U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

07/17/2025

Well Name: RED HILLS NORTH UNIT

Well Location: T25S / R33E / SEC 13 / NESE / 32.128962 / -103.520695

County or Parish/State: LEA / NM

Well Number: 306

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM19623

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002535751

Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2859583

Type of Submission: Subsequent Report

Type of Action: Temporary Abandonment

Date Sundry Submitted: 06/27/2025

Time Sundry Submitted: 06:38

Date Operation Actually Began: 05/07/2025

Actual Procedure: EOG RESOURCES TEMPORARILY PLUGGED THIS WELL ON 5/13/2025 USING THE ATTACHED PROCEDURE. THIS WELL IS TEMPORARILY PLUGGED AND ABANDONED.

SR Attachments

Actual Procedure

RHNU_306_SINGLE_FILE_20250627063815.pdf

SR Conditions of Approval

Specialist Review

TA_COA_20250716181936.pdf

Well Name: RED HILLS NORTH UNIT

Well Location: T25S / R33E / SEC 13 / NESE / 32.128962 / -103.520695

County or Parish/State: LEA / NM

Well Number: 306

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM19623

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002535751

Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ALVINO GARCIA

Signed on: JUN 27, 2025 06:38 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 CHAMPIONS BLVD

City: MIDLAND **State:** TX

Phone: (432) 236-2924

Email address: ALVINO_GARCIA@EOGRESOURCES.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 07/16/2025

Signature: Jonathon Shepard

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. *(include area code)*

10. Field and Pool or Exploratory Area

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESE / 2080 FSL / 990 FEL / TWSP: 25S / RANGE: 33E / SECTION: 13 / LAT: 32.128962 / LONG: -103.520695 (TVD: 0 feet, MD: 0 feet)

BHL: SENE / 1330 FNL / 10 FEL / TWSP: 25S / RANGE: 34E / SECTION: 18 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.

2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations/open hole/kick off point. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.

3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.

4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.

5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.

6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.

7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:

    a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.

    b. A description of the temporary abandonment procedure.

    c. A clear copy or the original of the pressure test chart.

RED HILLS NORTH UNIT #306H

30-025-35751

WELL WORK TO TA WELL:

5/7/2025	MIRU WOR, ND WH & NU BOP, BEGIN POOH LAY DOWN PUMP & RODS
5/8/25	FINISH LAYING DOWN PUMP & RODS, RELEASE TAC POOH W/ TBG
5/9/25	MIRU WL, RIH W/ GR & JB TO 11,470', POOH WL
	RIH W/ 7" CIBP, SET CIBP @ 11,455', PU 25', RIH TAG CIBP, POOH WL
	RIH W/ DUMP BAILER, DUMP 35' CMT ON CIBP, POOH RDMO WL
5/10/25	TIH W/ 2.875" TBG, TAG TOC @ 11,420', CIRC PKR FLUID, SET TBG @ 11,388'
	ND BOP, NU WH, RDMO
5/13/25	PERFORM MIT ON 7" CSG, TEST GOOD – APPROVED BY HOBBS BLM

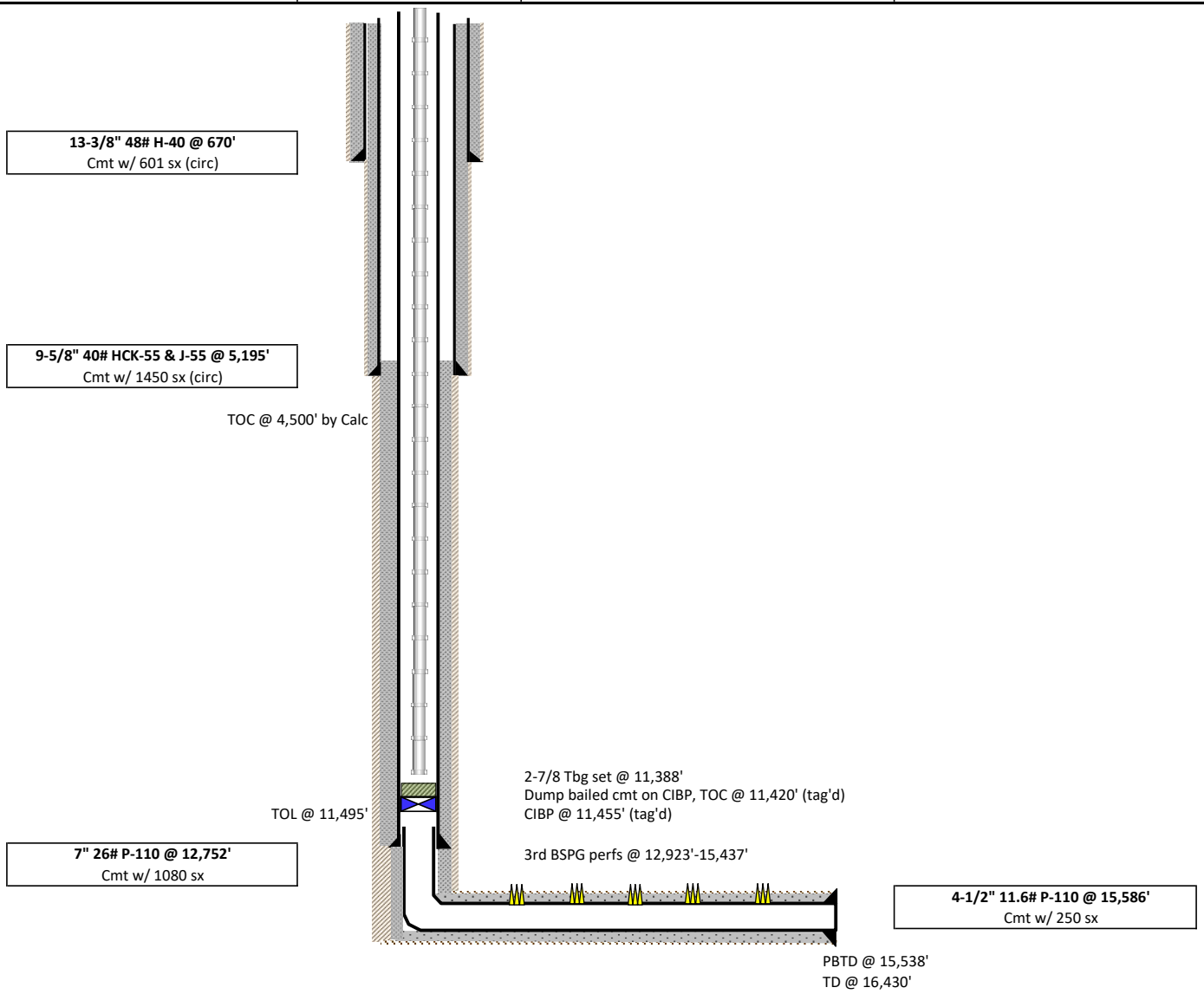
RHNU #306H

KB:
GL: 3,348

Final TA WBD

API # 30-025-35751
2080' FSL & 990' FEL, Sec 13-25S-33E
Lea County, New Mexico

eog resources



Not to Scale

Engineer:	BL
Date:	6/20/2025

Detailed Job Breakdown

JOB REPORT

COMPANY DETAILS

Company: Eog
Contact: Jeff W
Phone:

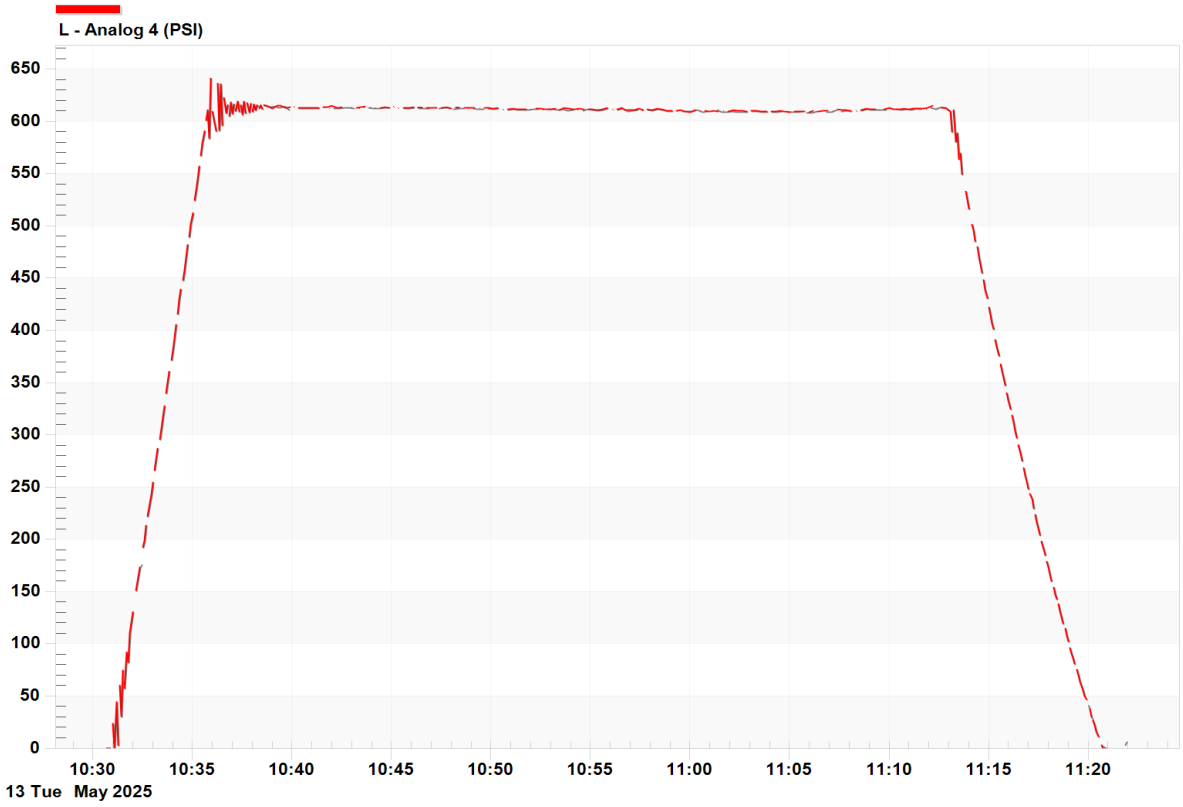
Email:

JOB DETAILS

DATE 5/13/2025 10:30:37AM
START TIME 5/13/2025 10:30:37AM
END TIME 5/13/2025 11:22:02AM
Ticket#:
Other:
Other:

Operator:
LSD#:
Licence #:
Contractor:
AFE:

Comments: RHNU #306H



Time	Analog 4 (PSI)
10:30 35.302	2
10:30 40.301	0
10:30 45.302	0
10:30 50.302	0
10:30 55.301	0
10:31 0.302	24
10:31 5.302	0
10:31 10.302	45
10:31 15.301	3
10:31 20.302	60
10:31 25.302	31
10:31 30.301	75
10:31 35.302	57
10:31 40.302	92
10:31 45.302	82
10:31 50.301	111
10:31 55.302	108
10:32 0.302	130
10:32 5.301	130
10:32 10.302	151
10:32 15.302	154
10:32 20.302	173
10:32 25.301	176
10:32 30.302	193
10:32 35.302	199
10:32 40.301	213
10:32 45.302	222
10:32 50.302	235
10:32 55.302	243
10:33 0.301	254
10:33 5.302	266
10:33 10.302	277
10:33 15.301	287
10:33 20.302	296
10:33 25.302	306
10:33 30.302	317
10:33 35.301	328
10:33 40.302	340
10:33 45.302	350
10:33 50.301	361
10:33 55.302	372
10:34 0.302	382
10:34 5.302	393
10:34 10.301	406
10:34 15.302	416
10:34 20.302	430
10:34 25.301	440
10:34 30.302	448

Time	Analog 4 (PSI)							
10:34 35.302	458							
10:34 40.302	471							
10:34 45.301	482							
10:34 50.302	490							
10:34 55.302	502							
10:35 0.301	513							
10:35 5.302	524							
10:35 10.302	534							
10:35 15.302	545							
10:35 20.301	557							
10:35 25.302	567							
10:35 30.302	579							
10:35 35.301	591							
10:35 40.302	601							
10:35 45.302	611							
10:35 50.302	584							
10:35 55.301	641							
10:36 0.302	610							
10:36 5.302	602							
10:36 10.301	591							
10:36 15.302	637							
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10:36 25.302	636							
10:36 30.301	597							
10:36 35.302	623							
10:36 40.302	608							
10:36 45.301	616							
10:36 50.302	605							
10:36 55.302	618							
10:37 0.302	608							
10:37 5.301	617							
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11:00 10.302	610								
11:00 15.302	611								
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11:00 55.302	609								
11:01 0.302	610								
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11:01 45.302	610								
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11:02 10.302	611								
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11:02 20.302	610								
11:02 25.301	610								
11:02 30.302	610								

Time	Analog 4 (PSI)							
11:02 35.302	610							
11:02 40.302	611							
11:02 45.302	609							
11:02 50.302	610							
11:02 55.302	610							
11:03 0.301	610							
11:03 5.302	610							
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11:03 20.302	611							
11:03 25.302	612							
11:03 30.302	609							
11:03 35.301	609							
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11:03 45.302	610							
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11:03 55.302	610							
11:04 0.302	610							
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11:04 35.302	611							
11:04 40.302	610							
11:04 45.301	610							
11:04 50.302	610							
11:04 55.302	610							
11:05 0.302	609							
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11:05 15.302	610							
11:05 20.301	610							
11:05 25.302	610							
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11:05 45.302	610							
11:05 50.302	609							
11:05 55.301	610							
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11:06 15.302	610							
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Time	Analog 4 (PSI)							
11:06 35.302	610							
11:06 40.302	611							
11:06 45.301	610							
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11:06 55.302	610							
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11:08 50.301	612							
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11:09 55.302	612							
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11:10 5.302	612							
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11:10 15.301	612							
11:10 20.302	612							
11:10 25.302	612							
11:10 30.302	612							

Time	Analog 4 (PSI)							
11:10 35.301	612							
11:10 40.302	611							
11:10 45.302	612							
11:10 50.301	612							
11:10 55.302	612							
11:11 0.302	611							
11:11 5.302	612							
11:11 10.301	612							
11:11 15.302	612							
11:11 20.302	613							
11:11 25.301	612							
11:11 30.302	612							
11:11 35.302	612							
11:11 40.302	612							
11:11 45.301	613							
11:11 50.302	612							
11:11 55.302	613							
11:12 0.301	613							
11:12 5.302	613							
11:12 10.302	615							
11:12 15.302	615							
11:12 20.301	612							
11:12 25.302	613							
11:12 30.302	613							
11:12 35.301	614							
11:12 40.302	613							
11:12 45.302	613							
11:12 50.302	613							
11:12 55.301	613							
11:13 0.302	613							
11:13 5.302	610							
11:13 10.301	590							
11:13 15.302	611							
11:13 20.302	580							
11:13 25.302	589							
11:13 30.301	564							
11:13 35.302	569							
11:13 40.302	549							
11:13 45.301	550							
11:13 50.302	533							
11:13 55.302	532							
11:14 0.302	516							
11:14 5.301	514							
11:14 10.302	501							
11:14 15.302	496							
11:14 20.301	486							
11:14 25.302	480							
11:14 30.302	470							

Time	Analog 4 (PSI)							
11:14 35.302	463							
11:14 40.301	455							
11:14 45.302	448							
11:14 50.302	439							
11:14 55.301	431							
11:15 0.302	422							
11:15 5.302	415							
11:15 10.302	406							
11:15 15.301	401							
11:15 20.302	391							
11:15 25.302	384							
11:15 30.301	376							
11:15 35.302	368							
11:15 40.302	361							
11:15 45.302	354							
11:15 50.301	348							
11:15 55.302	340							
11:16 0.302	333							
11:16 5.301	325							
11:16 10.302	318							
11:16 15.302	312							
11:16 20.302	304							
11:16 25.301	297							
11:16 30.302	290							
11:16 35.302	282							
11:16 40.301	275							
11:16 45.302	268							
11:16 50.302	261							
11:16 55.302	255							
11:17 0.301	248							
11:17 5.302	244							
11:17 10.302	239							
11:17 15.301	230							
11:17 20.302	223							
11:17 25.302	216							
11:17 30.302	210							
11:17 35.301	204							
11:17 40.302	198							
11:17 45.302	191							
11:17 50.301	185							
11:17 55.302	179							
11:18 0.302	173							
11:18 5.302	166							
11:18 10.301	160							
11:18 15.302	154							
11:18 20.302	147							
11:18 25.301	143							
11:18 30.302	138							

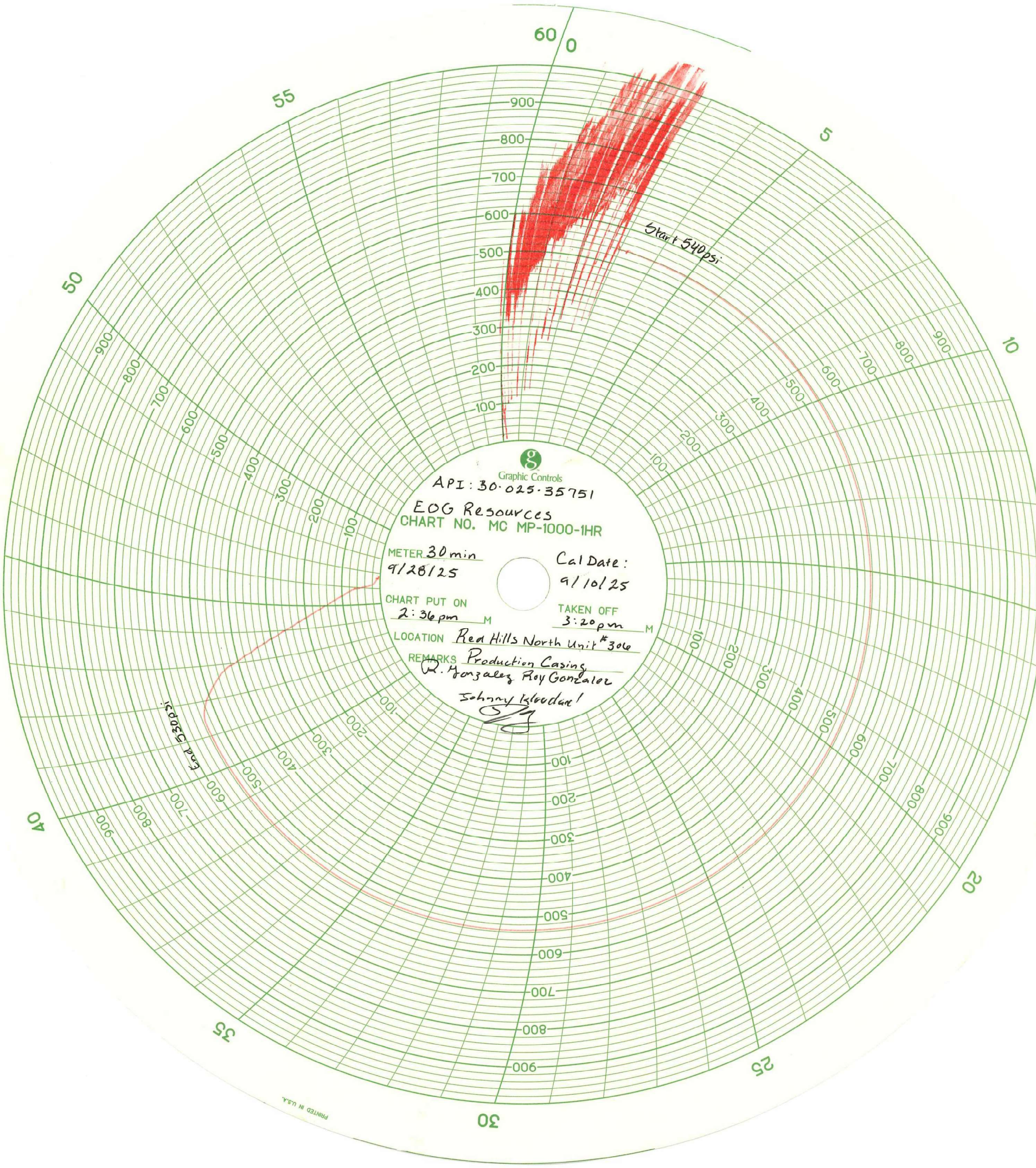
Time	Analog 4 (PSI)							
11:18 35.302	131							
11:18 40.302	125							
11:18 45.301	120							
11:18 50.302	115							
11:18 55.302	108							
11:19 0.301	102							
11:19 5.302	96							
11:19 10.302	91							
11:19 15.302	87							
11:19 20.301	81							
11:19 25.302	76							
11:19 30.302	70							
11:19 35.301	64							
11:19 40.302	61							
11:19 45.302	56							
11:19 50.302	50							
11:19 55.301	46							
11:20 0.302	41							
11:20 5.302	38							
11:20 10.301	30							
11:20 15.302	27							
11:20 20.302	22							
11:20 25.302	16							
11:20 30.301	11							
11:20 35.302	9							
11:20 40.302	3							
11:20 45.301	0							
11:20 50.302	0							
11:20 55.302	0							
11:21 0.302	0							
11:21 5.301	0							
11:21 10.302	0							
11:21 15.302	0							
11:21 20.301	0							
11:21 25.302	0							
11:21 30.302	0							
11:21 35.303	0							
11:21 40.301	0							
11:21 45.302	1							
11:21 50.302	4							
11:21 55.301	6							
11:22 0.302	5							

Well Name	API	Sec-Twn-Rng	Test Date	Initial PSI	Final PSI	Test Result	Consultant
RHNU #306H	30-025-35751	13-25S-33E	9/28/2025	540	530	GOOD	R. Gonzalez

30 minute test

Time between bold marks is 5 minutes

Engineer: Brice Letcher



CALIBRATION CERTIFICATE

Cert Date: 9/10/2025
Due Date: 9/10/2026

CHARTS ltd.

Customer: NIGHTHAWK & COMPLETION SERVICES
Model: RECORDER 12"
Serial: 9352

This is to certify that this instrument has been inspected and tested against ADDITEL Digital Gauge ADT680-GP30K, SN: 218183B0028 Calibrated (04/03/2025) Due Date (04/03/2028) Reference Standard used in this calibration are traceable to the SI Units through NIST. This calibration is compliant to ISO/IEC 17025:2017 and ANSI/NCSL Z540-

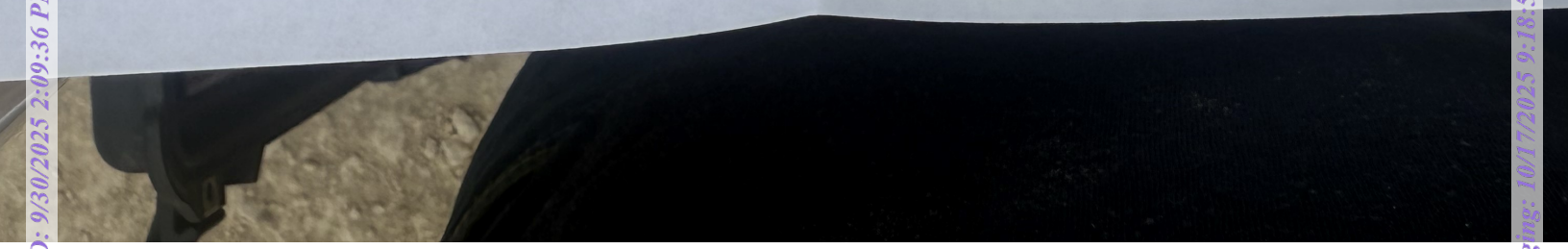
This instrument is cerified to be accurate within +/- 1% of Full Scale

Input Type/ Range: 1,000# **Color: RED**
Pen Number: 2

Applied:	Reading:	Descending Applied:	Descending Reading:
0	0	1003	1000
199	200	800	800
498	500	501	500
798	800	200	200
1003	1000	0	0

5405 W INDUSTRIAL AVE.
MIDLAND, TX 79706
(432) 697-7801 (432) 520-3564

Technician: Susana Lopez



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 510812

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 510812
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/16/2025