

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
MARCUS A	2	3003923849	NMSF078362	NMSF078362	EPIC ENERGY
MARCUS A	12	3003924193	NMSF078362	NMSF078362	EPIC ENERGY
MARCUS B	2	3003930402	NMSF078362	NMSF078362	EPIC ENERGY
RINCON	5Y	3003924534	NMSF078362	NMSF078362	EPIC ENERGY
RINCON UNIT	7	3003924453	NMSF078362	NMSF078362	EPIC ENERGY
RINCON UNIT	8	3003924452	NMSF078362	NMSF078362	EPIC ENERGY
RINCON	9	3003924467	NMSF078534	NMSF078534	EPIC ENERGY

Notice of Intent

Sundry ID: 2850462

Type of Submission: Notice of Intent

Date Sundry Submitted: 05/01/2025

Date proposed operation will begin: 05/01/2025

Type of Action: Other

Time Sundry Submitted: 11:25

Procedure Description: Epic Energy plans to set packer 100' above Gallup perforations to isolate potential frac hit. Wellbore diagram with exact depths will be submitted in subsequent report.

Surface Disturbance

Is any additional surface disturbance proposed?: No

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ARLEEN SMITH Signed on: MAY 01, 2025 11:15 AM

Name: EPIC ENERGY LLC

Title: Regulatory Specialist

Street Address: 332 RD 3100

City: AZTEC State: NM

Phone: (505) 327-4892

Email address: ARLEEN@WALSHENG.NET

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

Signature: Kenneth Rennick

BLM POC Name: KENNETH G RENNICK BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

Disposition: Approved Disposition Date: 05/05/2025

,position 7 (p):0700

WALSH ENGINEERING & PRODUCTION CORPORATION

Epic Energy

RBP Procedure

Well: Rincon #8

Location: 930' FNL & 2160 FWL

Sec. 6, T23N, R06W Rio Arriba, New Mexico API: 30-039-24452 **Field:** Lybrook Gallup **Elevation:** 6947' GR, 6959' KB

By: Mark Thompson

Background/Purpose

Set RBP to isolate production zones and safeguard well integrity during nearby offset fracturing treatments.

Procedure:

Prior to rig move ensure anchors and road are in shape for rig and associated equipment

- 1. MIRU Service Unit. Hold safety meeting with all personnel on location and explain job procedure and possible hazards.
- 2. ND WH, NU BOP, RU rig floor and 2 3/8" handling tools.
- 3. POOH 2 3/8" production string including set at ~5655'.
- 4. TIH with 4.5" casing scraper to approx 5320'.
- 5. TIH with Retrievable Bridge Plug (RBP) and running tools to approx 5310'.
- 6. Set RBP @ approx 5310' using third party procedure. (~150' above top perf)
- 7. Fill hole with water. POOH.
- 8. RDMO

Mark Thompson

Walsh Engineering and Production

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 515807

CONDITIONS

Operator:	OGRID:
EPIC ENERGY, L.L.C.	372834
332 Road 3100	Action Number:
Aztec, NM 87410	515807
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyc	Return the well to production when offset completion operations are concluded.	10/17/2025