eceived by OCD: 10/15/2025 2:37:1	State of New Me	exico	Form C-103						
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013						
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-045-24901						
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease						
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE STEE						
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM 87505									
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPOS			STATE OF NEW MEXICO 36						
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FC	JR SUCH	8. Well Number #021						
	PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other								
2. Name of Operator			9. OGRID Number						
EPIC ENERGY, LLC			372834 10. Pool name or Wildcat						
 Address of Operator 332 RD 3100, AZTEC NM 87 	/110		LYBROOK GALLUP						
The part of the control of the contr	410		LIBROOK GALLOF						
4. Well Location	A NORTH Bases	1 2020 for	A Country MEST Line						
Unit Letter C 590 feet fr			et from theWESTline						
Section 36 To	wnship 24N Range 08V								
多等的名字是事物也引引表到	11. Elevation (Show whether DR, 6890 'GL	KKB, KI, GK, elc.,							
12 Check A	Appropriate Box to Indicate N	ature of Notice	Report or Other Data						
12. Check F	ippropriate box to maleate iv								
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:						
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	and the control of th						
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI							
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB \square						
DOWNHOLE COMMINGLE									
CLOSED-LOOP SYSTEM ☐ OTHER ☑		OTHER:	П						
	leted operations. (Clearly state all r		d give pertinent dates, including estimated date						
of starting any proposed wo	ork). SEE RULE 19.15.7.14 NMAC	C. For Multiple Con	mpletions: Attach wellbore diagram of						
proposed completion or rec	ompletion.								
Fair France III Calana to act and	alean 100' about Callum norford	tions to isolate no	tential free hit due to Enduring Becourses						
	ker ~100 above Gallup perforal	tions to isolate po	tential frac hit due to Enduring Resources						
stimulation activities.									
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Spud Date:	Rig Release Da	ate.							
Spud Date.	Kig Kelease Da	. L							
I hereby certify that the information	above is true and complete to the h	est of my knowledg	re and helief						
Thereby certify that the information	above is true and complete to the be	est of my knowledg	, and belief.						
(1)000	H a								
SIGNATURE WILLIAM	TITLE: F	Regulatory	DATE <u>09/22/2025</u>						
Type or print nameArleen Smit	h E-mail address: arleen	@walsheng.net	PHONE: <u>505-327-4892</u>						
For State Use Only									
A PROPOSITED TO	TOTAL TO		DATE						
APPROVED BY: Conditions of Approval (if any)	TITLE		DATE						
(onditions of Approval (if any)									



Epic Energy

RBP Procedure

Well:

SONM #36-21

Location:

590' FNL & 2030' FWL

Sec. 36, T24N, R08W San Juan, New Mexico API: 30-045-24901 Field: Lybrook Gallup

Elevation: 6890' GL/6904' KB

By: Mark Thompson

Background/Purpose

Set RBP to isolate production zones and safeguard well integrity during nearby offset fracturing treatments.

Procedure:

Prior to rig move ensure anchors and road are in shape for rig and associated equipment

- 1. MIRU Service Unit. Hold safety meeting with all personnel on location and explain job procedure and possible hazards.
- 2. ND WH, NU BOP, RU rig floor and 2 3/8" handling tools.
- 3. POOH 2 3/8" production string including set at ~5590'.
- 4. TIH with 5.5" casing scraper to approx 5195'.
- 5. TIH with Retrievable Bridge Plug (RBP) and running tools to approx 5181'.
- 6. Set RBP @ approx 5181' using third party procedure. (~150' above top perf)
- 7. Fill hole with water. POOH.
- 8. RDMO

Mark Thompson

Walsh Engineering and Production

Well/Facility:	SONM #36-21	Well Status:	Producing	D	ate Di	rawn:	Septe	embe	r 18. 2	2025 (JCT)		_	_			1	1	
perator:	Epic Energy	Orig Oper:	Kenai Oil & Gas		T		III	ΤĬ	7				WARE TO SERVICE THE PERSON NAMED IN COLUMN 1				-	
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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 515773

CONDITIONS

Operator:	OGRID:
EPIC ENERGY, L.L.C.	372834
332 Road 3100	Action Number:
Aztec, NM 87410	515773
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Return the well to production when offset completion operations are concluded.	10/17/2025