

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-00306
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Acacia Operating Company, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 505 N Big Spring St., Ste. 303, Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>East</u> line Section <u>30</u> Township <u>13S</u> Range <u>32E</u> NMPM County <u>LEA</u>		8. Well Number <u>067</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 330522
10. Pool name or Wildcat Caprock; Queen		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc, submits this NOI to P&A the above mentioned well on behalf of operator Acacia Operating Company, LLC. Please see the attached P&A procedure with current and proposed WBD's for your review.

Spud Date:

05/23/1956

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Chapter 7 Trustee

DATE 10/23/25

Type or print name Ron Satija

E-mail address: rsatija@satijatrustee.com

PHONE: 737-881-7102

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

PLUG AND ABANDON WELLBORE
ROCK QUEEN UNIT 067
EDDY COUNTY, NEW MEXICO
Class II

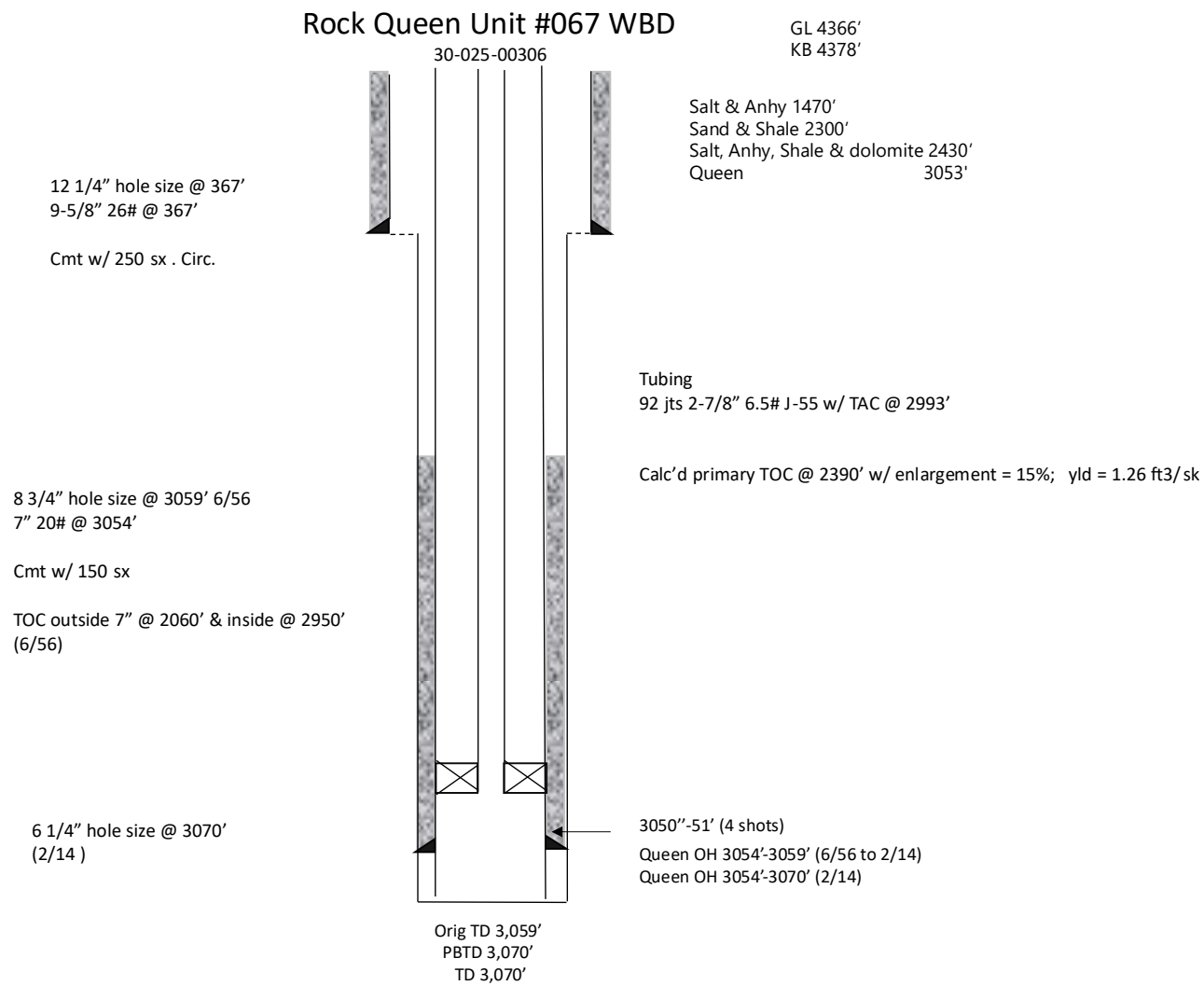
MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	1,000 psi	3,000 psi	1350 PSI

SUMMARY: Plug and abandon wellbore according to BLM regulations.

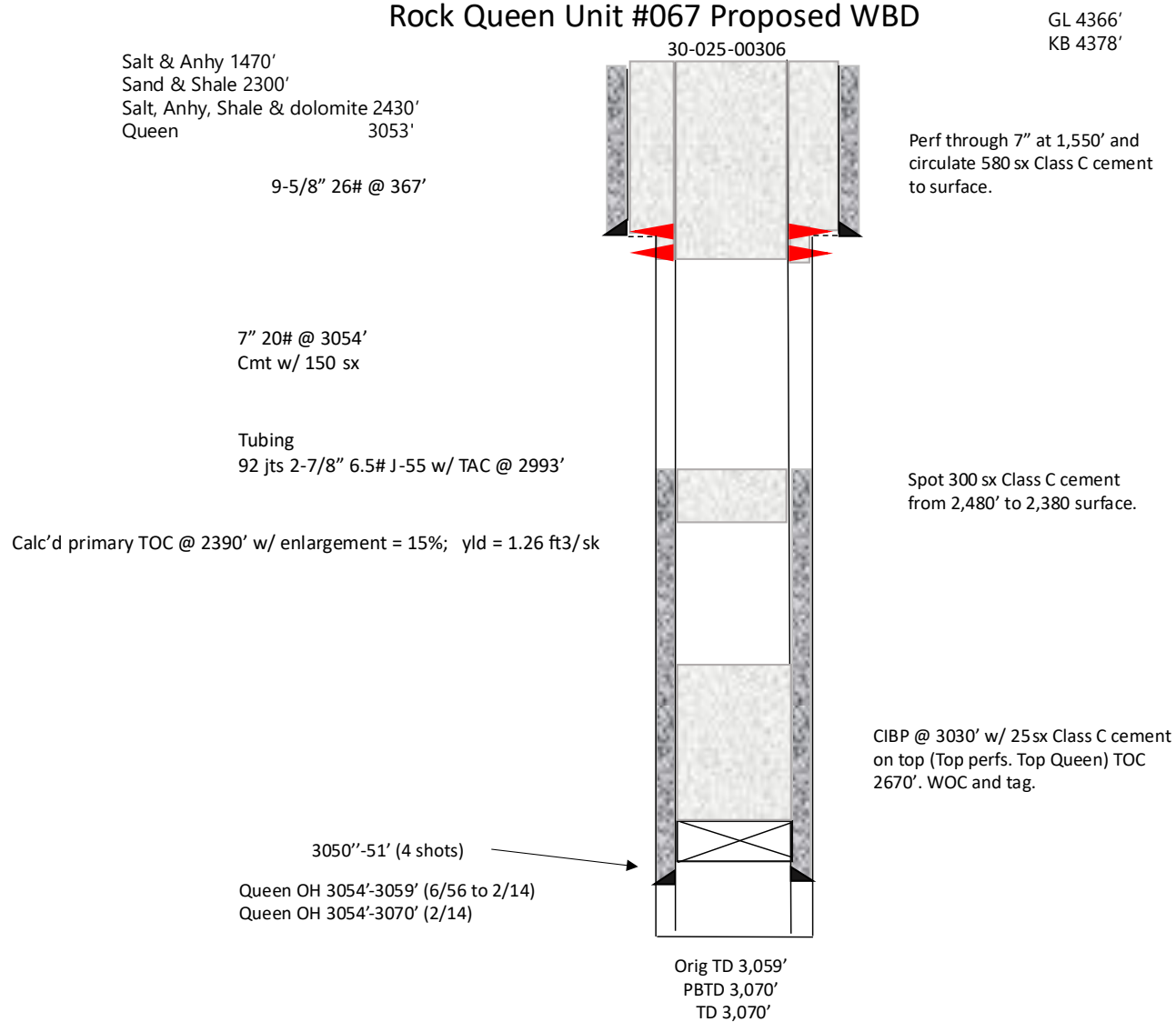
- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) POOH LD rods and pump.
- 3) ND WH and NU 3K manual BOP. Function test BOP.
- 4) Unset packer at 3,008'. POOH 2-3/8" tbg.
- 5) MIRU WLU, RIH GR sized for 7" to 3,050'; RIH set CIBP at 3,035', run CBL to surface; pressure test to 500 PSI for 30 minutes.
- 6) Run CBL from 3,000' to surface. Send CBL results to engineering and OCD.
- 7) ND BOP and NU Wellhead, RDMO.

Steps 8 and forward will be completed with P&A rig within 90 days from RDMO.

- 8) MIRU plugging unit company. Set open Steel Pit for plugging
- 9) ND WH and NU 3K manual BOP. Function test BOP.
- 10) Dump bail 35' Class C cement from 3,035' to 3,000'. WOC and tag to verify TOC. (T/Perf, T/Queen)
- 11) Spot 30 SKS cement Class C from 2,480' to 2,380'. WOC and tag to verify TOC. (B/Salt).
- 12) MIRU WLU, perforate at 1,550'. Establish circulation down casing and up 9-5/8" x 7" annulus. Circulate ~580 SKS Class C cement to surface. (Surface Casing Shoe, T/Salt)
- 13) ND BOP and cut off wellhead 5' below surface. RDMO PU, transport trucks, and pump truck.
- 14) Set P&A marker.
- 15) Pull fluid from steel tank and haul to disposal. Release steel tank.



Rock Queen Unit #067 Proposed WBD



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 516603

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 516603
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	10/20/2025
loren.diede	Plan to place plug # 2 (spot, or perf and squeeze depending on the CBL) from 2450' to 2100' to cover the the Yates, and bottom of the Salt.	10/20/2025
loren.diede	NMOCD COAs state that 35' of cement is not adequate to isolate a formation top. Revise by placing at least 50' of cement above the CIBP. NMOCD does not consider this well to be within the LPCH restricted area and an above ground P&A marker is required. Submit photo and GPS coordinates of the P&A marker with the final P&A reports. The API# on the marker is to be clearly legible. Submit the CBL tif file to NMOCD for uploading into the Well Log File.	10/20/2025