

Submit Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41527
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Acacia Operating Company, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 505 N Big Spring St., Ste. 303, Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit
4. Well Location Unit Letter <u>F</u> : <u>2180</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>30</u> Township <u>13S</u> Range <u>32E</u> NMPM County <u>LEA</u>		8. Well Number <u>320</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 330522
		10. Pool name or Wildcat Caprock; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc, submits this NOI to P&A the above mentioned well on behalf of operator Acacia Operating Company, LLC. Please see the attached P&A procedure with current and proposed WBD's for your review.

Spud Date:

06/18/2014

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Chapter 7 Trustee

DATE

10/13/25

Type or print name

Ron Satija

E-mail address:

rsatija@satijatrustee.com

PHONE:

737-881-7102

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

PLUG AND ABANDON WELLBORE
ROCK QUEEN UNIT 320
LEA COUNTY, NEW MEXICO
Class II

MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	1,000 psi	3,000 psi	1340 PSI

332' DV Tool
1475' Surface Casing Shoe
1468' T/Anhy
1546' T/Salt
2173' B/Salt
2286' T/Yates
3055' T/Queen
3055' T/Perfs

SUMMARY: Plug and abandon wellbore according to BLM regulations.

- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) POOH LD rods and pump.
- 3) ND WH and NU 3K manual BOP. Function test BOP.
- 4) Unset packer at 3,020'. POOH tbq.
- 5) MIRU WLU, RIH GR sized for 5-1/2" to 3,050'; run CBL to surface; RIH set CIBP at 3,040', pressure test to 500 PSI for 30 minutes; Dump bail 35' Class C cement from 3,040' to 3,005'. WOC and tag to verify TOC. (T/ Perf, T/Queen)
- 6) Spot 35 SKS cement Class C from 2,350' to 2,000'. WOC and tag to verify TOC. (T/Yates, B/Salt).
- 7) Spot 25 SKS Class C cement from 1600' to 1350'. (Surface Casing Shoe, T/Salt)
- 8) Spot 45 SKS Class C cement from 400' to surface. (DV Tool, Surface)
- 9) ND BOP and cut off wellhead 5' below surface. RDMO PU, transport trucks, and pump truck.
- 10) Set P&A marker.
- 11) Pull fluid from steel tank and haul to disposal. Release steel tank.

Rock Queen Unit #320 Current WBD

30-025-41527

11" hole size @ 1475'
8-5/8" 24# J-55 @ 1475'

1st stage:
Lead cmt : 150 sx
Tail cmt: 150 sx
Opened DV tool but did not circ cmt
off tool
DV set @ 332'

2nd stage:
Lead cmt : 250 sx
Circ 21 sx to surface

7 7/8" hole size @ 3235
5-1/2" 15.5# J-55 @ 3235'

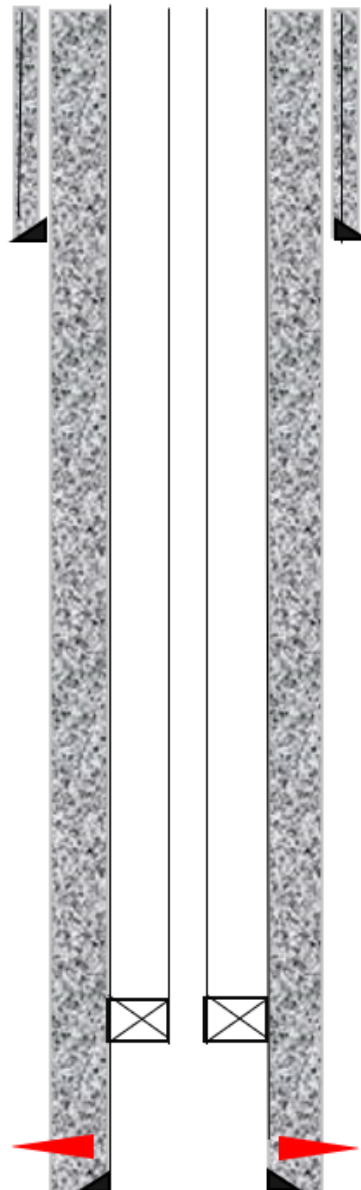
Lead cmt : 400 sx
Tail cmt: 250 sx
Circ 48 sx to pit

Anhy 1468'
Salt 1546'
Salt 2173'
Yates 2286'
Queen 3055'

Tubing
92 jts 2-3/8" IPC seal lubed tbg
Ini pkr set @ 3,020'

TOC ?

Perfs: 3055'-3071' 0.4 , 68



TD 3,175'
PBSD 3,235'

Rock Queen Unit #320 WBD Proposed

30-025-41527

8-5/8" 24# J-55 @ 1475'
Cement w/ 550 sks

DV set @ 332'

TOC Surface ?

5-1/2" 15.5# J-55
@ 3235'
Cement w/ 650 sks

Perfs: 3055'-3071' 0.4 , 68

Spot 45 SKS Class C
Cement from 400' to
surface.

Spot 25 SKS Class C
cement from 1600' to
1400'.

Spot 35 SKS Class C
cement from 2350' to
2000'.

CIBP @ 3,040' Dump bail
35' Class C Cement to
3,005'.

TD 3,175'
PBD 3,235'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 516622

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 516622
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	10/20/2025
loren.diede	NMOCD COAs state that 35' of cement is not adequate to isolate a formation top. Revise by placing at least 50' of cement above the CIBP. NMOCD does not consider this well to be within the LPCH restricted area and an above ground P&A marker is required. Submit photo and GPS coordinates of the P&A marker with the final P&A reports. The API# on the marker is to be clearly legible. Submit the CBL tif file to NMOCD for uploading into the Well Log File.	10/20/2025