

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-54880
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Mewbourne Oil Company		6. State Oil & Gas Lease No. V059170004
3. Address of Operator 4801 Business Park Blvd, Hobbs, NM 88240		7. Lease Name or Unit Agreement Name North Wilson Deep Unit Com
4. Well Location Unit Letter P : 390 feet from the SOUTH line and 1220 feet from the EAST line Section 18 Township 21S Range 35E NMPM County LEA		8. Well Number 23H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3653' GLE		9. OGRID Number 14744
10. Pool name or Wildcat WILSON; BONE SPRING, NORTH		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☒	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mewbourne Oil Company request the subject well's production casing to change from a 7" - 4 1/2" liner to a 7 5/8" - 4 1/2" liner. Attached is a casing sheet reflecting this change.

Spud Date:

10/21/2025

Rig Release Date:

N/A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alex Garza TITLE Petroleum Engineer DATE 10/14/2025

Type or print name Alex Garza E-mail address: alex.garza@mewbourne.com PHONE: 580-727-5116

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Mewbourne Oil Company							
North Wilson Deep Unit Com 23H							
SHL: 390' FSL & 1220' FEL (Sec 18)							
BHL: 100' FNL & 2310' FEL (Sec 7)							
Casing Type	Fluid Type	Hole Size (in)	Casing Description	Top MD	Setting Depth	Sacks Cement	Top of Cement
Surface	Fresh Water	17.5	13.375" 54.5# J55 STC	0	1815	1270	0'
Intermediate	Brine	12.25	9.625" 36# J55 LTC	0'	3385	1090	0'
Intermediate		12.25	9.625" 40# J55 LTC	3385'	4307		
Intermediate		12.25	9.625" 40# L80 LTC	4307'	5178		
Intermediate		12.25	9.625" 40# HCL80 LTC	5178'	5600		
Production	Cut-Brine	8.75	7 5/8" 29.7# HCP110 GB CD	0'	8818	790	3980'
Liner	OBM	6.125	4.5" 13.5# P110 LTC	8618	19600	700	8618'

Formation	Est. Top (TVD)	Formation	Est. Top (TVD)
Rustler	1740	Delaware (Lamar)	
Castile		Bell Canyon	
Salt Top	1870	Cherry Canyon	5670
Marker Bed 126		Manzanita Marker	
Salt Base	3420	Basal Brushy Canyon	7690
Yates	3650	Bone Spring	8040
Seven Rivers	3910	1st Bone Spring Carbonate	8300
Queen		1st Bone Spring Sand	9220
Capitan	4030	2nd Bone Spring Carbonate	9530
Grayburg		2nd Bone Spring Sand	9760
San Andres		3rd Bone Spring Carbonate	10160
Glorietta		3rd Bone Spring Sand	10610
Yeso		Wolfcamp	10740

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CONDITIONS

Action 514902

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 514902
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
matthew.gomez	No additives containing PFAS chemicals will be added to the drilling fluids or completion fluids used during drilling, completions, or recompletions operations.	10/20/2025
matthew.gomez	All previous COA's still apply.	10/20/2025