

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Repor

Well Name: SOUTH BLANCO Well Location: T24N / R7W / SEC 30 /

FEDERAL 30 NWSW / 36.283432 / -107.621628

ARRIBA / NM

Well Number: 2

Type of Well: OIL WELL

Allottee or Tribe Name:

County or Parish/State: RIO

Lease Number: NMNM33003

Unit or CA Name:

Unit or CA Number:

US Well Number: 3003924919

Operator: EPIC ENERGY LLC

Notice of Intent

Sundry ID: 2864156

Type of Submission: Notice of Intent Type of Action: Other

Date Sundry Submitted: 07/18/2025 Time Sundry Submitted: 03:03

Date proposed operation will begin: 07/18/2025

Procedure Description: Epic Energy, LLC plans on setting a packer above the Gallup perforations to isolate the wellhead from potential stimulation pressures from offset horizontal well completions.

Surface Disturbance

Is any additional surface disturbance proposed?: No

eived by OCD: 10/16/2025 8:09:50 AM Well Name: SOUTH BLANCO

FEDERAL 30

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County or Parish/State: RIO 2 0

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ARLEEN SMITH Signed on: JUL 18, 2025 03:03 PM

Name: EPIC ENERGY LLC Title: Regulatory Specialist Street Address: 332 RD 3100

City: AZTEC State: NM

Phone: (505) 327-4892

Email address: ARLEEN@WALSHENG.NET

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

Disposition: In-Reviews **Disposition Date:** 07/22/2025

Signature: Kenneth Rennick

Page 2 of 2

WALSH ENGINEERING & PRODUCTION CORPORATION

Epic Energy

RBP Procedure

Well:

South Blanco Fed 30 #2

Location: 2020' FSL & 660' FWL

Sec. 30, T24N, R74W Rio Arriba, New Mexico API: 30-039-24919 Field: Lybrook Gallup

Elevation: 6994'GL

By: Mark Thompson

Background/Purpose

Set RBP to isolate production zones and safeguard well integrity during nearby offset fracturing treatments.

Procedure:

Prior to rig move ensure anchors and road are in shape for rig and associated equipment

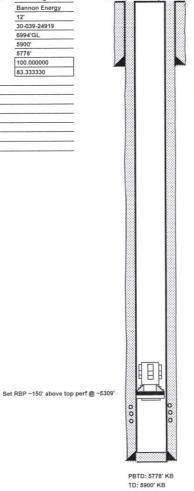
- 1. MIRU Service Unit. Hold safety meeting with all personnel on location and explain job procedure and possible hazards.
- 2. ND WH, NU BOP, RU rig floor and 2 3/8" handling tools.
- 3. POOH 2 3/8" production string including set at ~5432'.
- 4. TIH with 5.5" casing scraper to approx 5320'.
- 5. TIH with Retrievable Bridge Plug (RBP) and running tools to approx 5309'.
- 6. Set RBP @ approx 5309' using third party procedure. (~150' above top perf)
- 7. Fill hole with water. POOH.
- 8. RDMO

Mark Thompson

Walsh Engineering and Production

Well/Facility:	S
Operator:	E
Lease/Op Agmt:	
Field:	L
County:	F
State:	٨
Spud:	1
Comp. Date:	1
1st Prod:	1
Wellhead Conn:	5
Surface Loc:	2
Sec-Twn-Rge:	L
Pumper:	J
Foreman:	1
Anchors Tested	1
Notes:	

South Blanco Fed 30 #2	Well Status:	Producing
Epic Energy	Orig Oper:	Bannon Energy
	KB:	12'
Lybrook Gallup	API#:	30-039-24919
Rio Arriba	GR/KB:	6994'GL
NM	TD:	5900'
11/5/1990	PBTD:	5778'
12/27/1990	WI:	100.000000
12/27/1990	NRI:	83.333330
5K Flanged		**
2020' FSL & 660' FWL		
UL L, Sec 30/T24N/R7W		
Jimmie McKinney		
Mike Veazey		
N/A		





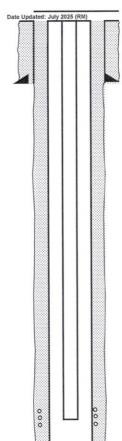
Surface Surface				Casi	ing Record		
8-5/8" 23 0 321' ST&C 12-1/4"				5	Surface		
Production OD WT/FT GRADE Top Bottom Thread Bit Size	OD	WT/FT	GRADE	Тор	Bottom	Thead	Bit Size
OD WT/FT GRADE Top Bottom Thread Bit Size	8-5/8"	23		0	321'	ST&C	12-1/4"
				Pr	oduction		
4.5" 11.6 0 5847' LT&C 7-7/8"	OD	WT/FT	GRADE	Тор	Bottom	Thread	Bit Size
	4.5"	11.6		0	5847*	LT&C	7-7/8"

	Cement	
String/Sta	Cement Type and Volume	TOC/Method
Surface	Lead: 250 sx Class B w/ 2% CC, 15.6ppg, 1.18yld	irc 10bbls cmt to surfa
Surrace	Tall:	THE TODDIS CITE TO SUTTE
1st Stage Producti L	Lead: 680 sxs 65/35 Poz	Circ 30bbls cmt to surface
on	Tail: 250sxs 50/50 Poz	Surface
2nd	Lead:	
Stage	Tail:	

Perforations (Depth, SPF, EHD)	
fop Perf 5459'-Btm Perf 5682' 11' (1spf), 5575'-82'(2spf), 5620', 42', 45', 70', 82' (1spf)	Gallup: 5459*,
Stimulation Detail	
Gallup: 100,000# 20/40 snd & N2 Foam	

	South Blanco Fed 30 #2	Well Status:	Producing
Operator:	Epic Energy	Orig Oper:	Bannon Energy
Lease/Op Agmt:		KB:	12'
Field:	Lybrook Gallup	API#:	30-039-24919
County:	Rio Arriba	GR/KB:	6994'GL
State:	NM	TD:	5900'
Spud:	11/5/1990	PBTD:	5778'
Comp. Date:	12/27/1990	WI:	100.000000
1st Prod:	12/27/1990	NRI:	83.333330
Wellhead Conn:	5K Flanged		***
Surface Loc:	2020' FSL & 660' FWL		
Sec-Twn-Rge:	UL L, Sec 30/T24N/R7W		
Pumper:	Jimmie McKinney		
Foreman:	Mike Veazey		
Anchors Tested	N/A		
Notes:	Current		

	nio Markova
	gic Markers
MD	Formation
	Formation
MD 1340'	Formation Ojo Alamo
MD	Formation Ojo Alamo Kirtland
MD 1340' 1450'	Formation Ojo Alamo Kirtland Fruitland
MD 1340' 1450'	Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs
MD 1340' 1450' 1920' 2150'	Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis
MD 1340' 1450'	Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs
MD 1340' 1450' 1920' 2150' 2455'	Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra
MD 1340' 1450' 1920' 2150'	Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra Cliff House
MD 1340' 1450' 1920' 2150' 2455' 3565'	Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra Cliff House Menefee
MD 1340' 1450' 1920' 2150' 2455' 3565'	Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra Cliff House Menefee Pt. Lookout
MD 1340' 1450' 1920' 2150' 2455' 3565' 4230' 4500'	Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra Cliff House Menefee Pt. Lookout Mancos
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			Cas	ing Record		
				Surface		
OD	WT/FT	GRADE	Тор	Bottom	Thead	Bit Size
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			Pr	oduction		
OD	WT/FT	GRADE	Тор	Bottom	Thread	Bit Size
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String/Sta	Cement Type and Volume	TOC/Method
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Surface	Tail:	
1st Stage Productio	Lead: 680 sxs 65/35 Poz	Circ 30bbls cmt to surface
n	Tail: 250sxs 50/50 Poz	Junace
2nd	Lead:	
Stage	Tail:	

Perforations (Depth, SPF, EHD)	
Top Perf 5459'-Btm Perf 5682' 5459', 61' (1spf), 5575'-82'(2spf), 5620', 42', 45', 70', 82' (1spf)	Gallup
Stimulation Detail	
Gallup: 100,000# 20/40 snd & N2 Foam	

PBTD: 5778' KB TD: 5900' KB

	Production Tubing Deta	H				
	Length	WT	Grade	Thread	Тор	Bottom
KB Adjustment	12.00					12.00
136jts of 2-3/8" tbg	4461.21	4.70	J55	EUE 8rd	12.00	4473.2
4-1/2" AS-1X Pkr	6.50			EUE 8rd	4473.21	4479.7
29jts of 2-3/8" tbg	951.10	4.70	J55	EUE 8rd	4479.71	5430.8
SN (1.78"ID) w/ N/C	1.40				5430.81	5432.2
					5432.21	5432.2

Pumping Unit:	Gear Sheave:	
API Designation:	Stroke Length:	
Samson Post SN:	Gear Ratio:	
Gear Box SN:	SPM:	
Structural Unbalance:	Horse Power:	
Power:	Volts:	
Power SN:	Amps:	
Sheave Size:	Belts:	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 515960

CONDITIONS

Operator:	OGRID:
EPIC ENERGY, L.L.C.	372834
332 Road 3100	Action Number:
Aztec, NM 87410	515960
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
andrew.for	Return the well to production when offset completion operations are concluded.	10/17/2025