

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-025-00292                                                                        |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                                                        |
| 7. Lease Name or Unit Agreement Name<br>Rock Queen Unit                                             |
| 8. Well Number 005                                                                                  |
| 9. OGRID Number<br>330522                                                                           |
| 10. Pool name or Wildcat<br>Caprock; Queen                                                          |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)                                                  |

|                                                                                                                                                                                                        |  |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) |  |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>                                                                                    |  |
| 2. Name of Operator<br>Acacia Operating Company, LLC                                                                                                                                                   |  |
| 3. Address of Operator<br>505 N Big Spring St., Ste. 303, Midland, TX 79701                                                                                                                            |  |
| 4. Well Location<br>Unit Letter M : 660 feet from the South line and 660 feet from the West line<br>Section 19 Township 13S Range 32E NMPM County LEA                                                  |  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)                                                                                                                                                     |  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |                                                      | SUBSEQUENT REPORT OF:                            |                                          |
|------------------------------------------------|------------------------------------------------------|--------------------------------------------------|------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>           | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>                | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>              | CASING/CEMENT JOB <input type="checkbox"/>       |                                          |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |                                                      |                                                  |                                          |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>    |                                                      |                                                  |                                          |
| OTHER: <input type="checkbox"/>                |                                                      | OTHER: <input type="checkbox"/>                  |                                          |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc, submits this NOI to P&A the above mentioned well on behalf of operator Acacia Operating Company, LLC. Please see the attached P&A procedure with current and proposed WBD's for your review.

Spud Date:

04/02/1955

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Chapter 7 Trustee

DATE

10/13/25

Type or print name

Ron Satija

E-mail address:

rsatija@satijatrustee.com

PHONE: 737-881-7102

**For State Use Only**

APPROVED BY:

TITLE

DATE

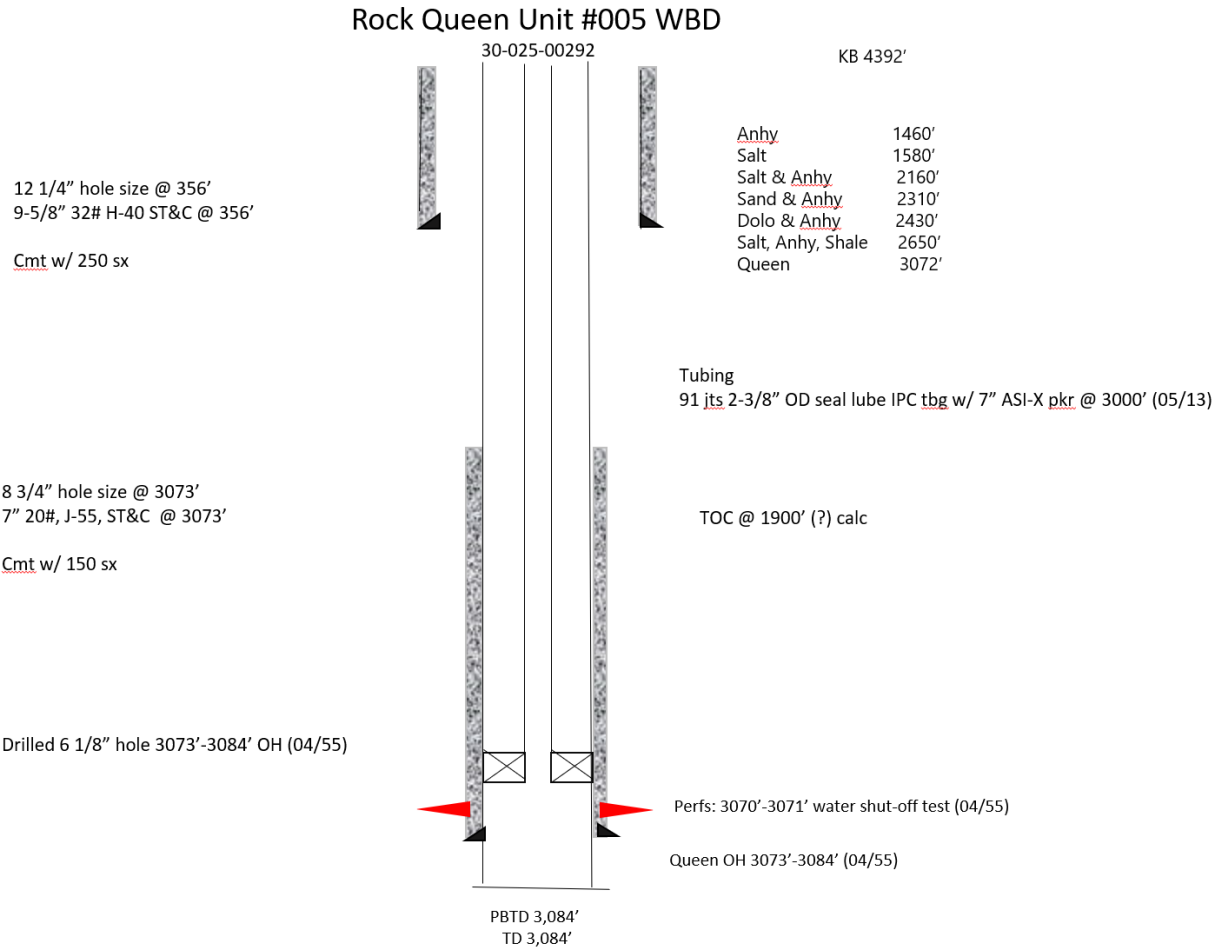
Conditions of Approval (if any):

PLUG AND ABANDON WELLBORE  
ROCK QUEEN UNIT 005  
EDDY COUNTY, NEW MEXICO  
Class II

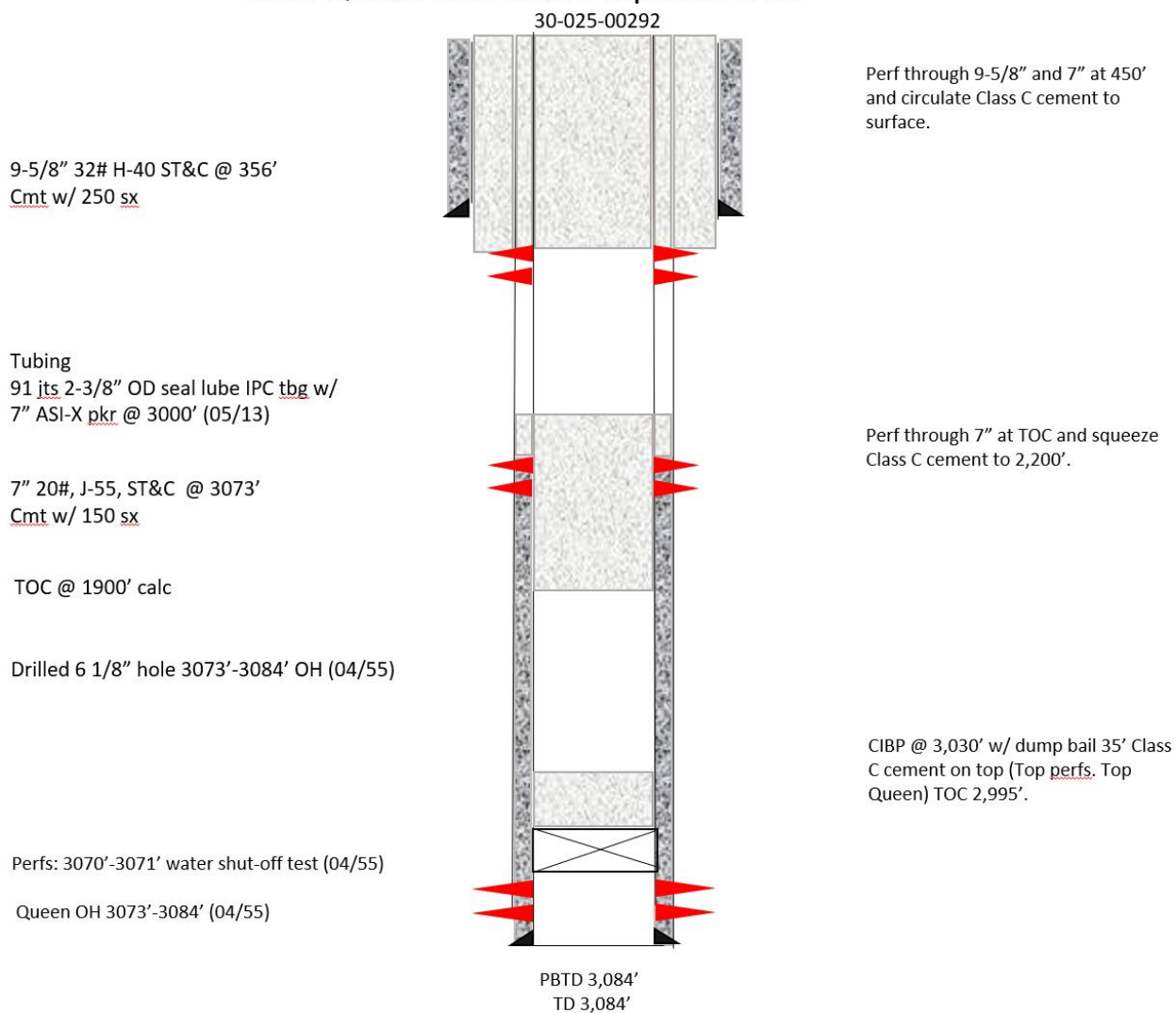
| MASIP     | MAOP      | MAWP      | Surface Csg Yield |
|-----------|-----------|-----------|-------------------|
| 1,000 psi | 1,000 psi | 3,000 psi | 2270 PSI          |

**SUMMARY:** Plug and abandon wellbore according to BLM regulations.

- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) POOH LD rods and pump.
- 3) ND WH and NU 3K manual BOP. Function test BOP.
- 4) Unset packer at 3,000'. POOH tbg.
- 5) MIRU WLU, RIH GR sized for 7" to 3,040'.
- 6) RIH set CIBP at 3,030', run CBL to surface; pressure test to 500 PSI for 30 minutes; dump bail 35' Class C cement from 3,030' to 2,995'. WOC and tag to verify TOC. (T/Perf, T/Queen)
- 7) Spot 95 SKS cement Class C from 2,750' to 2,200'. WOC and tag to verify TOC. (TOC) [If cement is below 2,750' then, perf and squeeze at TOC to 2,200']
- 8) MIRU WLU, perforate at 450'. Establish circulation down casing and up 9-5/8" x 7" annulus. Circulate ~140 SKS Class C cement. (Surface Casing Shoe)
- 9) ND BOP and cut off wellhead 5' below surface. RDMO PU, transport trucks, and pump truck.
- 10) Set P&A marker.
- 11) Pull fluid from steel tank and haul to disposal. Release steel tank.



## Rock Queen Unit #005 Proposed WBD



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 516602

**CONDITIONS**

|                                                                             |                                                     |
|-----------------------------------------------------------------------------|-----------------------------------------------------|
| Operator:<br>XTO ENERGY, INC<br>6401 Holiday Hill Road<br>Midland, TX 79707 | OGRID:<br>5380                                      |
|                                                                             | Action Number:<br>516602                            |
|                                                                             | Action Type:<br>[C-103] NOI Plug & Abandon (C-103F) |

**CONDITIONS**

| Created By  | Condition                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Condition Date |
|-------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| loren.diede | Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.                                                                                                                                                                                                                                                                                                                                                         | 10/20/2025     |
| loren.diede | Plan to place plug # 2 (spot, or perf, squeeze depending on the CBL) from 2750' to at least 2100' to cover the Yates, and bottom of the Salt.                                                                                                                                                                                                                                                                                                                       | 10/20/2025     |
| loren.diede | NMOCD COAs state that 35' of cement is not adequate to isolate a formation top. Revise by placing at least 50' of cement above the CIBP. NMOCD does not consider this well to be within the LPCH restricted area and an above ground P&A marker is required. Submit photo and GPS coordinates of the P&A marker with the final P&A reports. The API# on the marker is to be clearly legible. Submit the CBL tif file to NMOCD for uploading into the Well Log File. | 10/20/2025     |