

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-24901
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE OF NEW MEXICO 36
8. Well Number #021
9. OGRID Number 372834
10. Pool name or Wildcat LYBROOK GALLUP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
EPIC ENERGY, LLC

3. Address of Operator
332 RD 3100, AZTEC NM 87410

4. Well Location

Unit Letter C 590 feet from the NORTH line and 2030 feet from the WEST line
Section 36 Township 24N Range 08W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6890 ' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Epic Energy, LLC plans to set packer ~100' above Gallup perforations to isolate potential frac hit due to Enduring Resources stimulation activities.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Arleen Smith

TITLE: Regulatory

DATE 09/22/2025

Type or print name Arleen Smith E-mail address: arleen@walsheng.net PHONE: 505-327-4892

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any)

WALSH ENGINEERING & PRODUCTION CORPORATION

Epic Energy

RBP Procedure

Well: SONM #36-21
Location: 590' FNL & 2030' FWL
Sec. 36, T24N, R08W
San Juan, New Mexico
API: 30-045-24901

Field: Lybrook Gallup
Elevation: 6890' GL/6904' KB
By: Mark Thompson

Background/Purpose

Set RBP to isolate production zones and safeguard well integrity during nearby offset fracturing treatments.

Procedure:

Prior to rig move ensure anchors and road are in shape for rig and associated equipment

1. MIRU Service Unit. Hold safety meeting with all personnel on location and explain job procedure and possible hazards.
2. ND WH, NU BOP, RU rig floor and 2 3/8" handling tools.
3. POOH 2 3/8" production string including set at ~5590'.
4. TIH with 5.5" casing scraper to approx 5195'.
5. TIH with Retrievable Bridge Plug (RBP) and running tools to approx 5181'.
6. Set RBP @ approx 5181' using third party procedure. (~150' above top perf)
7. Fill hole with water. POOH.
8. RDMO

Mark Thompson

Walsh Engineering and Production

Well/Facility:	SONM #36-21	Well Status:	Producing	Date Drawn:	September 18, 2025 (JCT)
Operator:	Epic Energy	Orig Oper:	Kenai Oil & Gas		
Lease/Op Agmt:		KB:	14'		
Field:	Lybrook Gallup	API #:	30-045-24901		
County:	San Juan	GR/KB:	6890' GL/6904' KB		
State:	NM	TD:	5735'		
Spud:	5/12/1981	PBTD:	5679'		
Comp. Date:	7/27/1981	WI:	98.350000		
1st Prod:	9/23/1981	NRI:	82.680000		
Wellhead Conn:					
Surface Loc:	590' FNL & 2030' FWL				
Sec-Twn-Rge:	Sec 36 / T24N / R08W				
Pumper:	Jimmie McKinney				
Foreman:	Mike Veazey				
Anchors Tested					
Notes:					

Casing Record						
Surface						
OD	WT/FT	GRADE	Top	Bottom	Thread	Bit Size
8 5/8"	23	J55	0	299'	ST&C	12 1/4"

Production						
OD	WT/FT	GRADE	Top	Bottom	Thread	Bit Size
5.5"	14#	J55	0	5735'	ST&C	7 7/8"
						DV tool - 4601'

Cement		
String/Stage	Cement Type and Volume	TOC/Method
Surface	Lead: 275 sks Class "B" w/ 2% CC Tail:	Cement - Surface 16 bbls
1st Stage Production	Lead: 300 sks 50/50 POZ	Circ 20 bbls cmt to surf
2nd Stage Production	Lead: 990 sx 65/35 Poz Tail: 100 sx Class B cmt Poz	Circ 110 bbls cmt to surf

Perforations (Depth, SPF, EHD)	
Upper Gallup: 5331' - 5340': 1 JSPF (10 holes EHD: 0.32")	
Lower Gallup: 5450' - 5597': 1 JSPF (14 holes EHD: 0.32")	

Stimulation Detail	
Upper Gallup (5331'-5340'): 22,500# 20/40 & 7500# 10/20 sand in 40# XL system.	
Lower Gallup: (5450' - 5597'): 99,000# 20/40 & 20,000# 10/20Sand in 40# XL system	

Production Tubing Detail					
	Length	WT	Bottom		
182 jts of 2-3/8"					
Tubing Anchor				TA @	5120'
7 jts of 2-3/8"					
Saw tooth Collar, 1 jt of 2-3/8", Perf sub, SN				SN @	5590'

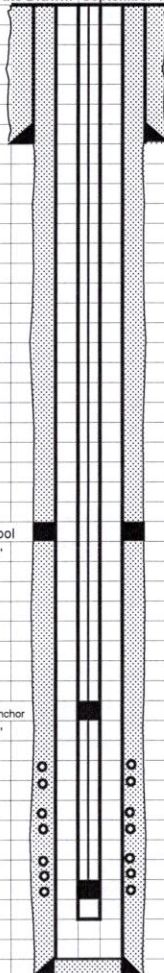
Geologic Markers	
MD	Formation
	Ojo Alamo
	Kirtland
1906'	Pictured Cliffs
	Lewis
	Chacra
3402'	Cliffhouse
4228'	Point Lookout
4438'	Mancos
5317'	Gallup

Rod Detail - UNK			
		Top	Bottom
4', 4' 8" pony subs			
192 ea. 3/4" rods			
4 ea. 7/8" guided rods			
2"x1-1/4"x12' RHAC pump			

Pump details - UNK	

Pumping Unit:		Gear Sheave:	
API Designation:		Stroke Length:	
Samson Post SN:		Gear Ratio:	
Gear Box SN:		SPM:	
Structural Unbalance:		Horse Power:	
Power:		Volts:	
Power SN:		Amps:	
Sheave Size:		Belts:	

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Foreman:	Mike Veazey				
Anchors Tested					
Notes:	Current				



DV tool
4601'

Tbg Anchor
5120'

WALSH
ENGINEERING & PRODUCTION CORP.

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Gear Box SN:		SPM:	
Structural Unbalance:		Horse Power:	
Power:		Volts:	
Power SN:		Amps:	
Sheave Size:		Belts:	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 515773

CONDITIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 515773
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Return the well to production when offset completion operations are concluded.	10/17/2025