

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-25099
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NCRA State 32
8. Well Number #001
9. OGRID Number 325449
10. Pool name or Wildcat Gallup Dakota Counselors

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Epic Energy, LLC

3. Address of Operator

332 Rd 3100 Aztec, NM 87410

4. Well Location

Unit Letter K 1615 feet from the South line and 1375 feet from the West line

Section 32 Township 24N Range 06W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

7055' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Epic Energy, LLC plans to set packer 100' above Gallup perforations to isolate potential frac hit. A wellbore diagram with depths will be submitted in a subsequent report.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE: Regulatory

DATE 05/01/2025

Type or print name

Arleen Smith

E-mail address: arleen@walsheng.net

PHONE: 505-327-4892

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any)

WALSH ENGINEERING & PRODUCTION CORPORATION

Epic Energy

RBP Procedure

Well: NCRA State 32 #1
Location: 1615' FSL & 1375' FWL
Sec. 32, T24N, R06W
Rio Arriba, New Mexico
API: 30-039-25099

Field: Counselor GIp-DK
Elevation: 7055'GL/7069'RKB
By: Mark Thompson

Background/Purpose

Set RBP to isolate production zones and safeguard well integrity during nearby offset fracturing treatments.

Procedure:

Prior to rig move ensure anchors and road are in shape for rig and associated equipment

1. MIRU Service Unit. Hold safety meeting with all personnel on location and explain job procedure and possible hazards.
2. ND WH, NU BOP, RU rig floor and 2 3/8" handling tools.
3. POOH 2 3/8" production string including set at ~6649'.
4. TIH with 5.5" casing scraper to approx 5650'.
5. TIH with Retrievable Bridge Plug (RBP) and running tools to approx 5627'.
6. Set RBP @ approx 5627' using third party procedure. (~150' above top perf)
7. Fill hole with water. POOH.
8. RDMO

Mark Thompson

Walsh Engineering and Production

Well/Facility:	NCRA State 32 #1	Well Status:	Producing
Operator:	Epic Energy	Orig Oper:	National Coop Refine
Lease/Op Agmt:	E-1207	KB:	14'
Field:	Counselor GIp-DK	API #:	30-039-25099
County:	Rio Arriba	GR/KB:	7055'GL/7069'RKB
State:	NM	TD:	6875'
Spud:	11/11/1991	PBTD:	6711' CIBP
Comp. Date:	4/22/1992	WI:	71.330000
1st Prod:	4/22/1992	NRI:	62.410000
Wellhead Conn:			
Surface Loc:	1615' FSL & 1375' FWL		
Sec-Twn-Rge:	UL K , Sec 32/T24N/R6W		
Pumper:	Theo Hampton		
Foreman:	Mike Veazey		
Anchors Tested			
Notes:			

Date Updated: April 22, 2025 (RM)



Casing Record							
Surface							
OD	WT/FT	GRADE	Top	Bottom	Thread	Bit Size	
8-5/8"	24	J55	0	295'	ST&C	12-1/4"	
Production							
OD	WT/FT	GRADE	Top	Bottom	Thread	Bit Size	
5.5"	17#	J55	0	6872'	LT&C	7-7/8"	
Stage Tool 4738'							

Cement		
String/Stage	Cement Type and Volume	TOC/Method
Surface	Lead: 220sx Class B w/ 2% CC, 15.6ppg, 1.18yld Tail:	Circ 17bbl to Surf
1st Stage Production	Lead: 575sx (702cuft), 50/50 Poz, Tail:	
2nd Stage Production	Lead: 760sx (1444cuft) 65-35 Poz Tail: 100sx (117cuft) CI "B" w/ 2% CaCl2	

Perforations (Depth, SPF, EHD)
GIp: 5777'-82': (0.40" EHD, 20 holes)
DK: 6597'-6607': 6635'-48': CIBP at 6711': 6763'-73' (0.40" EHD, 132 holes)

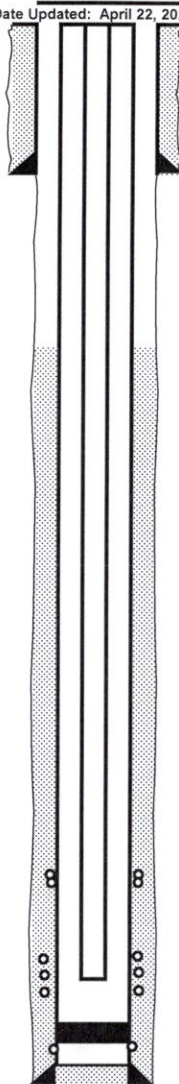
Stimulation Detail
5777'-5782': 70Q Foam, 142,000lbs sand
6597'-6648': 70Q Foam, 29+0,000lbs sand

SET RBP ~150' ABOVE TOP PERF @ ~5627'

PBTD: 6711' KB-CIBP-Tag 6682' 9/17/
TD: 6875' KB

Well/Facility:	NCRA State 32 #1	Well Status:	Producing
Operator:	Epic Energy	Orig Oper:	National Coop Refine
Lease/Op Agmt:	E-1207	KB:	14'
Field:	Counselor Glp-DK	API #:	30-039-25099
County:	Rio Arriba	GR/KB:	7055'GL/7069'RKB
State:	NM	TD:	6875'
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1st Prod:	4/22/1992	NRI:	62.410000
Wellhead Conn:			
Surface Loc:	1615' FSL & 1375' FWL		
Sec-Twn-Rge:	UL K, Sec 32/724N/R6W		
Pumper:	Theo Hampton		
Foreman:	Mike Veazey		
Anchors Tested			
Notes:	Current		

Date Updated: April 22, 2025 (RM)



Casing Record						
Surface						
OD	WT/FT	GRADE	Top	Bottom	Thread	Bit Size
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Perforations (Depth, SPF, EHD)
Gl: 5777'-82': (0.40" EHD, 20 holes)
DK: 6597'-6607': 6635'-48': CIBP at 6711': 6763'-73' (0.40" EHD, 132 holes)

Stimulation Detail
5777'-5782': 70Q Foam, 142,000lbs sand
6597'-6648': 70Q Foam, 29+0,000lbs sand

PBTD: 6711' KB-CIBP-Tag 6682' 9/17/
TD: 6875' KB

Production Tubing Detail (9/17/2015)						
	Length	WT	Grade	Thread	Top	Bottom
						0.00
182/its 2-3/8" tbg	5700.00	4.70	J55	EUE 8rd	0.00	5700.00
5-1/2" Tbg Anchor at 5700' (9/17/2015)	3.50			EUE 8rd	5700.00	5703.50
29/its 2-3/8" Tbg	909.00		J55	EUE 8rd	5703.50	6612.50
2-3/8" SN	1.10				6612.50	6613.60
4' Perf sub	4.00				6613.60	6617.60
1jt 2-3/8" w/ N/C	32.00				6617.60	6649.60

Rod Detail - UNK						
					Top	Bottom
22' Polished Rod w/ 10' Liner						0.00
1ea 6' & 8' x 7/8" Pony Rods					0.00	0.00
82ea 7/8" Plain					0.00	0.00
180ea 3/4" Plain Rods					0.00	0.00
					0.00	0.00
2" x 1-1/4" x 16' RHAC					0.00	0.00

Pumping Unit:		Gear Sheave:	
API Designation:		Stroke Length:	
Samson Post SN:		Gear Ratio:	
Gear Box SN:		SPM:	
Structural Unbalance:		Horse Power:	
Power:		Volts:	
Power SN:		Amps:	
Sheave Size:		Belts:	

[illegible]

		Geologic Markers	
		MD	Formation
			Ojo Alamo
		1774'	Kirtland
			Fruitland
		2107'	Pictured Cliffs
			Lewis
			Chacara
		3110'	Cliff House
			Menefee
		4560'	Pt. Lookout
		5650'	Mancos
		5780'	Gallup
			Gallup
		6550'	Graneros
		6772	Dakota
			TD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 515778

CONDITIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 515778
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Return the well to production when offset completion operations are concluded.	10/17/2025