Received by OCD; 10/14/2025 7:46:45 AM State of New Mexico Form C Phone: (505) 476-3441 Energy, Minerals and Natural Resources General Information WELL API NO. Phone: (505) 629-6116 30-025-54878 OIL CONSERVATION DIVISION Online Phone Directory Visit: 5. Indicate Type of Lease https://www.emnrd.nm.gov/ocd/contact-us/ 1220 South St. Francis Dr. STATE FEE Santa Fe, NM 87505 6. State Oil & Gas Lease No. V059170004 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH North Wilson Deep Unit Com PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 21H 9. OGRID Number 2. Name of Operator Mewbourne Oil Company 14744 3. Address of Operator 10. Pool name or Wildcat 4801 Business Park Blvd, Hobbs, NM 88240 WILSON: BONE SPRING, NORTH 4. Well Location feet from the EAST line and 1180 390 feet from the SOUTH Unit Letter line Township 21S **NMPM** County LEA Section 18 Range 35E 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3653' GLE 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ COMMENCE DRILLING OPNS.□ P AND A **TEMPORARILY ABANDON** CHANGE PLANS  $\square$ MULTIPLE COMPL  $\Box$ CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE П **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Mewbourne Oil Company request the subject well's production casing to change design from a 7"- 4 1/2" liner to a 7 5/8"- 4 1/2" liner. Attached is a casing sheet reflecting this change. 10/21/2025 N/A Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alex Garza TITLE Petroleum Engineer DATE 10/14/2025

Type or print name Alex Garza E-mail address: alex.garza@mewbourne.com PHONE: 580-727-5116

For State Use Only

APPROVED BY: TITLE DATE DATE

Conditions of Approval (if any):

Mewbourne Oil Company North Wilson Deep Unit Com 21H

SHL: 390' FSL & 1180' FEL (Sec 18) BHL: 100' FNL & 990' FEL (Sec 7)

	BHE: 100 THE & 770 TEE (See 1)							
Casing Type	Fluid Type	Hole Size (in)	Casing Description	Top MD	Setting Depth	Sacks Cement	Top of Cement	
Surface	Fresh Water	17.5	13.375" 54.5# J55 STC	0	1815	1270	0'	
Intermediate	Brine	12.25	9.625" 36# J55 LTC	0'	3385	1090	0'	
Intermediate		12.25	9.625" 40# J55 LTC	3385'	4307			
Intermediate		12.25	9.625" 40# L80 LTC	4307'	5178			
Intermediate		12.25	9.625" 40# HCL80 LTC	5178'	5600			
Production	Cut-Brine	8.75	7 5/8" 29.7# HCP110 GBCD	0'	8698	810	3980'	
Liner	OBM	6.125	4.5" 13.5# P110 LTC	8498	19479	700	8498'	

Formation	Est. Top (TVD)	Formation	Est. Top (TVD)	
Rustler	1740	Delaware (Lamar)		
Castile		Bell Canyon		
Salt Top	1870	Cherry Canyon	5670	
Marker Bed 126		Manzanita Marker		
Salt Base	3420	Basal Brushy Canyon	7690	
Yates	3650	Bone Spring	8040	
Seven Rivers	3910	1st Bone Spring Carbonate	8300	
Queen		1st Bone Spring Sand	9220	
Capitan	4030	2nd Bone Spring Carbonate	9530	
Grayburg		2nd Bone Spring Sand	9760	
San Andres		3rd Bone Spring Carbonate	10160	
Glorietta		3rd Bone Spring Sand	10610	
Yeso		Wolfcamp	10740	

Sante Fe Main Office Phone: (505) 476-3441

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 514899

## **CONDITIONS**

Operator:	OGRID:	
MEWBOURNE OIL CO	14744	
P.O. Box 5270	Action Number:	
Hobbs, NM 88241	514899	
	Action Type:	
	[C-103] NOI Change of Plans (C-103A)	

## CONDITIONS

Created By	Condition	Condition Date
matthew.gomez	No additives containing PFAS chemicals will be added to the drilling fluids or completion fluids used during drilling, completions, or recompletions operations.	10/20/2025
matthew.gomez	All previous COA's still apply.	10/20/2025