

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
MARCUS A	2	3003923849	NMSF078362	NMSF078362	EPIC ENERGY
MARCUS A	12	3003924193	NMSF078362	NMSF078362	EPIC ENERGY
MARCUS B	2	3003930402	NMSF078362	NMSF078362	EPIC ENERGY
RINCON	5Y	3003924534	NMSF078362	NMSF078362	EPIC ENERGY
RINCON UNIT	7	3003924453	NMSF078362	NMSF078362	EPIC ENERGY
RINCON UNIT	8	3003924452	NMSF078362	NMSF078362	EPIC ENERGY
RINCON	9	3003924467	NMSF078534	NMSF078534	EPIC ENERGY

Notice of Intent

Sundry ID: 2850462

Type of Submission: Notice of Intent

Date Sundry Submitted: 05/01/2025

Date proposed operation will begin: 05/01/2025

Type of Action: Other

Time Sundry Submitted: 11:25

Procedure Description: Epic Energy plans to set packer 100' above Gallup perforations to isolate potential frac hit. Wellbore diagram with exact depths will be submitted in subsequent report.

Surface Disturbance

Is any additional surface disturbance proposed?: No

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: MAY 01, 2025 11:15 AM Operator Electronic Signature: ARLEEN SMITH

Name: EPIC ENERGY LLC Title: Regulatory Specialist Street Address: 332 RD 3100

State: NM City: AZTEC

Phone: (505) 327-4892

Email address: ARLEEN@WALSHENG.NET

Field

Representative Name:

Street Address:

State: City:

Phone:

Email address:

BLM Point of Contact

BLM POC Title: Petroleum Engineer **BLM POC Name: KENNETH G RENNICK**

BLM POC Phone: 5055647742

Disposition: Approved

Signature: Kenneth Rennick

BLM POC Email Address: krennick@blm.gov

Zip:

Disposition Date: 05/05/2025

WALSH ENGINEERING & PRODUCTION CORPORATION

Epic Energy

RBP Procedure

Well:

Location:

Marcus A#12

860' FNL. 2270' FEL

Sec. 5, T23N, R06W Rio Arriba, New Mexico API: 30-039-24193

Field: Counselors Gallup-DK

Elevation:

By: Mark Thompson

Background/Purpose

Set RBP to isolate production zones and safeguard well integrity during nearby offset fracturing treatments.

Procedure:

Prior to rig move ensure anchors and road are in shape for rig and associated equipment

- 1. MIRU Service Unit. Hold safety meeting with all personnel on location and explain job procedure and possible hazards.
- 2. ND WH, NU BOP, RU rig floor and 2 3/8" handling tools.
- 3. POOH 2 3/8" production string including set at ~5649'.
- 4. TIH with 4.5" casing scraper to approx 5300'.
- 5. TIH with Retrievable Bridge Plug (RBP) and running tools to approx 5276'.
- 6. Set RBP @ approx 5276' using third party procedure. (~150' above top perf)
- 7. Fill hole with water. POOH.
- 8. RDMO

Mark Thompson

Walsh Engineering and Production

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 515794

CONDITIONS

Operator:	OGRID:				
EPIC ENERGY, L.L.C.	372834				
332 Road 3100	Action Number:				
Aztec, NM 87410	515794				
	Action Type:				
	[C-103] NOI Workover (C-103G)				

CONDITIONS

L	Created By	Condition	Condition Date
	andrew.fordyce	Return the well to production when offset completion operations are concluded.	10/17/2025