

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Repor

County or Parish/State: SAN

Well Name: SOUTH BLANCO Well Location: T24N / R8W / SEC 26 / FEDERAL 26

NENW / 36.290619 / -107.651764

JUAN / NM

Well Number: 4 Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM138391 **Unit or CA Name: Unit or CA Number:**

US Well Number: 3004525219 Operator: EPIC ENERGY LLC

Notice of Intent

Sundry ID: 2872688

Type of Submission: Notice of Intent Type of Action: Other

Date Sundry Submitted: 09/09/2025 Time Sundry Submitted: 01:51

Date proposed operation will begin: 09/09/2025

Procedure Description: Epic Energy plans to set packer 100' above Gallup perforations to isolate potential frac hit. Wellbore diagrams with exact depths will be submitted in subsequent report.

Surface Disturbance

Is any additional surface disturbance proposed?: No

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eived by OCD: 10/15/2025 2:52:35 PM Well Name: SOUTH BLANCO

FEDERAL 26

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Operator: EPIC ENERGY LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ARLEEN SMITH Signed on: SEP 09, 2025 01:51 PM

Name: EPIC ENERGY LLC Title: Regulatory Specialist Street Address: 332 RD 3100

City: AZTEC State: NM

Phone: (505) 327-4892

Email address: ARLEEN@WALSHENG.NET

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Phone: 5055647742

Disposition: Approved

Signature: Kenneth Rennick

BLM POC Title: Petroleum Engineer

BLM POC Email Address: krennick@blm.gov

Disposition Date: 09/09/2025

Page 2 of 2

WALSH ENGINEERING & PRODUCTION CORPORATION

Epic Energy

RBP Procedure

Well:

Location:

South Blanco 26-4

660' FNL & 2295' FWL

Sec. 26, T24N, R08W

San Juan County, New Mexico

API: 30-045-25219

Field: Lybrook - Gallup

Elevation: 6842' GL

By: Mark Thompson

Background/Purpose

Set RBP to isolate production zones and safeguard well integrity during nearby offset fracturing treatments.

Procedure:

Prior to rig move ensure anchors and road are in shape for rig and associated equipment

- 1. MIRU Service Unit. Hold safety meeting with all personnel on location and explain job procedure and possible hazards.
- 2. ND WH, NU BOP, RU rig floor and 2 3/8" handling tools.
- 3. POOH 2 3/8" production string including set at ~5569'.
- 4. TIH with 4.5" casing scraper to approx 5205'.
- 5. TIH with Retrievable Bridge Plug (RBP) and running tools to approx 5198'.
- 6. Set RBP @ approx 5198' using third party procedure. (~150' above top perf)
- 7. Fill hole with water. POOH.
- 8. RDMO

Mark Thompson

Walsh Engineering and Production

Well/Engility	South Plance Fode1 20 #004	Well Status:	Producina	Det	Draw	m. 14	av 0 2	025 (CN	1)			1	_			
Well/Facility:	South Blanco Federal 26 #004		Name and Address of the Owner o	Date	Draw	n. M	ay 9, 2	023 (CN	''							
Operator:	Epic Energy	Orig Oper:	Mesa Petroleum Co.	1					-	W.	V					
Lease/Op Agmt:		KB:	20.045.05040	- 8	8	\vdash	+				M/					X//
Field:	Lybrook Gallup	API#:	30-045-25219	- 1							VAL	70/ 10				\sim
County:	San Juan NM	GR/KB:	6842' GL 5680'	1			-		-							· ·
State:		TD:					+		-	ENGIN	NEERIN	IG & PI	RODUCT	JON CO	RP.	
Spud:	1/16/1982	PBTD:	5637.26'		₽	-	+1				_					-
Comp. Date:	10/19/1982	WI:	98.890000			-	-						0			
1st Prod:	11/3/1982	NRI:	83.130000		-	-		-	-				Casing Rec			
Wellhead Conn:					-		_	1		1	_	1	Surface			
Surface Loc:	660' FNL & 2295' FWL				_				OD	WT/FT	GRADE		Bottom	Thead	Bit Size	
Sec-Twn-Rge:	Sec 26 / T24N /R08W								8 5/8"	24	J55	0	261.05	ST&C	12 1/4"	
Pumper:	Jimmie McKinney												Productio	on		
Foreman:	Mike Veazey								OD	WT/FT	GRADE	Тор	Bottom	Thread	Bit Size	
Anchors Tested							8		4 1/2"	10.5	J55	0	5676'	ST&C	7 7/8"	
Notes:	Been down since April 2022. E	ng plan and re	commendation				8								DC 1	TOOL @3071'
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					_							Perforati	ons (Depth	, SPF, EHI	0)	
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Well/Facility:	South Blanco Federal 26 #004	Well Status:	Producing	Date	Draw	n: Ma	y 9, 20	25 (C	M)								
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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 515791

CONDITIONS

Operator:	OGRID:
EPIC ENERGY, L.L.C.	372834
332 Road 3100	Action Number:
Aztec, NM 87410	515791
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

L	Created By	Condition	Condition Date
	andrew.fordyce	Return the well to production when offset completion operations are concluded.	10/17/2025