

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
MARCUS A	2	3003923849	NMSF078362	NMSF078362	EPIC ENERGY
MARCUS A	12	3003924193	NMSF078362	NMSF078362	EPIC ENERGY
MARCUS B	2	3003930402	NMSF078362	NMSF078362	EPIC ENERGY
RINCON	5Y	3003924534	NMSF078362	NMSF078362	EPIC ENERGY
RINCON UNIT	7	3003924453	NMSF078362	NMSF078362	EPIC ENERGY
RINCON UNIT	8	3003924452	NMSF078362	NMSF078362	EPIC ENERGY
RINCON	9	3003924467	NMSF078534	NMSF078534	EPIC ENERGY

Notice of Intent

Sundry ID: 2850462

Type of Submission: Notice of Intent

Type of Action: Other

Date Sundry Submitted: 05/01/2025

Time Sundry Submitted: 11:25

Date proposed operation will begin: 05/01/2025

Procedure Description: Epic Energy plans to set packer 100' above Gallup perforations to isolate potential frac hit. Wellbore diagram with exact depths will be submitted in subsequent report.

Surface Disturbance

Is any additional surface disturbance proposed?: No

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ARLEEN SMITH**Signed on:** MAY 01, 2025 11:15 AM**Name:** EPIC ENERGY LLC**Title:** Regulatory Specialist**Street Address:** 332 RD 3100**City:** AZTEC**State:** NM**Phone:** (505) 327-4892**Email address:** ARLEEN@WALSHENG.NET**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** KENNETH G RENNICK**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5055647742**BLM POC Email Address:** krennick@blm.gov**Disposition:** Approved**Disposition Date:** 05/05/2025**Signature:** Kenneth Rennick

WALSH ENGINEERING & PRODUCTION CORPORATION

Epic Energy

RBP Procedure

Well: Rincon #5Y
Location: 740' FNL & 730' FEL
Sec. 5, T23N, R06W
Rio Arriba, New Mexico
API: 30-039-24534

Field: Escrito Gallup
Elevation: 6811'GL
By: Mark Thompson

Background/Purpose

Set RBP to isolate production zones and safeguard well integrity during nearby offset fracturing treatments.

Procedure:

Prior to rig move ensure anchors and road are in shape for rig and associated equipment

1. MIRU Service Unit. Hold safety meeting with all personnel on location and explain job procedure and possible hazards.
2. ND WH, NU BOP, RU rig floor and 2 3/8" handling tools.
3. POOH 2 3/8" production string including set at ~5571'.
4. TIH with 4.5" casing scraper to approx 5250'.
5. TIH with Retrievable Bridge Plug (RBP) and running tools to approx 5247'.
6. Set RBP @ approx 5247' using third party procedure. (~150' above top perf)
7. Fill hole with water. POOH.
8. RDMO

Mark Thompson

Walsh Engineering and Production

Well/Facility: Rincon #5Y Well Status: Producing
Operator: Epic Energy Orig Oper: Jack A. Cole
Lease/Op Agmt: KB: 12'
Field: Escrito Gallup API #: 30-039-24534
County: Rio Arriba GR/KB: 6811'GL
State: NM TD: 5725'
Spud: 8/25/1989 PBTD: 5679'
Comp. Date: 9/20/1989 WI:
1st Prod: 9/20/1989 NRI:
Wellhead Conn: 8-5/8" 8rd Independent
Surface Loc: 740' FNL & 730' FEL
Sec-Twn-Rge: UL A , Sec 5/T23N/R6W
Pumper: Nathaniel Lewis
Foreman: Mike Veazey
Anchors Tested N/A-Used Base Beam on latest WO
Notes:

Date Updated: May 30 2024 (RM)



Casing Record						
Surface						
OD	WT/FT	GRADE	Top	Bottom	Thread	Bit Size
8-5/8"	24		0	264'	ST&C	12-1/4"
Production						
OD	WT/FT	GRADE	Top	Bottom	Thread	Bit Size
4.5"	11.6		0	5719'	LT&C	7-7/8"
Stage Tool at 4104'						

Cement		
String/Stage	Cement Type and Volume	TOC/Method
Surface	Lead: 250 sx Class B w/ 2% CC, 15.6ppg, 1.18yld Tail:	
1st Stage Production	Lead: 425sx (633cuft), 50/50 Poz, 2% Gel Tail:	"Circ cement by stage collar"
2nd Stage Production	Lead: 575sx (1575cuft) 65-35 Poz 12% Gel Tail: 50sx CI "B":	Circ 23bbbs to Surf

Perforations (Depth, SPF, EHD)	
5397'-5410': 5531'-5550': 5601'-5612' (4spf-.38 EHD)	
Stimulation Detail	
5397'-5410': 75,000gal, 70% Q, 110,000 20/40 Sand 5531'-5612': 194,200 gals 70% Q, 413,000 20/40 Sand	

SET RBP ~150' ABOVE TOP PERF @ ~5247'

PBTD: 5679' KB
TD: 5725' KB

Date Updated: May 30 2024 (RM)



Casing Record						
Surface						
OD	WT/FT	GRADE	Top	Bottom	Thread	Bit Size
8-5/8"	24		0	264'	ST&C	12-1/4"
Production						
OD	WT/FT	GRADE	Top	Bottom	Thread	Bit Size
4.5"	11.6		0	5719'	LT&C	7-7/8"
Stage Tool at 4104'						

Cement		
String/Stage	Cement Type and Volume	TOC/Method
Surface	Lead: 250 sx Class B w/ 2% CC, 15.6ppg, 1.18yd Tail:	
1st Stage Production	Lead: 425sx (633cuft), 50/50 Poz, 2% Gel Tail:	"Circ cement by stage collar
2nd Stage Production	Lead: 575sx (1575cuft) 65-35 Poz 12% Gel Tail: 600x21 "B"	Circ 23bbbls to Surf

Perforations (Depth, SPF, EHD)
5397'-5410': 5531'-5550': 5601'-5612' (4spf-.38 EHD)

Stimulation Detail
5397'-5410': 75,000gal, 70% Q, 110,000 20/40 Sand
5531'-5612': 194,200 gals 70% Q, 413,000 20/40 Sand

PBTD: 5679' KB
TD: 5725' KB

Production Tubing Detail						
	Length	WT	Grade	Thread	Top	Bottom
KB Adjustment	12.00					12.00
172lbs of 2-3/8" tubing	5557.40	4.70	J55	EUE 8rd	12.00	5569.40
SN w/ N/C	1.40			EUE 8rd	5569.40	5570.80

Rod Detail - UNK						
					Top	Bottom
						0.0
					0.00	0.0
					0.00	0.0
					0.00	0.0
					0.00	0.0
					0.00	0.0

Pumping Unit:	Gear Sheave:
API Designation:	Stroke Length:
Samson Post SN:	Gear Ratio:
Gear Box SN:	SPM:
Structural Unbalance:	Horse Power:
Power:	Volts:
Power SN:	Amps:
Sheave Size:	Belts:

[illegible]

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 515801

CONDITIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 515801
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Return the well to production when offset completion operations are concluded.	10/17/2025