

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
MARCUS A	2	3003923849	NMSF078362	NMSF078362	EPIC ENERGY
MARCUS A	12	3003924193	NMSF078362	NMSF078362	EPIC ENERGY
MARCUS B	2	3003930402	NMSF078362	NMSF078362	EPIC ENERGY
RINCON	5Y	3003924534	NMSF078362	NMSF078362	EPIC ENERGY
RINCON UNIT	7	3003924453	NMSF078362	NMSF078362	EPIC ENERGY
RINCON UNIT	8	3003924452	NMSF078362	NMSF078362	EPIC ENERGY
RINCON	9	3003924467	NMSF078534	NMSF078534	EPIC ENERGY

Notice of Intent

Sundry ID: 2850462

Type of Submission: Notice of Intent

Type of Action: Other

Date Sundry Submitted: 05/01/2025

Time Sundry Submitted: 11:25

Date proposed operation will begin: 05/01/2025

Procedure Description: Epic Energy plans to set packer 100' above Gallup perforations to isolate potential frac hit. Wellbore diagram with exact depths will be submitted in subsequent report.

Surface Disturbance

Is any additional surface disturbance proposed?: No

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ARLEEN SMITH**Signed on:** MAY 01, 2025 11:15 AM**Name:** EPIC ENERGY LLC**Title:** Regulatory Specialist**Street Address:** 332 RD 3100**City:** AZTEC**State:** NM**Phone:** (505) 327-4892**Email address:** ARLEEN@WALSHENG.NET**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** KENNETH G RENNICK**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5055647742**BLM POC Email Address:** krennick@blm.gov**Disposition:** Approved**Disposition Date:** 05/05/2025**Signature:** Kenneth Rennick

WALSH ENGINEERING & PRODUCTION CORPORATION

Epic Energy

RBP Procedure

Well: Marcus B#2

Field: Escrito Glp-Associated

Location: 1735' FNL & 2175' FEL
Sec. 5, T23N, R06W
Rio Arriba, New Mexico
API: 30-039-30402

Elevation: 6871'GL

By: Mark Thompson

Background/Purpose

Set RBP to isolate production zones and safeguard well integrity during nearby offset fracturing treatments.

Procedure:

Prior to rig move ensure anchors and road are in shape for rig and associated equipment

1. MIRU Service Unit. Hold safety meeting with all personnel on location and explain job procedure and possible hazards.
2. ND WH, NU BOP, RU rig floor and 2 3/8" handling tools.
3. POOH 2 3/8" production string including set at ~5579'.
4. TIH with 4.5" casing scraper to approx 5410'.
5. TIH with Retrievable Bridge Plug (RBP) and running tools to approx 5403'.
6. Set RBP @ approx 5403' using third party procedure. (~150' above top perf)
7. Fill hole with water. POOH.
8. RDMO

Mark Thompson

Walsh Engineering and Production

Well/Facility: Marcus B#2 Well Status: Producing
Operator: Epic Energy Orig Oper: Elmridge Exp
Lease/Op Agmt: NMSF-078362 KB: 12'
Field: Escrito GIP-Associated API #: 30-039-30402
County: Rio Arriba GR/KB: 6871'GL
State: NM TD: 6005'
Spud: 4/27/2008 PBTD: 5960'
Comp. Date: 7/14/2008 WI:
1st Prod: NRI:
Wellhead Conn:
Surface Loc: 1735' FNL & 2175' FEL
Sec-Twn-Rge: UL G , Sec 5/T23N/R6W
Pumper: Theo Hampton
Foreman: Mike Veazey
Anchors Tested
Notes:

Date Updated: July 30, 2025 (RM)



Casing Record							
Surface							
OD	WT/FT	GRADE	Top	Bottom	Thread	Bit Size	
8-5/8"	24	J55	0	394'	ST&C	12-1/4"	
Production							
OD	WT/FT	GRADE	Top	Bottom	Thread	Bit Size	
5.5"	17/15.5#	J55	0	6000'	LT&C	7-7/8"	
Stage Tool 3761'				91jts 17# then 52jts 15.5#			

Cement		
String/Stage	Cement Type and Volume	TOC/Method
Surface	Lead: 320 sx Class G w/ 2% CC, 15.6ppg, 1.18yld Tail:	Circ 20bbl to Surf
1st Stage Production	Lead: 454sx (59cuft), 50/50 Poz, Tail:	Calc top at 3950'KB
2nd Stage Production	Lead: 635sx (1175cuft) 65-35 Poz 6% gel	Circ 36bbl to Surf

Perforations (Depth, SPF, EHD)
5553'-5636' (4spf-EHD=.38", 156 Holes)

Stimulation Detail
3500gal 7-1/2" MCA acid 2092mscf N2, 38,597gals of 13 CP Delta 140 ssw, 144,100lbs of 20/40 CRC sand w/ssw.

SET RBP ~150' ABOVE TOP PERF @ ~5403'

PBTD: 5960' KB
TD: 6005' KB

Well/Facility:	Marcus B#2	Well Status:	Producing
Operator:	Epic Energy	Orig Oper:	Elmridge Exp
Lease/Op Agmt:	NMSF-078362	KB:	12'
Field:	Escrito GIP-Associated	API #:	30-039-30402
County:	Rio Arriba	GR/KB:	6871'GL
State:	NM	TD:	6005'
Spud:	4/27/2008	PBTD:	5960'
Comp. Date:	7/14/2008	WI:	
1st Prod:		NRI:	
Wellhead Conn:			
Surface Loc:	1735' FNL & 2175' FEL		
Sec-Twn-Rge:	UL G , Sec 5/T23N/R6W		
Pumper:	Theo Hampton		
Foreman:	Mike Veazey		
Anchors Tested			
Notes:	Current		

Date Updated: July 30, 2025 (RM)



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PBTD: 5960' KB
TD: 6005' KB

Production Tubing Detail						
	Length	WT	Grade	Thread	Top	Bottom
KB	11.00					11.00
172jts 2-3/8" tbg	5566.41	4.70	J55	EUE 8rd	11.00	5577.41
SN at 5577'	1.10			EUE 8rd	5577.41	5578.51
Notched Collar	0.20		J55	EUE 8rd	5578.51	5578.71

Rod Detail - UNK					
				Top	Bottom
					0.00
				0.00	0.00
				0.00	0.00
				0.00	0.00
				0.00	0.00
				0.00	0.00

Pumping Unit:		Gear Sheave:	
API Designation:		Stroke Length:	
Samson Post SN:		Gear Ratio:	
Gear Box SN:		SPM:	
Structural Unbalance:		Horse Power:	
Power:		Volts:	
Power SN:		Amps:	
Sheave Size:		Belts:	

Geologic Markers	
MD	Formation
1496'	Ojo Alamo
1687'	Kirtland
1896'	Fruitland
2107'	Pictured Cliffs
2194'	Lewis
2513'	Chacra
3616'	Cliff House
3634'	Menefee
4334'	Pt. Lookout
4568'	Mancos
5198'	Gallup (Skelly)
	Gallup (Mary)
	Graneros
	Dakota
	TD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 515798

CONDITIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 515798
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Return the well to production when offset completion operations are concluded.	10/17/2025