

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
MARCUS A	2	3003923849	NMSF078362	NMSF078362	EPIC ENERGY
MARCUS A	12	3003924193	NMSF078362	NMSF078362	EPIC ENERGY
MARCUS B	2	3003930402	NMSF078362	NMSF078362	EPIC ENERGY
RINCON	5Y	3003924534	NMSF078362	NMSF078362	EPIC ENERGY
RINCON UNIT	7	3003924453	NMSF078362	NMSF078362	EPIC ENERGY
RINCON UNIT	8	3003924452	NMSF078362	NMSF078362	EPIC ENERGY
RINCON	9	3003924467	NMSF078534	NMSF078534	EPIC ENERGY

Notice of Intent

Sundry ID: 2850462

Type of Submission: Notice of Intent

Type of Action: Other

Date Sundry Submitted: 05/01/2025

Time Sundry Submitted: 11:25

Date proposed operation will begin: 05/01/2025

Procedure Description: Epic Energy plans to set packer 100' above Gallup perforations to isolate potential frac hit. Wellbore diagram with exact depths will be submitted in subsequent report.

Surface Disturbance

Is any additional surface disturbance proposed?: No

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ARLEEN SMITH**Signed on:** MAY 01, 2025 11:15 AM**Name:** EPIC ENERGY LLC**Title:** Regulatory Specialist**Street Address:** 332 RD 3100**City:** AZTEC**State:** NM**Phone:** (505) 327-4892**Email address:** ARLEEN@WALSHENG.NET**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** KENNETH G RENNICK**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5055647742**BLM POC Email Address:** krennick@blm.gov**Disposition:** Approved**Disposition Date:** 05/05/2025**Signature:** Kenneth Rennick

WALSH ENGINEERING & PRODUCTION CORPORATION

Epic Energy

RBP Procedure

Well: Marcus A#2
Location: 1980' FNL & 1980' FEL
Sec. 6, T23N, R06W
Rio Arriba, New Mexico
API: 30-039-23849

Field: Escc Glp-Couns Glp-DK
Elevation: 6983'GL/6995'KB
By: Mark Thompson

Background/Purpose

Set RBP to isolate production zones and safeguard well integrity during nearby offset fracturing treatments.

Procedure:

Prior to rig move ensure anchors and road are in shape for rig and associated equipment

1. MIRU Service Unit. Hold safety meeting with all personnel on location and explain job procedure and possible hazards.
2. ND WH, NU BOP, RU rig floor and 2 3/8" handling tools.
3. POOH 2 3/8" production string including set at ~5571'.
4. TIH with 4.5" casing scraper to approx 5300'.
5. TIH with Retrievable Bridge Plug (RBP) and running tools to approx 5294'.
6. Set RBP @ approx 5294' using third party procedure. (~150' above top perf)
7. Fill hole with water. POOH.
8. RDMO

Mark Thompson

Walsh Engineering and Production

Well/Facility: Marcus A#2 Well Status: Producing
Operator: Epic Energy Orig Oper: Jack A. Cole
Lease/Op Agmt: KB: 12'
Field: Escc Gip-Couns Gip-DK API #: 30-039-23849
County: Rio Arriba GR/KB: 6983'GL/6995'KB
State: NM TD: 5800'
Spud: 9/4/1985 PBTD: 5760'
Comp. Date: 12/15/1985 WI: 100.000000
1st Prod: 12/15/1985 NRI: 75.000000
Wellhead Conn:
Surface Loc: 1980' FNL & 1980' FEL
Sec-Twn-Rge: UL G , Sec 6/T23N/R6W
Pumper: Nathanial Lewis
Foreman: Mike Veazey
Anchors Tested
Notes:

Date Updated: April 21, 2025 (RM)



Casing Record							
Surface							
OD	WT/FT	GRADE	Top	Bottom	Thread	Bit Size	
8-5/8"	24	J55	0	267"	ST&C	12-1/4"	
Production							
OD	WT/FT	GRADE	Top	Bottom	Thread	Bit Size	
4.5"	10.5	K55	0	5800'	LT&C	7-7/8"	
Stage Tool at 2272'							

Cement		
String/Stage	Cement Type and Volume	TOC/Method
Surface	Lead: 250 sx Class B w/ 2% CC, 15.6ppg, 1.18yld Tail:	Circ cement to Surf
1st Stage Production	Lead: 400sx (556cuft), 50/50 Poz, 2% Gel Tail:	Calc top at 4135'KB
2nd Stage Production	Lead: 300sx (792cuft) 65-35 Poz 12% Gel Tail: 60sx (59cuft) CI "B"	Temp survey TOC at 550'

Perforations (Depth, SPF, EHD)
5444'-55': 5463'-68' (2spf- 3-1/2" Bull Jet)
5576'-90': 5614'-18': 24'-26': 42'-50': 52'-54' (1spf- 3-1/8" Bull Jet)

Stimulation Detail
Upr Gip: 9,000gal gelled Oil Pad, 22,200gal Gelled Oil w/ 50,000lbs 20/40 sand, Flushed w/ 3,612gal Lease Crude
Lwr Gallup: 10,000gal Gelled Oil Pad, 39,000gal gelled oil w/ 90,000lbs 20/40 sand, Flushed w/ 3,740 gal lease crude
Perfs broken down individually through "PIP" Packer

SET RBP ~150' ABOVE TOP PERF @ ~5294'

PBTD: 5760' KB
TD: 5800' KB

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Notes: Current

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PBTD: 5760' KB
TD: 5800' KB

Production Tubing Detail						
	Length	WT	Grade	Thread	Top	Bottom
						0.00
2-38/"	5571.00	4.70	J55	EUE 8rd	0.00	5571.00
				EUE 8rd	5571.00	5571.00
			J55	EUE 8rd	5571.00	5571.00
					5571.00	5571.00
					5571.00	5571.00

Rod Detail - UNK					
				Top	Bottom
					0.00
				0.00	0.00
				0.00	0.00
				0.00	0.00
				0.00	0.00
				0.00	0.00

Pumping Unit:	Gear Sheave:
API Designation:	Stroke Length:
Samson Post SN:	Gear Ratio:
Gear Box SN:	SPM:
Structural Unbalance:	Horse Power:
Power:	Volts:
Power SN:	Amps:
Sheave Size:	Belts:

Geologic Markers		
	MD	Formation
	1555'	Ojo Alamo
	1625'	Kirtland
		Fruitland
	2105'	Pictured Cliffs
	2210'	Lewis
	2555'	Chacra
	3025'	Cliff House
	3675'	Menefee
	4385'	Pt. Lookout
	4615'	Mancos
	5475'	Gallup (Skelly)
	5605'	Gallup (Mary)
		Graneros
		Dakota
	5800'	TD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 515795

CONDITIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 515795
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Return the well to production when offset completion operations are concluded.	10/17/2025