



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Completion Print

07/08/2025

Operator Name OXY USA INCORPORATED	Well Name DR PI UNIT	Well Number 112H	US Well Number 3002548945
SHL SE/SW Sec 17 22S 32E	County LEA	State NM	Lease Number(s) NMNM128362
Well Type OIL WELL	Well Status Producing Oil Well	Agreement Name	Agreement Number(s) NMNM105825907
Allottee/Tribe Name	Well Pad Name DR AWKWARD 17-8 FEDERAL COM	Well Pad Number 1H, 2H, 11H, 12H, 13H, 41H, 42H, 71H, 72H	APD ID 10400051367

Section 1 - General

Well Completion Report Id: 93459**Submission Date:** 10-25-2024**BLM Office:** Carlsbad Field Office**User:** SANDY SEUTTER**Title:** Regulatory**Federal/Indian:** FEDERAL**Lease Number:** NMNM128362**Lease Acres:****Agreement in place?:** YES**Federal or Indian Agreement:** FEDERAL**Agreement Number:****Agreement Name:****Additional Information****Keep this Well Completion Report confidential?:** NO**APD Operator:** OXY USA
INCORPORATED

Section 2 - Well

Field/Pool or Exploratory:**Pool Name:** BONE SPRING SOUTH**Field Name:** BILBERY BASIN**Well Type:** OIL WELL**Spud Date:** 04-27-2024**Date Total Measured Depth Reached:** 05-20-2024**Drill & Abandon or Ready To Produce:** READY TO PRODUCE**Well Class:** HORIZONTAL

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Section 3 - Geologic

Formation Name	Lithology	Describe Lithology	Elevation	TVD	MD	Mineral Resources	Describe Mineral
RUSTLER	ANHYDRITE, DOLOMITE, SHALE		2838	866	866	USEABLE WATER	
SALADO	ANHYDRITE, DOLOMITE, HALITE, SHALE		2481	1223	1224	OTHER	SALT
CASTILE	ANHYDRITE		366	3352	3352	OTHER	SALT
LAMAR	SANDSTONE, SILTSTONE		-1019	4738	4777	NATURAL GAS, OIL, OTHER	OIL/GAS/BRINE
BELL CANYON	SANDSTONE, SILTSTONE		-1055	4774	4813	NATURAL GAS, OIL, OTHER	OIL/GAS/BRINE
CHERRY CANYON	SANDSTONE, SILTSTONE		-1948	5667	5721	NATURAL GAS, OIL, OTHER	OIL/GAS/BRINE
BRUSHY CANYON	SANDSTONE, SILTSTONE		-3213	6932	7032	NATURAL GAS, OIL, OTHER	OIL/GAS/BRINE
BONE SPRING	LIMESTONE, SANDSTONE, SILTSTONE		-4914	8633	8797	NATURAL GAS, OIL	

Completion and Completed

Completion Data

Wellbore Code	Completion Code	Interval Number	Case Number	Lease Number	Well Completion Type	Describe Well Completion Type	Completion Status	Date Completed	Date First Produced	Formation	Interval Top (MD)	Interval Bottom (MD)	Interval Perforated?	Perforation Size	Number of Holes	Status of Interval
00	S1	1	NMNM105825907	NMNM128362	NEW		POW	07-17-2024	07-23-2024	BONE SPRING 1ST	9305	19538	Y	.42	1221	OPEN

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Treatment Data

Wellbore Code	Completion Code	Interval Number	Interval Treated?	Treatment Type	Total Fluid (bbls)	Total Proppant (lbs)	Treatment Remarks
00	S1	1	Y	FRAC	363111	25672648	Frac in 37 stages w/ 351908 bbls Produced Water + 11203 bbls Brackish Water (> 1,000 mg/l TDS and 10,000 mg/l TDS) w/ 25672648# sand.

Production Data

Wellbore Code	Completion Code	Interval Number	API Oil Gravity	Gas Gravity	Production Method	Describe Production	Disposition of Gas	Describe Disposition
00	S1	1			GAS LIFT		SOLD	

Test Data

Wellbore Code	Completion Code	Interval Number	Test Date	Hours Tested	24-Hour Rate Oil (bbls)	24-Hour Rate Gas (MCF)	24-Hour Rate Water(BWPD)	Gas-Oil Ratio (SCF/Bbl)	Choke Size	Tubing Pressure	Tubing Pressure Shut-In (psi)	Casing Pressure (psi)
00	S1	1	08/14/2024	24	3534	3791	4264	1072				

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Well Location

Survey Type: RECTANGULAR

Survey Number:

Datum: NAD83

Vertical Datum: NAVD88

Reference Datum: GL

	State	Meridian	County	Latitude	Longitude	Elevation (MSL)	MD (ft)	TVD (ft)	Lease Type	Lease Number	Plug TVD (ft)	Plug MD (ft)	Plug Type	NS-Foot	NS-Indicator	EW-Foot	EW-Indicator	Township	Range	Section	Aliquot/Lot/Tract
SHL	NEW MEXICO	NEW MEXICO PRINCIPAL	LEA	32.385291	-103.700012	3697	N/A	N/A	FEDERAL	NMNM128362				345	FSL	1645	FWL	22S	32E	17	SE/SW
KOP Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	LEA	32.384546	-103.695728	-4973	8836	8670	FEDERAL	NMNM128362				68	FSL	2317	FEL	22S	32E	17	SWSE
PPP Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	LEA	32.385063	-103.695602	-5529	9305	9226	FEDERAL	NMNM128362				256	FSL	2278	FEL	22S	32E	17	SWSE
EXIT Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	LEA	32.412927	-103.694478	-5585	19538	9282	FEDERAL	NMNM90586				171	FNL	1919	FEL	22S	32E	8	NWNE
BHL Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	LEA	32.41326	-103.694388	-5586	19662	9283	FEDERAL	NMNM90586				51	FNL	1891	FEL	22S	32E	8	NWNE

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Casing, Liner and Tubing

Casing and Liner

Wellbore Code	Casing String Type	Hole Size	Top Setting Depth (MD)	Bottom Setting Depth (MD)	Casing Size	Wt(lbs/ft)	Casing Grade	Describe Other Casing Grade	Joint	Other Joint	Amount Pulled (ft)
00	SURFACE	17.5	0	1101	13.375	54.5	J-55		BUTT		
00	INTERME DIATE	9.875	0	8826	7.625	26.4	HCL-80		BUTT		
00	PRODUCT ION	6.75	0	19642	5.5	20	P-110		OTHER	WEDGE 461	

Cementing

Wellbore Code	Casing String Type	Stage Tool Depth	Cement Lead Type	Cement Lead Qty (sks)	Cement Lead Yield (cu.ft/sks)	Cement Lead Top (MD)	Cement Tail Type	Cement Tail Qty (sks)	Cement Tail Yield(cu.ft/sks)	Cement Tail Top (MD)	Total (Lead + Tail) Cement Slurry Volume
00	SURFACE		CI C	1430	1.34	0					341.3
00	INTERME DIATE		CI C	480	1.35	0					2696.3
00	INTERME DIATE		CI C	1061	1.8	0	CL C	312	1.98	0	2696.3
00	INTERME DIATE		CI H	749	2.59	0	CI H	287	1.35	0	2696.3
00	PRODUCT ION		CI C	55	2.99	0	CI C	560	1.84	7700	212.8

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Tubing

Wellbore Code	Tubing Size	Describe Other	Tubing Setting Depth (MD/ft)	Packer Depth (MD/ft)	Tubing Weight	Tubing Grade	Describe Other	Tubing Coupling	Describe Other
00	2.375		9287		4	L-80			

Logs

Wellbore Code	Log Upload	Was Well Cored?	Was DST Run?	Directional Survey?	Geologic Report	Wellbore Diagram
00	YES	NO	NO	YES	NO	YES

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Operator

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Well Completion Reports through this system satisfies regulations requiring a submission of Form 3160-4 or a Well Completion Report.

Name: OXY USA INCORPORATED		
Signed By: SANDY SEUTTER	Title: Regulatory	Signed on: 10/25/2024
Street Address: 1600 GEHRING DR		
City: MIDLAND	State: TX	Zip: 79706
Phone: (432)247-3837		
Email address: SANDY_SEUTTER@OXY.COM		

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:	Extension:	
Email address:		

Attachments

- DrPiUnit112H_AsDrilledC102_20241024122125.pdf
- DrPiUnit112H_WBD_20241024122126.pdf
- DrPiUnit112H_CBL_1_20241024122126.pdf
- DrPiUnit112H_CBL_2_20241024122129.pdf
- DrPiUnit112H_FinalDirectionalSurvey_20241024122140.pdf

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Attachments

- DrPiUnit112H_AsDrilledC102_20241024122125.pdf
- DrPiUnit112H_WBD_20241024122126.pdf
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- DrPiUnit112H_CBL_2_20241024122129.pdf
- DrPiUnit112H_FinalDirectionalSurvey_20241024122140.pdf

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☐ Other b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Zones ☐ Hydraulic Fracturing Other: _____			5. Lease Serial No.		
			6. If Indian, Allottee or Tribe Name		
2. Name of Operator			7. Unit or CA Agreement Name and No.		
3. Address			3a. Phone No. (Include area code)		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface At top prod. interval reported below At total depth			8. Well Name and Well No.		
14. Date Spudded			9. API Well No.		
15. Date T.D. Reached			10. Field and Pool or Exploratory		
16. Date Completed ☐ D & A ☐ Ready to Prod.			11. Sec., T., R., M., on Block and Survey or Area		
18. Total Depth: MD TVD			12. County or Parish		
19. Plug Back T.D.: MD TVD			13. State		
20. Depth Bridge Plug Set: MD TVD			17. Elevations (DF, RKB, RT, GL)*		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cored? ☐ No ☐ Yes (Submit analysis) Was DST run? ☐ No ☐ Yes (Submit report) Directional Survey? ☐ No ☐ Yes (Submit copy)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled

24. Tubing Record

Size	Dept Set (MD)	Packer Dept (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org when required by state or federal regulation

Depth Interval	Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org as applicable

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ➡	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➡	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ➡	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➡	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure).

APPROVED

By Allison Morency at 8:52 am, Jul 03, 2025

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
- ☐ Geologic Report
- ☐ DST Report
- ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
- ☐ Core Analysis
- ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) _____ Title _____

Signature _____ Date _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INSTRUCTIONS

GENERAL: This form is designed for submitting a complete and correct well completion/recompletion report and log on all types of wells on Federal and Indian leases to a Federal agency, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, and all types electric), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal laws and regulations. All attachments should be listed on this form, see item 33.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal office for specific instructions.

ITEM 17: Indicate which reported elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

ITEM 23: Show how reported top(s) of cement were determined, i.e. circulated (CIR), or calculated (CAL), or cement bond log (CBL), or temperature survey (TS).

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48 (d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. et seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate the actual operations performed in the drilling, completing and testing of a well on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the drilling and completing/recompleting of a well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this report and disclosure of the information is mandatory once a well drilled on a Federal or Indian lease is completed/recompleted.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling and completing/recompleting wells on Federal and Indian oil and gas leases.

This information will be used to analyze operations and to compare equipment and procedures actually used with those proposed and approved.

Response to this request is mandatory only if the operator elects to initiate drilling and completing/recompleting operations on an oil and gas lease.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

Additional Information

Location information: 00S1

SHL: SE/SW / 345 FSL / 1645 FWL / TWSP: 22S / RNG: 32E / SEC: 17 / LAT: 32.385291 / LONG: -103.700012

KOP: SWSE / 68 FSL / 2317 FEL / TWSP: 22S / RNG: 32E / SEC: 17 / LAT: 32.384546 / LONG: -103.695728

PPP: SWSE / 256 FSL / 2278 FEL / TWSP: 22S / RNG: 32E / SEC: 17 / LAT: 32.385063 / LONG: -103.695602

EXIT: NWNE / 171 FNL / 1919 FEL / TWSP: 22S / RNG: 32E / SEC: 8 / LAT: 32.412927 / LONG: -103.694478

BHL: NWNE / 51 FNL / 1891 FEL / TWSP: 22S / RNG: 32E / SEC: 8 / LAT: 32.41326 / LONG: -103.694388

Additional Cement Segments for Casings: 00S1

Hole Size: 9.875, Size/Grade: 7.625 / HCL-80, Wt. (#ft): 26.4, Top (MD): 0, Bottom (MD): 8826

Cementing/Segment - Stage Cementer Depth: null, No of Sks: 749.0, Type of Cement: Cl H, Slurry
Vol BBL: 2696.3, Cement Lead Top: 0.0, Amount Pulled: null ; Cement Tail Type: Cl H, Cement Tail
Qty (sks): 287.0, Cement Tail Yield (cu.ft/sks): 1.35, Cement Tail Top (MD): 0.0

Cementing/Segment - Stage Cementer Depth: null, No of Sks: 1061.0, Type of Cement: Cl C, Slurry
Vol BBL: 2696.3, Cement Lead Top: 0.0, Amount Pulled: null ; Cement Tail Type: CL C, Cement Tail
Qty (sks): 312.0, Cement Tail Yield (cu.ft/sks): 1.98, Cement Tail Top (MD): 0.0

Cementing/Segment - Stage Cementer Depth: null, No of Sks: 480.0, Type of Cement: Cl C, Slurry
Vol BBL: 2696.3, Cement Lead Top: 0.0, Amount Pulled: null

Hole Size: 6.75, Size/Grade: 5.5 / P-110, Wt. (#ft): 20, Top (MD): 0, Bottom (MD): 19642

Cementing/Segment - Stage Cementer Depth: null, No of Sks: 55.0, Type of Cement: Cl C, Slurry Vol
BBL: 212.8, Cement Lead Top: 0.0, Amount Pulled: null ; Cement Tail Type: Cl C, Cement Tail Qty
(sks): 560.0, Cement Tail Yield (cu.ft/sks): 1.84, Cement Tail Top (MD): 7700.0

Summary of Porous Zones Information:

Formation: BRUSHY CANYON, Descriptions, Contents, etc. , Bottom: 7032

Formation: BONE SPRING, Descriptions, Contents, etc. , Bottom: 8797

Attachments: 00S1

Log Attachments:

- 1) DrPiUnit112H_WBD_20241024122126.pdf
- 2) DrPiUnit112H_AsDrilledC102_20241024122125.pdf
- 3) DrPiUnit112H_CBL_1_20241024122126.pdf
- 4) DrPiUnit112H_CBL_2_20241024122129.pdf
- 5) DrPiUnit112H_FinalDirectionalSurvey_20241024122140.pdf

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 482580

ACKNOWLEDGMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 482580
	Action Type: [C-105] Well (Re)Completion (C-105)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
☒	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
☐	I hereby certify that no additives containing PFAS chemicals were added to the fluid used in the completion or recompletion of this well.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 482580

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 482580
	Action Type: [C-105] Well (Re)Completion (C-105)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	10/17/2025