

| Well Name   | Well Number | US Well Number | Lease Number | Case Number | Operator    |
|-------------|-------------|----------------|--------------|-------------|-------------|
| MARCUS A    | 2           | 3003923849     | NMSF078362   | NMSF078362  | EPIC ENERGY |
| MARCUS A    | 12          | 3003924193     | NMSF078362   | NMSF078362  | EPIC ENERGY |
| MARCUS B    | 2           | 3003930402     | NMSF078362   | NMSF078362  | EPIC ENERGY |
| RINCON      | 5Y          | 3003924534     | NMSF078362   | NMSF078362  | EPIC ENERGY |
| RINCON UNIT | 7           | 3003924453     | NMSF078362   | NMSF078362  | EPIC ENERGY |
| RINCON UNIT | 8           | 3003924452     | NMSF078362   | NMSF078362  | EPIC ENERGY |
| RINCON      | 9           | 3003924467     | NMSF078534   | NMSF078534  | EPIC ENERGY |

**Notice of Intent**

Sundry ID: 2850462

Type of Submission: Notice of Intent

Type of Action: Other

Date Sundry Submitted: 05/01/2025

Time Sundry Submitted: 11:25

Date proposed operation will begin: 05/01/2025

**Procedure Description:** Epic Energy plans to set packer 100' above Gallup perforations to isolate potential frac hit. Wellbore diagram with exact depths will be submitted in subsequent report.

**Surface Disturbance**

Is any additional surface disturbance proposed?: No

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** ARLEEN SMITH**Signed on:** MAY 01, 2025 11:15 AM**Name:** EPIC ENERGY LLC**Title:** Regulatory Specialist**Street Address:** 332 RD 3100**City:** AZTEC**State:** NM**Phone:** (505) 327-4892**Email address:** ARLEEN@WALSHENG.NET**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** KENNETH G RENNICK**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5055647742**BLM POC Email Address:** krennick@blm.gov**Disposition:** Approved**Disposition Date:** 05/05/2025**Signature:** Kenneth Rennick

# **WALSH** ENGINEERING & PRODUCTION CORPORATION

## **Epic Energy**

### RBP Procedure

**Well:** Rincon #9  
**Location:** 865' FSL & 990' FWL  
Sec. 31, T24N, R06W  
Rio Arriba, New Mexico  
API: 30-039-24467

**Field:** Escrito Glp-Lybrook Glp  
**Elevation:** 7062'GR - 7076'KB  
**By:** Mark Thompson

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### **Background/Purpose**

Set RBP to isolate production zones and safeguard well integrity during nearby offset fracturing treatments.

### **Procedure:**

Prior to rig move ensure anchors and road are in shape for rig and associated equipment

1. MIRU Service Unit. Hold safety meeting with all personnel on location and explain job procedure and possible hazards.
2. ND WH, NU BOP, RU rig floor and 2 3/8" handling tools.
3. POOH 2 3/8" production string including set at ~5754'.
4. TIH with 4.5" casing scraper to approx 5430'.
5. TIH with Retrievable Bridge Plug (RBP) and running tools to approx 5422'.
6. Set RBP @ approx 5422' using third party procedure. (~150' above top perf)
7. Fill hole with water. POOH.
8. RDMO

Mark Thompson

Walsh Engineering and Production

Well/Facility: Rincon #9 Well Status: Producing  
Operator: Epic Energy Orig Oper: Jack A. Cole  
Lease/Op Agmt: SF-078534 KB: 14'  
Field: Escrito GIP-Lybrook GIP API #: 30-039-24467  
County: Rio Arriba GR/KB: 7062'GR - 7076'KB  
State: NM TD: 5930'  
Spud: 9/23/1989 PBTD: 5850' (CIBP at 5831')  
Comp. Date: 10/21/1989 WI:  
1st Prod: 10/26/1989 NRI:  
Wellhead Conn:  
Surface Loc: 865' FSL & 990' FWL  
Sec-Twn-Rge: ULM, Sec 31/T24N/R6W  
Pumper:  
Foreman: Mike Veazey  
Anchors Tested  
Notes:

Date Updated: April 22, 2025 (RM)



| Casing Record       |       |       |     |        |        |          |
|---------------------|-------|-------|-----|--------|--------|----------|
| Surface             |       |       |     |        |        |          |
| OD                  | WT/FT | GRADE | Top | Bottom | Thread | Bit Size |
| 8-5/8"              | 24    | J55   | 0   | 272'   | ST&C   | 12-1/4"  |
| Production          |       |       |     |        |        |          |
| OD                  | WT/FT | GRADE | Top | Bottom | Thread | Bit Size |
| 4.5"                | 11.6  | J55   | 0   | 5919'  | LT&C   | 7-7/8"   |
| Stage Tool at 4320' |       |       |     |        |        |          |

| Cement               |                                                                        |                     |
|----------------------|------------------------------------------------------------------------|---------------------|
| String/Stage         | Cement Type and Volume                                                 | TOC/Method          |
| Surface              | Lead: 250 sx Class B w/ 2% CC, 15.5ppg, 1.18yd<br>Tail:                | Circ 20bbls cement  |
| 1st Stage Production | Lead: 500sx (710cuft), 50/50 Poz, 2% Gel<br>Tail:                      | "Circulated Cement" |
| 2nd Stage Production | Lead: 500sx (1507cuft) 65-35 Poz 12% Gel<br>Tail: 50sx (59cuft) CI "B" | Circ 5bbls to surf  |

| Perforations (Depth, SPF, EHD)                                           |  |
|--------------------------------------------------------------------------|--|
| Upr GIP: 5572' - 87' (.38" EHD, 61 holes)                                |  |
| Lwr GIP: 5701'-22' (85 holes), 5741'-58'(69 holes), 67' - 77' (41 holes) |  |

| Stimulation Detail                                                       |  |
|--------------------------------------------------------------------------|--|
| Upr GIP: 425gal of 15% HCl: 88,740gal 70Q Foam w/ 160,000lb 20/40 sand.  |  |
| Lwr GIP: 850gal 15% HCl: 191,500gal 70Q Foam w/ 390,000lb of 20/40 sand. |  |

SET RBP 150' ABOVE TOP PERF @ ~5422'

CIBP @ 5831'

PBTD: 5850' KB  
TD: 5930' KB

|                |                         |              |                       |
|----------------|-------------------------|--------------|-----------------------|
| Well/Facility: | Rincon #9               | Well Status: | Producing             |
| Operator:      | Epic Energy             | Orig Oper:   | Jack A. Cole          |
| Lease/Op Agmt: | SF-078534               | KB:          | 14'                   |
| Field:         | Escrito GIp-Lybrook GIp | API #:       | 30-039-24467          |
| County:        | Rio Arriba              | GR/KB:       | 7062'GR - 7076'KB     |
| State:         | NM                      | TD:          | 5930'                 |
| Spud:          | 9/23/1989               | PBTD:        | 5850' (CIBP at 5831') |
| Comp. Date:    | 10/21/1989              | WI:          |                       |
| 1st Prod:      | 10/26/1989              | NRI:         |                       |
| Wellhead Conn: |                         |              |                       |
| Surface Loc:   | 865' FSL & 990' FWL     |              |                       |
| Sec-Twn-Rge:   | ULM , Sec 31/T24N/R6W   |              |                       |
| Pumper:        |                         |              |                       |
| Foreman:       | Mike Veazey             |              |                       |
| Anchors Tested |                         |              |                       |
| Notes:         | Current                 |              |                       |

Date Updated: April 22, 2025 (RM)

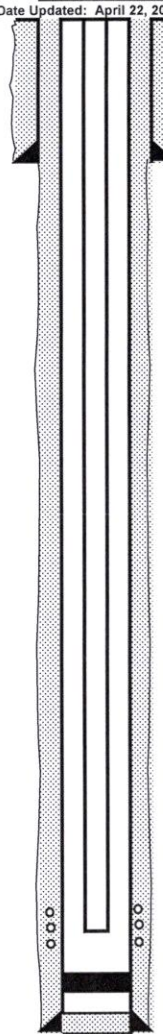


| Casing Record       |       |       |     |        |        |          |  |
|---------------------|-------|-------|-----|--------|--------|----------|--|
| Surface             |       |       |     |        |        |          |  |
| OD                  | WT/FT | GRADE | Top | Bottom | Thread | Bit Size |  |
| 8-5/8"              | 24    | J55   | 0   | 272'   | ST&C   | 12-1/4"  |  |
| Production          |       |       |     |        |        |          |  |
| OD                  | WT/FT | GRADE | Top | Bottom | Thread | Bit Size |  |
| 4.5"                | 11.6  | J55   | 0   | 5919'  | LT&C   | 7-7/8"   |  |
| Stage Tool at 4320' |       |       |     |        |        |          |  |

| Cement               |                                                                         |                     |
|----------------------|-------------------------------------------------------------------------|---------------------|
| String/Stage         | Cement Type and Volume                                                  | TOC/Method          |
| Surface              | Lead: 250 sx Class B w/ 2% CC, 15.6ppg, 1.18yld<br>Tail:                | Circ 20bbis cement  |
| 1st Stage Production | Lead: 500sx (710cuft), 50/50 Poz, 2% Gel<br>Tail:                       | "Circulated Cement" |
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| Perforations (Depth, SPF, EHD)                                           |  |
|--------------------------------------------------------------------------|--|
| Upr GIp: 5572' - 87' (.38" EHD, 61 holes)                                |  |
| Lwr GIp: 5701'-22' (85 holes), 5741'-58'(69 holes), 67' - 77' (41 holes) |  |

| Stimulation Detail                                                       |  |
|--------------------------------------------------------------------------|--|
| Upr GIp: 425gal of 15% HCl: 88,740gal 70Q Foam w/ 160,000lb 20/40 sand.  |  |
| Lwr GIp: 850gal 15% HCl: 191,500gal 70Q Foam w/ 390,000lb of 20/40 sand. |  |



CIBP pushed to 5831'

PBTD: 5850' KB  
TD: 5930' KB

| Production Tubing Detail            |         |      |       |         |         |         |
|-------------------------------------|---------|------|-------|---------|---------|---------|
|                                     | Length  | WT   | Grade | Thread  | Top     | Bottom  |
| KB                                  | 10.00   |      |       |         |         | 10.00   |
| 169jts of 2-3/8", 4.7#, J55 EUE tbg | 5446.91 | 4.70 | J55   | EUE 8rd | 10.00   | 5456.91 |
| 4-1/2" AS-1X Packer                 | 6.52    |      |       | EUE 8rd | 5456.91 | 5463.43 |
| 9jts of 2-3/8" tubing               | 288.98  |      | J55   | EUE 8rd | 5463.43 | 5752.41 |
| SN w/ original exp check body       | 1.30    |      |       |         | 5752.41 | 5753.71 |
|                                     |         |      |       |         | 5753.71 | 5753.71 |

| Rod Detail - UNK |  |  |  |      |        |
|------------------|--|--|--|------|--------|
|                  |  |  |  | Top  | Bottom |
|                  |  |  |  |      | 0.00   |
|                  |  |  |  | 0.00 | 0.00   |
|                  |  |  |  | 0.00 | 0.00   |
|                  |  |  |  | 0.00 | 0.00   |
|                  |  |  |  | 0.00 | 0.00   |
|                  |  |  |  | 0.00 | 0.00   |

|                       |  |                |  |
|-----------------------|--|----------------|--|
| Pumping Unit:         |  | Gear Sheave:   |  |
| API Designation:      |  | Stroke Length: |  |
| Samson Post SN:       |  | Gear Ratio:    |  |
| Gear Box SN:          |  | SPM:           |  |
| Structural Unbalance: |  | Horse Power:   |  |
| Power:                |  | Volts:         |  |
| Power SN:             |  | Amps:          |  |
| Sheave Size:          |  | Belts:         |  |

| Geologic Markers |                 |
|------------------|-----------------|
| MD               | Formation       |
| 1635'            | Ojo Alamo       |
| 1698'            | Kirtland        |
| 2185'            | Fruitland       |
| 2248'            | Pictured Cliffs |
| 2330'            | Lewis           |
| 3225'            | Chacra          |
| 3790'            | Cliff House     |
| 3812'            | Menefee         |
| 4500'            | Pt. Lookout     |
| 4698'            | Mancos          |
| 5355'            | Gallup (Skelly) |
|                  | Gallup (Mary)   |
|                  | Graneros        |
|                  | Dakota          |
|                  | TD              |

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 515810

CONDITIONS

|                                                                      |                                               |
|----------------------------------------------------------------------|-----------------------------------------------|
| Operator:<br>EPIC ENERGY, L.L.C.<br>332 Road 3100<br>Aztec, NM 87410 | OGRID:<br>372834                              |
|                                                                      | Action Number:<br>515810                      |
|                                                                      | Action Type:<br>[C-103] NOI Workover (C-103G) |

CONDITIONS

| Created By     | Condition                                                                      | Condition Date |
|----------------|--------------------------------------------------------------------------------|----------------|
| andrew.fordyce | Return the well to production when offset completion operations are concluded. | 10/17/2025     |