

Submit Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00312
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 071
9. OGRID Number 330522
10. Pool name or Wildcat Caprock; Queen

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐	
2. Name of Operator Acacia Operating Company, LLC	
3. Address of Operator 505 N Big Spring St., Ste. 303, Midland, TX 79701	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>30</u> Township <u>13S</u> Range <u>32E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc, submits this NOI to P&A the above mentioned well on behalf of operator Acacia Operating Company, LLC. Please see the attached P&A procedure with current and proposed WBD's for your review.

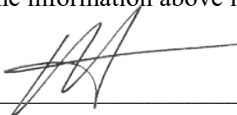
Spud Date:

11/11/1955

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Chapter 7 Trustee

DATE

10/13/25

Type or print name

Ron Satija

E-mail address:

rsatija@satijatrustee.com

PHONE:

737-881-7102

For State Use Only

APPROVED BY:

TITLE

DATE

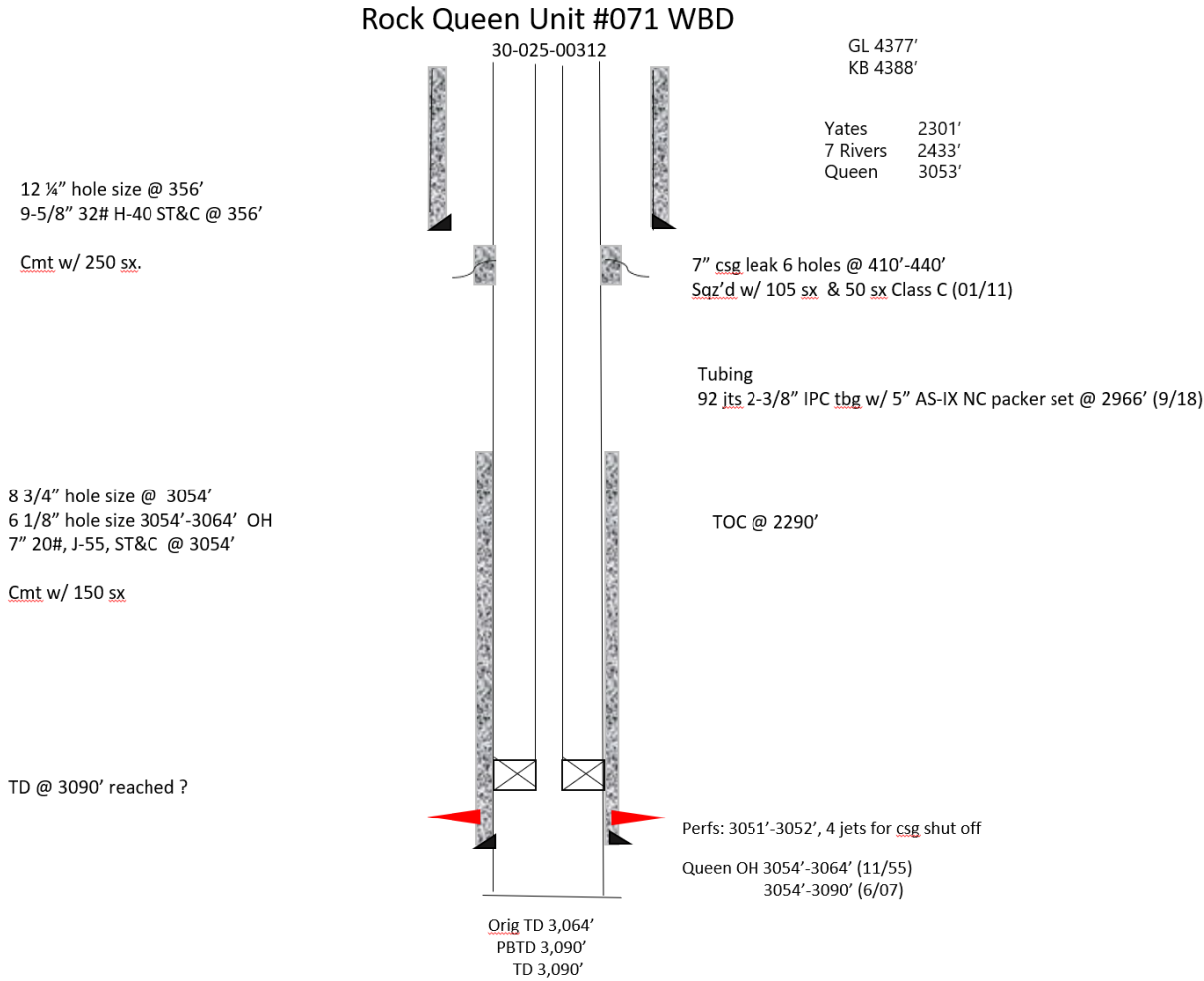
Conditions of Approval (if any):

PLUG AND ABANDON WELLBORE
ROCK QUEEN UNIT 071
EDDY COUNTY, NEW MEXICO
Class II

MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	1,000 psi	3,000 psi	1340 PSI

SUMMARY: Plug and abandon wellbore according to BLM regulations.

- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) POOH LD rods and pump.
- 3) ND WH and NU 3K manual BOP. Function test BOP.
- 4) Unset packer at 2,966'. POOH tbg and rods.
- 5) MIRU WLU, RIH GR sized for 7" to 3,040'.
- 6) RIH set CIBP at 3,030', run CBL to surface; pressure test to 500 PSI for 30 minutes; dump bail 35' Class C cement from 3,030' to 2,995'. WOC and tag to verify TOC. (T/Perf, T/Queen)
- 7) Spot 25 SKS cement Class C from 2,360' to 2,085'. WOC and tag to verify TOC. (T/Yates). [If cement is below T/Yates then, perf and squeeze at TOC to 2,085']
- 8) MIRU WLU, perforate at 400'..Establish circulation down casing and up 9-5/8" x 7" annulus. Spot 180 SKS class C cement from 500' to 400'. Circulate ~125 SKS Class C cement. (Squeezed casing leak, Surface Casing Shoe)
- 9) ND BOP and cut off wellhead 5' below surface. RDMO PU, transport trucks, and pump truck.
- 10) Set P&A marker.
- 11) Pull fluid from steel tank and haul to disposal. Release steel tank.



Rock Queen Unit #071 WBD Proposed

9-5/8" 32# H-40 ST&C @ 356'
Cmt w/ 250 sx.

7" csg leak 6 holes @ 410'-440'
Sqz'd w/ 105 sx & 50 sx Class C
(01/11)

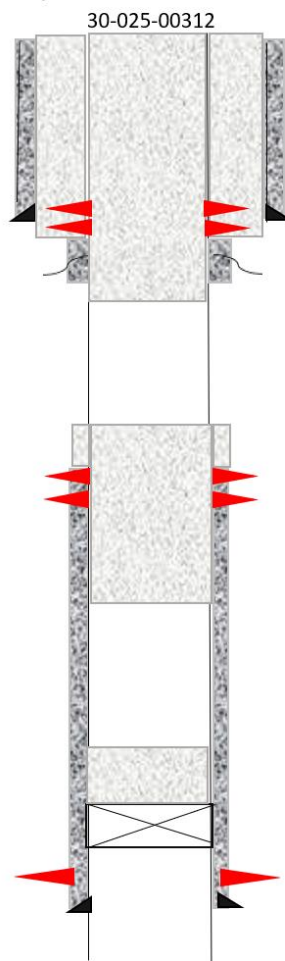
Tubing
92 jts 2-3/8" IPC tbg w/ 5"
AS-IX NC packer set @ 2966'
(9/18)

7" 20#, J-55, ST&C @ 3054'
Cmt w/ 150 sx

TOC @ 2290'

Perfs: 3051'-3052', 4 jets for csg shut off

Queen OH 3054'-3064' (11/55)
3054'-3090' (6/07)



Orig TD 3,064'
PBTD 3,090'
TD 3,090'

Spot 180 SKS class C cement from
500' to 400'. Perf through 7" at 400'
and circulate Class C cement to
surface.

Perf through 7" at TOC and squeeze
Class C cement to 2,085'.

CIBP @ 3,030' w/ dump bail 35' Class
C cement on top (Top perfs. Top
Queen) TOC 2,995'.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 516616

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 516616
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	10/20/2025
loren.diede	NMOCD COAs state that 35' of cement is not adequate to isolate a formation top. Revise by placing at least 50' of cement above the CIBP. NMOCD does not consider this well to be within the LPCH restricted area and an above ground P&A marker is required. Submit photo and GPS coordinates of the P&A marker with the final P&A reports. The API# on the marker is to be clearly legible. Submit the CBL tif file to NMOCD for uploading into the Well Log File.	10/20/2025