

Well Name: SOUTH BLANCO FEDERAL 26	Well Location: T24N / R8W / SEC 26 / NWNW / 36.290649 / -107.655777	County or Parish/State: SAN JUAN / NM
Well Number: 3	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM138391	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004525294	Operator: EPIC ENERGY LLC	

Notice of Intent

Sundry ID: 2872687

Type of Submission: Notice of Intent

Type of Action: Other

Date Sundry Submitted: 09/09/2025

Time Sundry Submitted: 01:50

Date proposed operation will begin: 09/09/2025

Procedure Description: Epic Energy plans to set packer 100' above Gallup perforations to isolate potential frac hit. Wellbore diagrams with exact depths will be submitted in subsequent report.

Surface Disturbance

Is any additional surface disturbance proposed?: No

Well Number: 3

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM138391

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004525294

Operator: EPIC ENERGY LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ARLEEN SMITH

Signed on: SEP 09, 2025 01:50 PM

Name: EPIC ENERGY LLC

Title: Regulatory Specialist

Street Address: 332 RD 3100

City: AZTEC

State: NM

Phone: (505) 327-4892

Email address: ARLEEN@WALSHENG.NET

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 09/09/2025

Signature: Kenneth Rennick

WALSH ENGINEERING & PRODUCTION CORPORATION

Epic Energy

RBP Procedure

Well: South Blanco 26-3
Location: 660' FNL & 1110' FWL
Sec. 26, T24N, R08W
San Juan County, New Mexico
API: 30-045-25294

Field: Lybrook - Gallup
Elevation: 6863'GL/6876'KB
By: Mark Thompson

Background/Purpose

Set RBP to isolate production zones and safeguard well integrity during nearby offset fracturing treatments.

Procedure:

Prior to rig move ensure anchors and road are in shape for rig and associated equipment

1. MIRU Service Unit. Hold safety meeting with all personnel on location and explain job procedure and possible hazards.
2. ND WH, NU BOP, RU rig floor and 2 3/8" handling tools.
3. POOH 2 3/8" production string including set at ~5608'.
4. TIH with 4.5" casing scraper to approx 5200'.
5. TIH with Retrievable Bridge Plug (RBP) and running tools to approx 5197'.
6. Set RBP @ approx 5197' using third party procedure. (~150' above top perf)
7. Fill hole with water. POOH.
8. RDMO

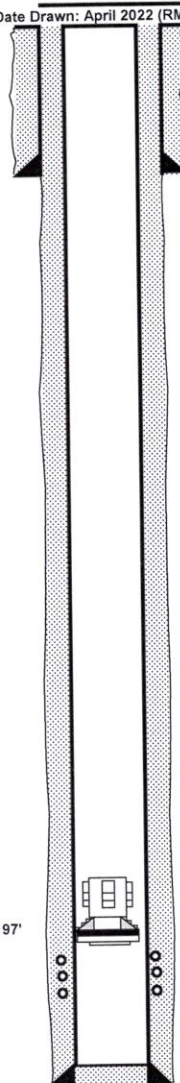
Mark Thompson

Walsh Engineering and Production

Well/Facility: South Blanco Fed 26 #3 Well Status: Producing
 Operator: Epic Energy Orig Oper: Mesa Petroleum
 Lease/Op Agmt: NM 12233 KB: 13'
 Field: Lybrook Gallup Ext API #: 30-045-25294
 County: San Juan GR/KB: 6863'GL/6876'KB
 State: NM TD: 5675'
 Spud: 1/27/1982 PBTD: 5632'
 Comp. Date: 5/10/1982 WI: 98.888890
 1st Prod: 5/10/1982 NRI: 83.132180

Wellhead Conn:
 Surface Loc: 660' FNL & 1110' FWL
 Sec-Twn-Rge: UL D, Sec 26/T24N/R8W
 Pumper: Michael Dean
 Foreman: John Hampton Jr.
 Anchors Tested: N/A
 Notes:

Date Drawn: April 2022 (RM)



SET RBP ~150' ABOVE TOP PERF @ ~5197'

PBD: 5632' KB
 TD: 5675' KB



Casing Record						
Surface						
OD	WT/FT	GRADE	Top	Bottom	Thread	Bit Size
8-5/8"	24		0	242'	ST&C	12-1/4"
Production						
OD	WT/FT	GRADE	Top	Bottom	Thread	Bit Size
4.5"	10.5	K-55	0	5673'	ST&C	7-7/8"

Cement		
String/Stage	Cement Type and Volume	TOC/Method
Surface	Lead: 200 sx Class B w/ 2% CC, 15.6ppg, 1.18yld Tail:	Circ 12bbbls cmt to surface
1st Stage Production	Lead: 450 sx CI "B" Tail: 150sxs sel-stress	Circ 20bbbls cmt to surface
2nd Stage Production	Lead: 400sxs 65/35 Poz Tail: 50sx CI "B"	Circ 20bbbls cmt to surface

DV Tool at 3124'KB

Perforations (Depth, SPF, EHD)	
Top Perf 5347'-Btm Perf 5570' -0.32" EHD 5347'-50'(4 holes), 5352'-54'(3 holes), 5379'-83'(5 holes), 5465'-74'(10 holes), 5511'-13', 5527'-37', 5552'-70' (1sp2f)	Gallup:

Stimulation Detail
Gallup: 93,000gal 70Q foam, 103,000# 20/40 sand & 30,000# 10/20 sand w/ 60 millicuries of radium.

Well/Facility: South Blanco Fed 26 #3 Well Status: Producing
Operator: Epic Energy Orig Oper: Mesa Petroleum
Lease/Op Agmt: NM 12233 KB: 13'
Field: Lybrook Gallup Ext API #: 30-045-25294
County: San Juan GR/KB: 6863'GL/6876'KB
State: NM TD: 5675'
Spud: 1/27/1982 PBTD: 5632'
Comp. Date: 5/10/1982 WI: 98.888890
1st Prod: 5/10/1982 NRI: 83.132180

Wellhead Conn:
Surface Loc: 660' FNL & 1110' FWL
Sec-Twn-Rge: UL D, Sec 26/T24N/R8W
Pumper: Michael Dean
Foreman: John Hampton Jr.
Anchors Tested: N/A
Notes: Current

Date Drawn: April 2022 (RM)



Casing Record						
Surface						
OD	WT/FT	GRADE	Top	Bottom	Thread	Bit Size
8-5/8"	24		0	242'	ST&C	12-1/4"
Production						
OD	WT/FT	GRADE	Top	Bottom	Thread	Bit Size
4.5"	10.5	K-55	0	5673'	ST&C	7-7/8"

Cement		
String/Stage	Cement Type and Volume	TOC/Method
Surface	Lead: 200 sx Class B w/ 2% CC, 15.6ppg, 1.18yld Tail:	Circ 12bbbls cmt to surface
1st Stage Production	Lead: 450 sx Cl "B" Tail: 150sxs sel-stress	Circ 20bbbls cmt to surface
2nd Stage Production	Lead: 400sx 65/35 Poz Tail: 50sx Cl "B"	Circ 20bbbls cmt to surface

DV Tool at 3124'KB

Perforations (Depth, SPF, EHD)
Top Perf 5347'-Btm Perf 5570' -0.32" EHD
Gallup: 5347'-50'(4 holes), 5352'-54'(3 holes), 5379'-83'(5 holes), 5465'-74'(10 holes), 5511'-13', 5527'-37', 5552'-70' (1sp2f)

Stimulation Detail
Gallup: 93,000gal 70Q foam, 103,000# 20/40 sand & 30,000# 10/20 sand w/ 60 millicuries of radium.

PBTD: 5632' KB
TD: 5675' KB

Production Tubing Detail						
	Length	WT	Grade	Thread	Top	Bottom
KB Adjustment	12.00					12.00
1jt 2-3/8", J55, 4.7#, EUE 8rd tbg	31.93	4.70	J55	EUE 8rd	12.00	43.93
8' tbg Sub	8.08			EUE 8rd	43.93	52.01
166jt 2-3/8", J55, 4.7#, EUE 8rd tbg	5265.06	4.70	J55	EUE 8rd	52.01	5317.07
4-1/2" TAC-10 Tension	2.93				5317.07	5320.00
8jt 2-3/8", J55, 4.7#, EUE 8rd tbg	256.30				5320.00	5576.30
SN * 31.34' MA (Weep Hole, Pinned Collar)	32.44				5576.30	5608.74

Rod Detail - UNK						
	Length	WT	Grade	Thread	Top	Bottom
22' Polished Rod w/ 10' x 1-1/2" Liner	22.00				22.00	22.00
					22.00	22.00
					22.00	22.00
					22.00	22.00
					22.00	22.00
Pump details - xxxxxxxxxxxxxxxxx						

4/6/2022 Currently in mid hole

Pumping Unit:	114-143-64	Gear Sheave:	
API Designation:		Stroke Length:	54
Samson Post SN:		Gear Ratio:	
Gear Box SN:		SPM:	
Structural Unbalance:		Horse Power:	
Power:		Volts:	
Power SN:		Amps:	
Sheave Size:		Belts:	

Geologic Markers

MD	Formation
1236'	Ojo Alamo
1378'	Kirtland
	Fruitland
1917'	Pictured Cliffs
2001'	Lewis
2810'	Chacra
3433'	Cliff House
3470'	Menefee
4260'	Pt. Lookout
4454'	Mancos
4294'	Gallup
5460'	Marye SS
	Greenhorn
	Graneros
	Dakota

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 515790

CONDITIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 515790
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Return the well to production when offset completion operations are concluded.	10/17/2025