(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATIO PROPOSALS.)	State of New Mex Energy, Minerals and Natura OIL CONSERVATION I 1220 South St. France Santa Fe, NM 875 AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG	DIVISION eis Dr. 505	Form C-103 Revised July 18, 2013 WELL API NO. 30-045-24900 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name STATE OF NEW MEXICO 36 8. Well Number #031 9. OGRID Number 372834
3. Address of Operator			10. Pool name or Wildcat
332 RD 3100, AZTEC NM 87410			LYBROOK GALLUP
4. Well Location Unit Letter N 340 feet from	the NORTH line and	d <u>2080</u> fe	eet from theEASTline
Section 36 Towns	hip 24N Range 08V		Juan County
11	Elevation (Show whether DR, 6900 'GL	RKB, RT, GR, etc.	
NOTICE OF INTEI PERFORM REMEDIAL WORK PL TEMPORARILY ABANDON CH PULL OR ALTER CASING MI DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM DOTHER 13. Describe proposed or completed of starting any proposed work).	UG AND ABANDON HANGE PLANS SITTIPLE COMPL SEE RULE 19.15.7.14 NMAC	SUB REMEDIAL WOR COMMENCE DR CASING/CEMEN OTHER: ertinent details, an	SEQUENT REPORT OF: K
proposed completion or recomp		ions to isolate po	tential frac hit due to Enduring Resources
Spud Date:	Rig Release Da		
I hereby certify that the information above	e is true and complete to the be	est of my knowledg	ge and belief.
SIGNATURE WILLIAM STATE		egulatory	DATE09/18/2025
Type or print name Arleen Smith For State Use Only	E-mail address: arleen@	@walsheng.net_	PHONE:505-327-4892
APPROVED BY: Conditions of Approval (if any)	TITLE		DATE

WALSH ENGINEERING & PRODUCTION CORPORATION

Epic Energy

RBP Procedure

Well:

SONM #36-21

Location:

590' FNL & 2030' FWL

Sec. 36, T24N, R08W San Juan, New Mexico API: 30-045-24901 Field: Lybrook Gallup

Elevation: 6890' GL/6904' KB

By: Mark Thompson

Background/Purpose

Set RBP to isolate production zones and safeguard well integrity during nearby offset fracturing treatments.

Procedure:

Prior to rig move ensure anchors and road are in shape for rig and associated equipment

- 1. MIRU Service Unit. Hold safety meeting with all personnel on location and explain job procedure and possible hazards.
- 2. ND WH, NU BOP, RU rig floor and 2 3/8" handling tools.
- 3. POOH 2 3/8" production string including set at ~5590'.
- 4. TIH with 5.5" casing scraper to approx 5195'.
- 5. TIH with Retrievable Bridge Plug (RBP) and running tools to approx 5181'.
- 6. Set RBP @ approx 5181' using third party procedure. (~150' above top perf)
- 7. Fill hole with water. POOH.
- 8. RDMO

Mark Thompson

Walsh Engineering and Production

M-H/F	CONIN #20 24	Moll Ct-t-	Draducing	P-					0025 / ICT							
Well/Facility: Operator:	SONM #36-21	Well Status: Orig Oper:	Producing Kenai Oil & Gas	Da	()	T	Septemb	10, 2	2025 (JCT)							
perator: ease/Op Agmt:	Epic Energy	KB:	14'							MA						37
ield:	Lybrook Gallup	API #:	30-045-24901												N.	M
ounty:	San Juan	GR/KB:	6890' GL/6904' KB													
tate:	NM	TD:	5735'	-			H			ENGIN	IEERIN	G&P	RODUCTI	ION COP	RP.	
Spud:	5/12/1981	PBTD: WI:	5679' 98.350000			\mathbb{H}										
Comp. Date: Ist Prod:	7/27/1981 9/23/1981	NRI:	82.680000			\mathbb{H}						-	Casing Rec	ord		
Nellhead Conn:	01£011001	ININI	02.00000										Surface			
Surface Loc:	590' FNL & 2030' FWL								OD		GRADE		Bottom	Thead	Bit Size	
Sec-Twn-Rge:	Sec 36 / T24N / R08W								8 5/8"	23	J55	0	299'	ST&C	12 1/4"	
Pumper:	Jimmie McKinney						H				05:-	-	Productio		ni: a:	1
Foreman:	Mike Veazey	-					H	-	OD .	WT/FT	GRADE		Bottom 5735'	Thread	Bit Size	DV tool - 4601'
Anchors Tested Notes:		+				\mathbb{H}	+	1	5.5"	14#	J55	0	5735'	ST&C	1 118	DV (001 - 4601'
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							11 🛙						Cement			
									String/Stage		Ceme	nt Type	and Volume	е	TC	C/Method
									Surface		5 sks Cla	ss "B" w/	2% CC		Cerr	nent- Surface
										Tail:					-	16 bbls
						\mathbb{H}	H	1	1st Stage Production	Lead: 30	0 sks 50/	0 POZ			Circ 20	bbls cmt to surf
						\mathbb{H}	H	-	2nd Stage	Lead: Of	90 sx 65/3	5 Po-				
				-	\vdash	\mathbb{H}	+	1	Production			B cmt Po	z		Circ 110	bbls cmt to surf
													ons (Depth,		D)	
				DV to	ol				Upper Gallup							
				4601'			\coprod		Lower Gallup	: 5450' -	5597': 1	JSPF (1	4 holes EH	D: 0.32")		
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					Tui 7 jt	oing An	chor 8/8"	it of 2-	-3/8", Perf sub-						TA @	5120° 5590°
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					Tui 7 jt	oing An	chor 8/8"	jt of 2-	3/8", Perf sub,							
					Tui 7 jt	oing An	chor 8/8"	jt of 2-	3/8", Perf sub,							
			ologic Markers		Tui 7 jt	oing An	chor 8/8"	jt of 2-	-3/8", Perf sub,		Lengt	WT	Bottom			
		Gec MD	Formation		Tui 7 jt	oing An	chor 8/8"	jt of 2-	-3/8", Perf sub,		Lengt		Bottom		SN @	5590'
			Formation Ojo Alamo		Tul 7 jt Sav	oing An s of 2-3 w tooth	ichor 5/8" Collar, 1		-3/8", Perf sub,		Lengt	WT	Bottom			
		MD	Formation Ojo Alamo Kirtland		Tul 7 jt Sav	oing An s of 2-3 w tooth	chor b/8" Collar, 1		.3/8", Perf sub,		Lengt	WT	Bottom		SN @	5590'
			Formation Ojo Alamo Kirtland Pictured Cliffs		Tul 7 jt Sav 4',	oing Ans of 2-3 w tooth	cchor 8/8" Collar, 1		-3/8", Perf sub,		Lengt	WT	Bottom		SN @	5590'
		MD	Formation Ojo Alamo Kirtland		7 jt Sav 4', 192 4 e	oing An s of 2-3 w tooth 4' 8' po 2 ea. 3/4 a. 7/8"	chor b/8" Collar, 1	ods			Lengt	WT	Bottom		SN @	5590'
		MD	Formation Ojo Alamo Kirtland Pictured Cliffs Lewis		7 jt Sav 4', 192 4 e	oing An s of 2-3 w tooth 4' 8' po 2 ea. 3/4 a. 7/8"	ony subs	ods			Lengt	WT	Bottom		SN @	5590'
		1906'	Formation Ojo Alamo Kirtland Pictured Cliffs Lewis Chacra		7 jt Sav 4', 192 4 e	oing An s of 2-3 w tooth 4' 8' po 2 ea. 3/4 a. 7/8"	cchor //8" Collar, 1 ony subs '' rods guided rc 12' RHA	ods C pump			Lengt	WT	Bottom		SN @	5590'
		1906' 3402' 4228' 4438'	Formation Ojo Alamo Kirtland Pictured Cliffs Lewis Chacra Cliffhouse Point Lookout Mancos		7 jt Sav 4', 192 4 e	oing An s of 2-3 w tooth 4' 8' po 2 ea. 3/4 a. 7/8"	cchor //8" Collar, 1 ony subs '' rods guided rc 12' RHA	ods C pump			Lengt	WT	Bottom		SN @	5590'
		MD 1906' 3402' 4228'	Formation Ojo Alamo Kirtland Pictured Cliffs Lewis Chacra Cliffhouse Point Lookout		7 jt Sav 4', 192 4 e	oing An s of 2-3 w tooth 4' 8' po 2 ea. 3/4 a. 7/8"	cchor //8" Collar, 1 ony subs '' rods guided rc 12' RHA	ods C pump			Lengt	WT	Bottom		SN @	5590'
		1906' 3402' 4228' 4438'	Formation Ojo Alamo Kirtland Pictured Cliffs Lewis Chacra Cliffhouse Point Lookout Mancos		4', 192 4 e 2">	oing An s of 2-3 w tooth 4' 8' po 2 ea. 3/4 a. 7/8" 1-1/4"x	cchor //8" Collar, 1 ony subs '' rods guided ro (12' RHA)	ods C pump			Lengt	WT	Bottom		SN @	5590'
		1906' 3402' 4228' 4438'	Formation Ojo Alamo Kirtland Pictured Cliffs Lewis Chacra Cliffhouse Point Lookout Mancos		4', 192 4 e 2">	4' 8' po 2 ea. 3/4 a. 7/8"	ony subs "rods guided rc 12" RHA	ods C pump			Lengt	WT	Bottom K K	eave:	SN @	5590'
		1906' 3402' 4228' 4438'	Formation Ojo Alamo Kirtland Pictured Cliffs Lewis Chacra Cliffhouse Point Lookout Mancos		4', 1924 e 2"'y	bing Ansof 2-3 w tooth 4' 8' po 2 ea. 3/4 a. 7/8" 1-1/4"x	ony subs survey rods guided rotal rate rate rate rate rate rate rate rate	ods C pump			Lengt	WT	Bottom K Gear She Stroke L	ength:	SN @	5590'
		1906' 3402' 4228' 4438'	Formation Ojo Alamo Kirtland Pictured Cliffs Lewis Chacra Cliffhouse Point Lookout Mancos		4', 1924 e 2"'y	ping An w tooth 4' 8' pc e a. 3/4 a. 7/8" pping U Design	ony subs trods guided rate rate.	ods C pump			Lengt	WT	Bottom K K	ength:	SN @	5590'
		1906' 3402' 4228' 4438'	Formation Ojo Alamo Kirtland Pictured Cliffs Lewis Chacra Cliffhouse Point Lookout Mancos		Tul 7 jt San 4', 192 4 e 2"'>	ping An	ony subs trods guided rate rate.	ods C pump			Lengt	WT	Gear Shi Stroke L. Gear Rat SPM:	eave: ength:	SN @	5590'
		1906' 3402' 4228' 4438'	Formation Ojo Alamo Kirtland Pictured Cliffs Lewis Chacra Cliffhouse Point Lookout Mancos		Tul 7 jt San 4', 192 4 e 2"'y	ping An	ony subs "rods guided ro 112' RHA Pun init: st SN:	ods C pump			Lengt	WT	Gear She Stroke L Gear Rat SPM: Horse Pc Volts:	eave: ength:	SN @	5590'
		1906' 3402' 4228' 4438'	Formation Ojo Alamo Kirtland Pictured Cliffs Lewis Chacra Cliffhouse Point Lookout Mancos		Pur APP Sar Ge. Str. Poor Poor	poing An s of 2-3 s o	ony subs "rods guided rot12" RHA(Pun nit: ation: sst SN: N: Unbalance	ods C pump			Lengt	WT	Gear Sht Stroke L. Gear Rat SPM: Horse Pt Volts: Amps:	eave: ength:	SN @	5590'
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		1906' 3402' 4228' 4438'	Formation Ojo Alamo Kirtland Pictured Cliffs Lewis Chacra Cliffhouse Point Lookout Mancos		Pur APP Sar Ge. Str. Poor Poor	poing An s of 2-3 s o	ony subs "rods guided rot12" RHA(Pun nit: ation: sst SN: N: Unbalance	ods C pump			Lengt	WT	Gear Sht Stroke L. Gear Rat SPM: Horse Pt Volts: Amps:	eave: ength:	SN @	5590'

Well/Facility:	SONM #36-21	Well Status:	Producing	De	ato F	rawn 6	Septemb	er 18 '	2025 (JCT)		_	_				
Operator:	Epic Energy	Orig Oper:	Kenai Oil & Gas		1					WIED A	Appr W					
ease/Op Agmt:		KB:	14'		1						VA				N.	
ield:	Lybrook Gallup	API#:	30-045-24901				H								'II W	\sim
county:	San Juan NM	GR/KB: TD:	6890' GL/6904' KB 5735'	-	1	\mathbb{H}	\mathbb{H}				A MINISTER	Section 2	STATE	-	1000 Y 1	· •
Spud:	5/12/1981	PBTD:	5679'		₩					ENGIN	JEERIN	JG & F	RODUCT	ION CO	RP.	
Comp. Date:	7/27/1981	WI:	98.350000		1											
st Prod:	9/23/1981	NRI:	82.680000										Casing Rec			
Wellhead Conn:	E00! ENIL 9 0020! 514"								OD	WT/FT	GRADE	Ton	Surface Bottom	Thead	Bit Size	
Surface Loc: Sec-Twn-Rge:	590' FNL & 2030' FWL Sec 36 / T24N / R08W			-		$\blacksquare +$	H		8 5/8"	23	J55	0	299'	ST&C	12 1/4"	
Pumper:	Jimmie McKinney				Т				-		1000	1-	Productio		110	
oreman:	Mike Veazey								OD	WT/FT	GRADE	Тор	Bottom	Thread	Bit Size	
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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 511120

CONDITIONS

Operator:	OGRID:
EPIC ENERGY, L.L.C.	372834
332 Road 3100	Action Number:
Aztec, NM 87410	511120
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Return the well to production when offset completion operations are concluded.	10/17/2025