.572	583						
9:17	46.572	591						
9:17	51.572	583						
9:17	56.573	591						
9:18	1.572	583						
9:18	6.572	591						
9:18	11.572	583						
9:18	16.572	591						
9:18	21.572	585						
9:18	26.572	590						

9:18:31

Detailed Job Breakdown

May/13/2025

Analog 4 (PSI)									
Time									
9:18	31.573	585							
9:18	36.572	589							
9:18	41.572	588							
9:18	46.572	589							
9:18	51.572	586							
9:18	56.572	588							
9:19	1.572	585							
9:19	6.573	587							
9:19	11.572	586							
9:19	16.572	588							
9:19	21.572	586							
9:19	26.572	588							
9:19	31.572	585							
9:19	36.572	588							
9:19	41.573	586							
9:19	46.572	587							
9:19	51.572	587							
9:19	56.572	587							
9:20	1.572	586							
9:20	6.572	588							
9:20	11.572	587							
9:20	16.573	587							
9:20	21.572	587							
9:20	26.572	587							
9:20	31.572	587							
9:20	36.572	587							
9:20	41.572	587							
9:20	46.572	588							
9:20	51.573	587							
9:20	56.572	588							
9:21	1.572	587							
9:21	6.572	587							
9:21	11.572	587							
9:21	16.572	588							
9:21	21.572	588							
9:21	26.573	588							
9:21	31.572	587							
9:21	36.572	587							
9:21	41.572	588							
9:21	46.572	588							
9:21	51.572	587							
9:21	56.572	587							
9:22	1.573	587							
9:22	6.572	587							
9:22	11.572	588							
9:22	16.572	588							
9:22	21.572	587							
9:22	26.572	588							

Analog 4 (PSI)									
Time									
9:22	31.572	587							
9:22	36.573	587							
9:22	41.572	587							
9:22	46.572	587							
9:22	51.572	588							
9:22	56.572	587							
9:23	1.572	587							
9:23	6.572	587							
9:23	11.573	590							
9:23	16.572	589							
9:23	21.572	588							
9:23	26.572	588							
9:23	31.572	587							
9:23	36.572	588							
9:23	41.572	587							
9:23	46.573	588							
9:23	51.572	588							
9:23	56.572	588							
9:24	1.572	589							
9:24	6.572	588							
9:24	11.572	589							
9:24	16.572	588							
9:24	21.573	588							
9:24	26.572	589							
9:24	31.572	589							
9:24	36.572	588							
9:24	41.572	589							
9:24	46.572	589							
9:24	51.572	588							
9:24	56.573	589							
9:25	1.572	589							
9:25	6.572	589							
9:25	11.572	588							
9:25	16.572	588							
9:25	21.572	589							
9:25	26.572	588							
9:25	31.573	588							
9:25	36.572	588							
9:25	41.572	588							
9:25	46.572	589							
9:25	51.572	589							
9:25	56.572	588							
9:26	1.572	589							
9:26	6.573	589							
9:26	11.572	589							
9:26	16.572	588							
9:26	21.572	590							
9:26	26.572	589							

9:26:31

Detailed Job Breakdown

May/13/2025

Analog 4 (PSI)									
Time									
9:26	31.572	588							
9:26	36.572	589							
9:26	41.573	588							
9:26	46.572	589							
9:26	51.572	589							
9:26	56.572	589							
9:27	1.572	588							
9:27	6.572	589							
9:27	11.572	589							
9:27	16.573	589							
9:27	21.572	589							
9:27	26.572	590							
9:27	31.572	589							
9:27	36.572	589							
9:27	41.572	589							
9:27	46.572	588							
9:27	51.573	589							
9:27	56.572	589							
9:28	1.572	589							
9:28	6.572	589							
9:28	11.572	589							
9:28	16.572	589							
9:28	21.572	589							
9:28	26.573	589							
9:28	31.572	589							
9:28	36.572	589							
9:28	41.573	589							
9:28	46.572	589							
9:28	51.572	589							
9:28	56.572	589							
9:29	1.573	590							
9:29	6.572	589							
9:29	11.572	589							
9:29	16.573	589							
9:29	21.572	589							
9:29	26.572	589							
9:29	31.572	589							
9:29	36.573	589							
9:29	41.572	589							
9:29	46.572	591							
9:29	51.573	590							
9:29	56.572	591							
9:30	1.572	590							
9:30	6.572	590							
9:30	11.573	590							
9:30	16.572	590							
9:30	21.572	590							
9:30	26.573	590							

9:30:31

Detailed Job Breakdown

May/13/2025

Analog 4 (PSI)								
Time								
9:30	31.572	590						
9:30	36.572	590						
9:30	41.572	590						
9:30	46.573	590						
9:30	51.572	591						
9:30	56.572	590						
9:31	1.573	590						
9:31	6.572	590						
9:31	11.572	590						
9:31	16.572	590						
9:31	21.573	590						
9:31	26.572	590						
9:31	31.572	590						
9:31	36.573	590						
9:31	41.572	590						
9:31	46.572	591						
9:31	51.572	591						
9:31	56.573	591						
9:32	1.572	590						
9:32	6.572	591						
9:32	11.573	590						
9:32	16.572	591						
9:32	21.572	590						
9:32	26.572	590						
9:32	31.573	590						
9:32	36.572	592						
9:32	41.572	591						
9:32	46.573	591						
9:32	51.572	591						
9:32	56.572	591						
9:33	1.572	592						
9:33	6.573	590						
9:33	11.572	590						
9:33	16.572	590						
9:33	21.573	591						
9:33	26.572	591						
9:33	31.572	590						
9:33	36.572	591						
9:33	41.573	591						
9:33	46.572	591						
9:33	51.572	591						
9:33	56.573	591						
9:34	1.572	592						
9:34	6.572	591						
9:34	11.572	591						
9:34	16.573	591						
9:34	21.572	590						
9:34	26.572	591						

9:34:31

Detailed Job Breakdown

May/13/2025

Analog 4 (PSI)								
Time								
9:34	31.573	591						
9:34	36.572	591						
9:34	41.572	591						
9:34	46.572	591						
9:34	51.573	592						
9:34	56.572	592						
9:35	1.572	591						
9:35	6.573	592						
9:35	11.572	592						
9:35	16.572	591						
9:35	21.572	591						
9:35	26.573	592						
9:35	31.572	592						
9:35	36.572	592						
9:35	41.573	592						
9:35	46.572	591						
9:35	51.572	591						
9:35	56.572	592						
9:36	1.573	592						
9:36	6.572	592						
9:36	11.572	592						
9:36	16.573	591						
9:36	21.572	592						
9:36	26.572	591						
9:36	31.572	592						
9:36	36.573	592						
9:36	41.572	592						
9:36	46.572	592						
9:36	51.573	592						
9:36	56.572	592						
9:37	1.572	592						
9:37	6.572	592						
9:37	11.573	592						
9:37	16.572	592						
9:37	21.572	591						
9:37	26.573	592						
9:37	31.572	592						
9:37	36.572	593						
9:37	41.572	591						
9:37	46.573	592						
9:37	51.572	592						
9:37	56.572	592						
9:38	1.573	592						
9:38	6.572	592						
9:38	11.572	592						
9:38	16.572	592						
9:38	21.573	593						
9:38	26.572	592						

Analog 4 (PSI)									
Time									
9:38	31.572	592							
9:38	36.573	593							
9:38	41.572	592							
9:38	46.572	592							
9:38	51.572	592							
9:38	56.573	592							
9:39	1.572	592							
9:39	6.572	593							
9:39	11.573	593							
9:39	16.572	593							
9:39	21.572	593							
9:39	26.572	594							
9:39	31.573	593							
9:39	36.572	593							
9:39	41.572	592							
9:39	46.573	593							
9:39	51.572	593							
9:39	56.572	593							
9:40	1.572	593							
9:40	6.573	593							
9:40	11.572	593							
9:40	16.572	593							
9:40	21.573	593							
9:40	26.572	595							
9:40	31.572	594							
9:40	36.572	593							
9:40	41.573	592							
9:40	46.572	593							
9:40	51.572	593							
9:40	56.573	593							
9:41	1.572	593							
9:41	6.572	593							
9:41	11.572	594							
9:41	16.573	593							
9:41	21.572	594							
9:41	26.572	593							
9:41	31.573	594							
9:41	36.572	593							
9:41	41.572	593							
9:41	46.572	593							
9:41	51.573	594							
9:41	56.572	593							
9:42	1.572	594							
9:42	6.573	593							
9:42	11.572	593							
9:42	16.572	594							
9:42	21.572	593							
9:42	26.573	593							

9:42:31

Detailed Job Breakdown

May/13/2025

Analog 4 (PSI)								
Time								
9:42	31.572	593						
9:42	36.572	593						
9:42	41.573	593						
9:42	46.572	593						
9:42	51.572	594						
9:42	56.572	594						
9:43	1.573	593						
9:43	6.572	593						
9:43	11.572	594						
9:43	16.573	593						
9:43	21.572	594						
9:43	26.572	594						
9:43	31.572	594						
9:43	36.573	594						
9:43	41.572	594						
9:43	46.572	594						
9:43	51.573	593						
9:43	56.572	594						
9:44	1.572	595						
9:44	6.572	594						
9:44	11.573	594						
9:44	16.572	594						
9:44	21.572	594						
9:44	26.573	594						
9:44	31.572	594						
9:44	36.572	594						
9:44	41.572	594						
9:44	46.573	594						
9:44	51.572	594						
9:44	56.572	595						
9:45	1.573	594						
9:45	6.572	594						
9:45	11.572	595						
9:45	16.572	595						
9:45	21.573	595						
9:45	26.572	595						
9:45	31.572	594						
9:45	36.573	595						
9:45	41.572	595						
9:45	46.572	594						
9:45	51.572	594						
9:45	56.573	594						
9:46	1.572	594						
9:46	6.572	594						
9:46	11.573	595						
9:46	16.572	595						
9:46	21.572	594						
9:46	26.572	595						

9:46:31

Detailed Job Breakdown

May/13/2025

Analog 4 (PSI)									
Time									
9:46	31.573	595							
9:46	36.572	595							
9:46	41.572	595							
9:46	46.573	597							
9:46	51.572	595							
9:46	56.572	594							
9:47	1.572	596							
9:47	6.572	595							
9:47	11.572	595							
9:47	16.572	596							
9:47	21.573	595							
9:47	26.572	596							
9:47	31.572	596							
9:47	36.572	595							
9:47	41.572	595							
9:47	46.572	597							
9:47	51.572	595							
9:47	56.573	596							
9:48	1.572	595							
9:48	6.572	594							
9:48	11.572	594							
9:48	16.572	594							
9:48	21.572	596							
9:48	26.572	595							
9:48	31.573	595							
9:48	36.572	595							
9:48	41.572	594							
9:48	46.572	595							
9:48	51.572	595							
9:48	56.572	595							
9:49	1.572	595							
9:49	6.573	595							
9:49	11.572	595							
9:49	16.572	595							
9:49	21.572	595							
9:49	26.572	594							
9:49	31.572	596							
9:49	36.572	595							
9:49	41.573	595							
9:49	46.572	597							
9:49	51.572	596							
9:49	56.572	595							
9:50	1.572	595							
9:50	6.572	594							
9:50	11.572	594							
9:50	16.573	594							
9:50	21.572	595							
9:50	26.572	595							

9:50:31

Detailed Job Breakdown

May/13/2025

Analog 4 (PSI)								
Time								
9:50	31.572	595						
9:50	36.572	596						
9:50	41.572	595						
9:50	46.572	595						
9:50	51.573	595						
9:50	56.572	594						
9:51	1.572	596						
9:51	6.572	595						
9:51	11.572	595						
9:51	16.572	595						
9:51	21.572	594						
9:51	26.573	595						
9:51	31.572	594						
9:51	36.572	594						
9:51	41.572	596						
9:51	46.572	594						
9:51	51.572	595						
9:51	56.572	595						
9:52	1.573	595						
9:52	6.572	596						
9:52	11.572	595						
9:52	16.572	596						
9:52	21.572	595						
9:52	26.572	595						
9:52	31.572	595						
9:52	36.573	595						
9:52	41.572	596						
9:52	46.572	596						
9:52	51.572	595						
9:52	56.572	594						
9:53	1.572	595						
9:53	6.572	595						
9:53	11.573	595						
9:53	16.572	596						
9:53	21.572	595						
9:53	26.572	596						
9:53	31.572	595						
9:53	36.572	596						
9:53	41.572	596						
9:53	46.573	596						
9:53	51.572	597						
9:53	56.572	596						
9:54	1.572	595						
9:54	6.572	596						
9:54	11.572	595						
9:54	16.572	596						
9:54	21.573	595						
9:54	26.572	596						

9:54:31

Detailed Job Breakdown

May/13/2025

Analog 4 (PSI)								
Time								
9:54	31.572	596						
9:54	36.572	595						
9:54	41.572	596						
9:54	46.572	596						
9:54	51.572	596						
9:54	56.573	596						
9:55	1.572	596						
9:55	6.572	596						
9:55	11.572	597						
9:55	16.572	596						
9:55	21.572	593						
9:55	26.572	594						
9:55	31.573	585						
9:55	36.572	584						
9:55	41.572	570						
9:55	46.572	571						
9:55	51.572	554						
9:55	56.572	553						
9:56	1.572	535						
9:56	6.573	534						
9:56	11.572	520						
9:56	16.572	515						
9:56	21.572	502						
9:56	26.572	495						
9:56	31.572	486						
9:56	36.572	478						
9:56	41.573	468						
9:56	46.572	460						
9:56	51.572	450						
9:56	56.572	443						
9:57	1.572	435						
9:57	6.572	426						
9:57	11.572	416						
9:57	16.573	409						
9:57	21.572	400						
9:57	26.572	393						
9:57	31.572	386						
9:57	36.572	378						
9:57	41.572	370						
9:57	46.572	362						
9:57	51.573	354						
9:57	56.572	346						
9:58	1.572	338						
9:58	6.572	331						
9:58	11.572	323						
9:58	16.572	316						
9:58	21.572	307						
9:58	26.573	301						

9:58:31

Detailed Job Breakdown

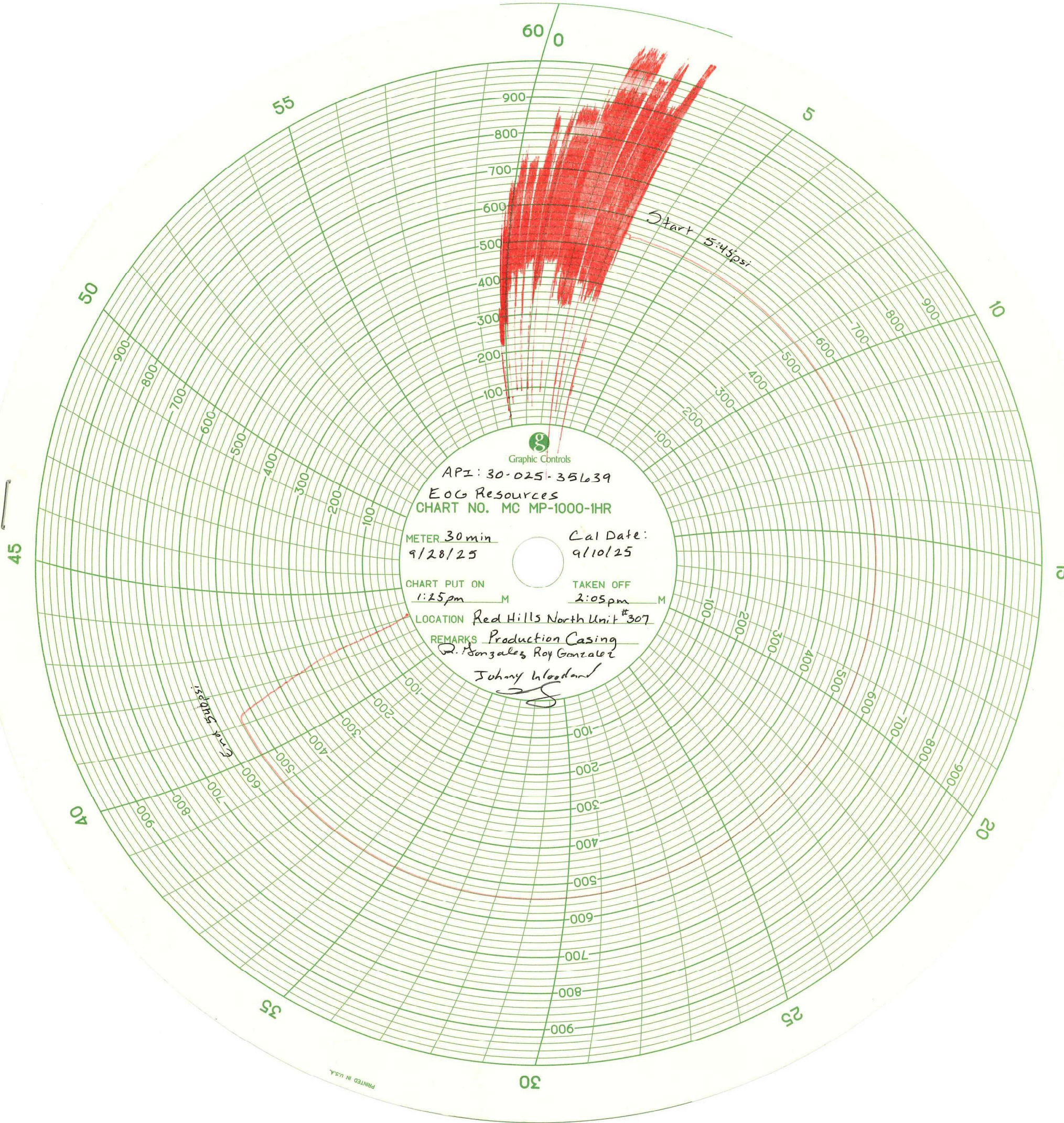
May/13/2025

Analog 4 (PSI)									
Time									
9:58	31.572	293							
9:58	36.572	285							
9:58	41.572	278							
9:58	46.572	272							
9:58	51.572	266							
9:58	56.572	258							
9:59	1.573	252							
9:59	6.572	244							
9:59	11.572	236							
9:59	16.572	230							
9:59	21.572	224							
9:59	26.572	217							
9:59	31.572	209							
9:59	36.573	203							
9:59	41.572	196							
9:59	46.572	190							
9:59	51.572	183							
9:59	56.572	177							
10:00	1.572	170							
10:00	6.572	164							
10:00	11.573	159							
10:00	16.572	152							
10:00	21.572	145							
10:00	26.572	140							
10:00	31.572	134							
10:00	36.572	127							
10:00	41.572	122							
10:00	46.573	116							
10:00	51.572	110							
10:00	56.572	105							
10:01	1.572	98							
10:01	6.572	93							
10:01	11.572	87							
10:01	16.572	81							
10:01	21.573	75							
10:01	26.572	71							
10:01	31.572	65							
10:01	36.572	61							
10:01	41.572	54							
10:01	46.572	49							
10:01	51.572	44							
10:01	56.573	39							
10:02	1.572	39							
10:02	6.572	33							
10:02	11.572	29							
10:02	16.572	23							
10:02	21.572	19							
10:02	26.572	14							

Analog 4 (PSI)									
Time									
10:02	31.573	9							
10:02	36.572	3							
10:02	41.572	0							
10:02	46.572	0							
10:02	51.572	0							

Well Name	API	Sec-Twn-Rng	Test Date	Initial PSI	Final PSI	Test Result	Consultant
RHNU #307H	30-025-35639	13-25S-33E	9/28/2025	545	540	GOOD	R. Gonzalez

30 minute test
Time between bold marks is 5 minutes
Engineer: Brice Letcher





Customer: NIGHTHAWK & COMPLETION SERVICES
Model: RECORDER 12"
Serial: 9352

CALIBRATION CERTIFICATE	
Cert Date:	9/10/2025
Due Date:	9/10/2026

This is to certify that this instrument has been inspected and tested against ADDITEL Digital Gauge ADT680-GP30K, SN: 218183B0028 Calibrated (04/03/2025) Due Date (04/03/2028) Reference Standard used in this calibration are traceable to the SI Units through NIST. This calibration is compliant to ISO/IEC 17025:2017 and ANSI/NCSL Z540-

This instrument is certified to be accurate within +/- 1% of Full Scale

Input Type/ Range: 1,000#				Color: RED			
Pen Number: 2							
			<u>Descending</u>				
Applied:		Reading:		Applied:		Reading:	
0		0		1003		1000	
199		200		800		800	
498		500		501		500	
798		800		200		200	
1003		1000		0		0	

Technician:

Sumana Chopra

5405 W INDUSTRIAL AVE.
 MIDLAND, TX 79706
 (432) 697-7801 (432) 520-3564

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 510809

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 510809
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/16/2025