

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-31134
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E9055
7. Lease Name or Unit Agreement Name Escrito A36-2407
8. Well Number 001H
9. OGRID Number 371838
10. Pool name or Wildcat Escrito Gallup

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6697' GR
2. Name of Operator DJR Operating, LLC	
3. Address of Operator 200 Energy Court Farmington, NM 87401	
4. Well Location Unit Letter A: 614 feet from the North line and 251 feet from the East line Section 36 Township 24N Range 7W NMPM Rio Arriba County	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Enduring Resources performed a workover for a tubing reconfiguration. An updated well schematic is attached.

EOT: 5,879' MD
 Packer Top: None
 GLVs: None
 Orifice Valve: None
 Job Start: 3/8/2024
 Job End: 3/11/2024

Spud Date: 10/18/2012

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Heather Huntington TITLE Permitting Technician DATE 3/28/24
 Type or print name Heather Huntington E-mail address: hhuntington@enduringresources.com PHONE: 505-636-9751
For State Use Only

APPROVED
 BY: _____ TITLE _____ DATE _____ Conditions _____
 Released to Imaging: 10/20/2025 2:04:08 PM
 or Approval (if any):

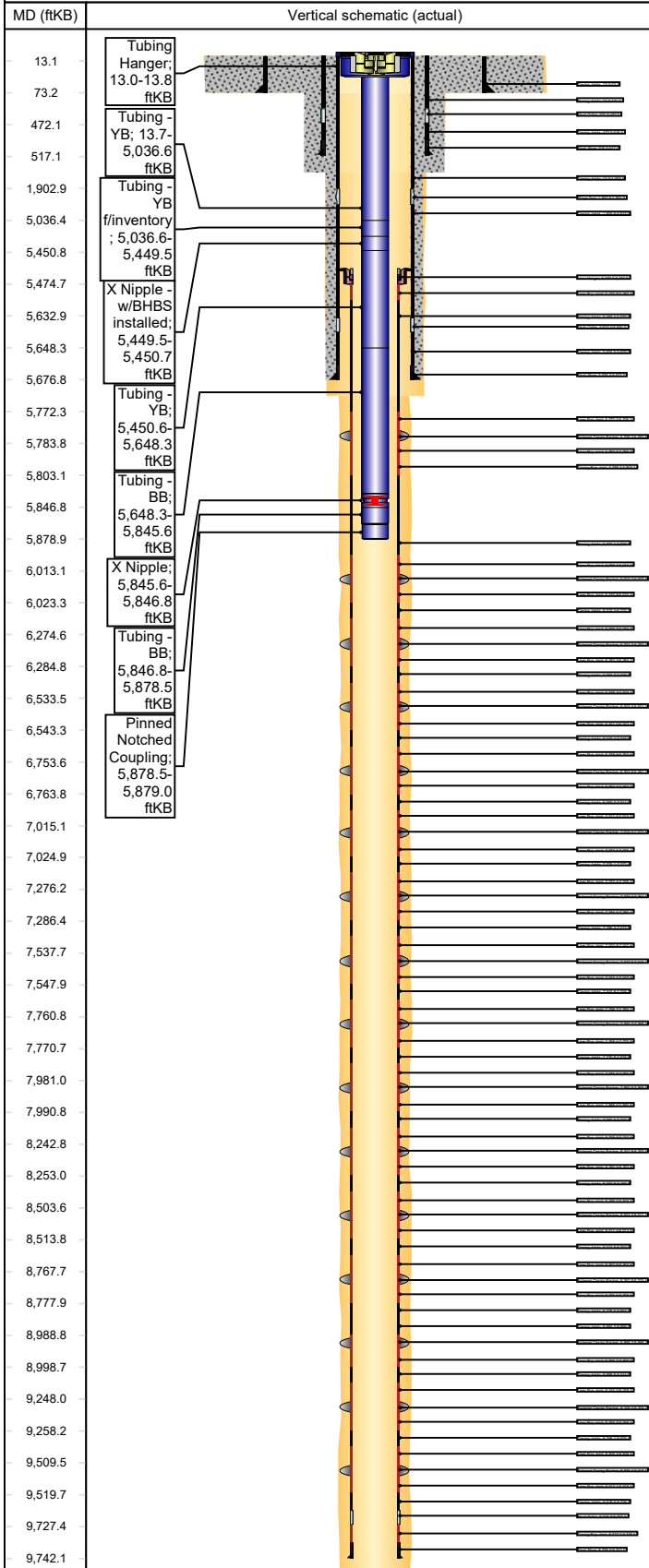


Wellbore Schematic - Components and Cement

Well Name: Escrito A36 2407 001H

API/UWI 30-39-31134		County Rio Arriba		State/Province NM		Surface Legal Location							
Spud Date 10/18/2012		On Production Date		Abandon Date		Ground Elevation (ft) 6,697.00		Original KB Elevation (ft) 6,710.00		Total Depth (All) (ftKB) Original Hole - Initial Migration - 9,745.0		PBTD (All) (ftKB)	

Directional Horizontal Well, Original Hole - Initial Migration, 3/28/2024 6:16:16 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 5,879.0ftKB on 3/11/2024 16:45

Tubing Description	Len (ft)	Set Depth (f...)	Run Date	Cut/Pull Date	Depth C...
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
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1	Tubing Hanger	7	0.80	13.0	13.8		
15	Tubing - YB	2 3/8	5,022.8	13.8	5,036.6	J-55	4.70
3			2				
13	Tubing - YB f/inventory	2 3/8	412.88	5,036.6	5,449.5	J-55	4.70
1	X Nipple - w/BHBS installed	2 3/8	1.20	5,449.5	5,450.7	J-55	4.70
6	Tubing - YB	2 3/8	197.65	5,450.7	5,648.3	J-55	4.70
6	Tubing - BB	2 3/8	197.33	5,648.3	5,845.6	J-55	4.70
1	X Nipple	2 3/8	1.20	5,845.6	5,846.8	J-55	
1	Tubing - BB	2 3/8	31.70	5,846.8	5,878.5	J-55	4.70
1	Pinned Notched Coupling	2 3/8	0.50	5,878.5	5,879.0	J-55	4.70

Casing Strings

Tie-back, 5,467.7ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
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Casing Joints	135	4 1/2	4.00	11.60	N-80	5,467.70
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Production Liner, 9,742.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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Production Liner	4 1/2	11.60	SB80	5,470.2	9,742.0		4.00
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Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Liner Pup Joint	0	4 1/2	4.00	11.60	P-110	0.00
Liner Hanger	1	4 1/2	4.00	11.60	P-110	4.65
Liner Pup Joint	2	4 1/2	4.00	11.60	P-110	8.49
Casing Joints	7	4 1/2	4.00	11.60	SB80	288.84
Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	4.01
External Casing Packer	1	4 1/2	4.00	11.60	P-110	7.66
Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	2.40
Casing Pup Joint	2	4 1/2	4.00	11.60	N-80	16.84
Casing Joints	5	4 1/2	4.00	11.60	SB80	206.09
Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	4.03
External Casing Packer	1	4 1/2	4.00	11.60	P-110	7.66
Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	2.41
Casing Joints	6	4 1/2	4.00	11.60	SB80	247.39
Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	3.97
External Casing Packer	1	4 1/2	4.00	11.60	P-110	7.65
Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	2.43
Casing Joints	6	4 1/2	4.00	11.60	SB80	244.59
Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	4.02
External Casing Packer	1	4 1/2	4.00	11.60	P-110	7.65
Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	2.41
Casing Joints	5	4 1/2	4.00	11.60	SB80	206.19

WellView®**Wellbore Schematic - Components and Cement****Well Name: Escrito A36 2407 001H**

Directional Horizontal Well, Original Hole - Initial Migration, 3/28/2024 6:16:17 AM

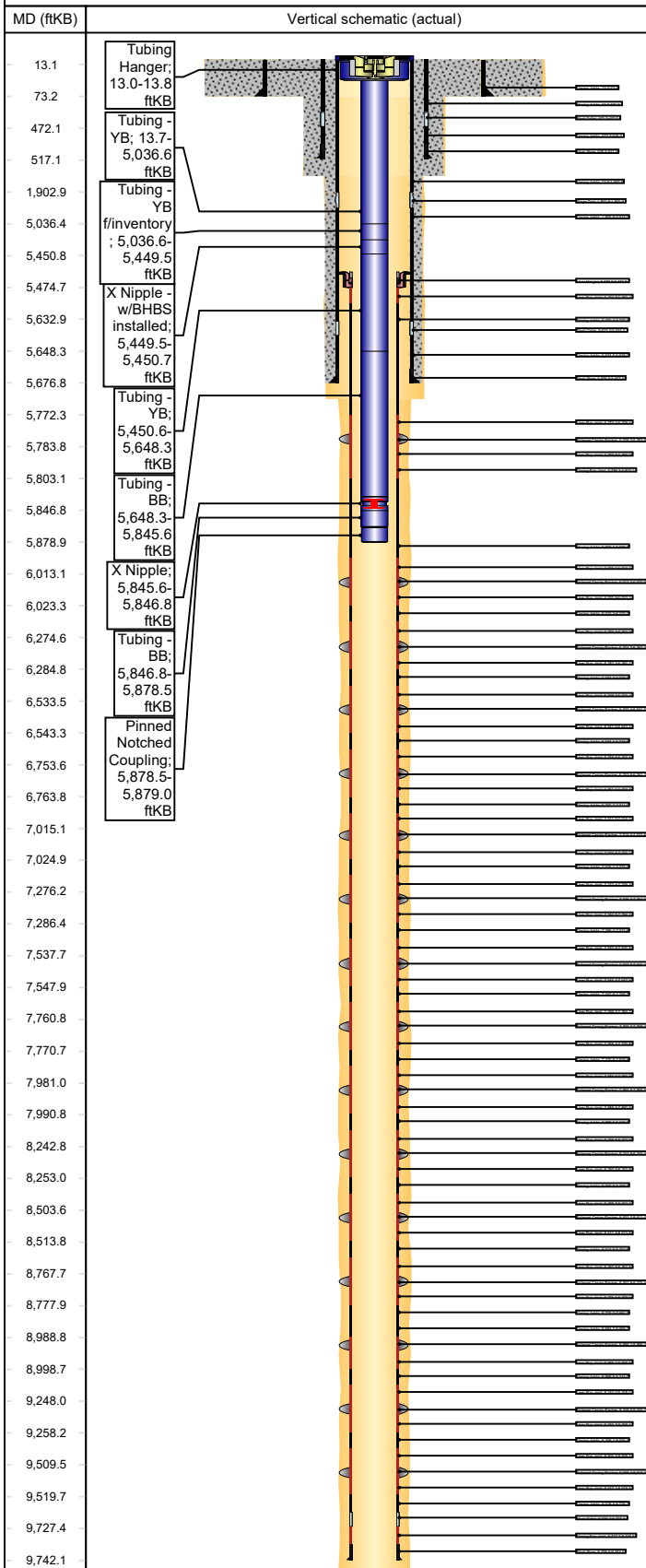
MD (ftKB)	Vertical schematic (actual)	Casing Components						
		Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
13.1	Tubing Hanger; 13.0-13.8 ftKB	Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	3.97
73.2		External Casing Packer	1	4 1/2	4.00	11.60	P-110	7.65
472.1	Tubing - YB; 13.7-5,036.6 ftKB	Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	2.43
517.1		Casing Joints	6	4 1/2	4.00	11.60	SB80	247.36
1,902.9	Tubing - YB f/inventory; 5,036.6-5,449.5 ftKB	Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	3.98
5,036.4		External Casing Packer	1	4 1/2	4.00	11.60	P-110	7.66
5,450.8	X Nipple - w/BHBS installed; 5,449.5-5,450.7 ftKB	Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	2.41
5,474.7		Casing Joints	6	4 1/2	4.00	11.60	SB80	247.31
5,632.9	Tubing - YB; 5,450.6-5,648.3 ftKB	Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	3.95
5,648.3		External Casing Packer	1	4 1/2	4.00	11.60	P-110	7.68
5,676.8	Tubing - BB; 5,648.3-5,845.6 ftKB	Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	2.44
5,772.3		Casing Joints	6	4 1/2	4.00	11.60	SB80	247.37
5,783.8	X Nipple; 5,845.6-5,846.8 ftKB	Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	3.97
5,803.1		External Casing Packer	1	4 1/2	4.00	11.60	P-110	7.65
5,846.8	Tubing - BB; 5,846.8-5,878.5 ftKB	Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	2.42
5,878.9		Casing Joints	5	4 1/2	4.00	11.60	SB80	208.86
6,013.1	Pinned Notched Coupling; 5,878.5-5,879.0 ftKB	Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	4.01
6,023.3		External Casing Packer	1	4 1/2	4.00	11.60	P-110	7.65
6,274.6		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	2.40
6,284.8		Casing Joints	5	4 1/2	4.00	11.60	SB80	206.09
6,533.5		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	3.98
6,543.3		External Casing Packer	1	4 1/2	4.00	11.60	P-110	7.67
6,753.6		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	2.41
6,763.8		Casing Joints	6	4 1/2	4.00	11.60	SB80	247.94
7,015.1		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	4.00
7,024.9		External Casing Packer	1	4 1/2	4.00	11.60	P-110	7.66
7,276.2		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	2.42
7,286.4		Casing Joints	6	4 1/2	4.00	11.60	SB80	246.77
7,537.7		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	3.99
7,547.9		External Casing Packer	1	4 1/2	4.00	11.60	P-110	7.66
7,760.8		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	2.45
7,770.7		Casing Joints	5	4 1/2	4.00	11.60	SB80	206.76
7,981.0		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	3.97
7,990.8		External Casing Packer	1	4 1/2	4.00	11.60	P-110	7.66
8,242.8		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	2.45
8,253.0		Casing Joints	6	4 1/2	4.00	11.60	SB80	245.22
8,503.6		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	3.98
8,513.8		External Casing Packer	1	4 1/2	4.00	11.60	P-110	7.66
8,767.7		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	2.46
8,777.9		Casing Joints	5	4 1/2	4.00	11.60	SB80	206.72
8,988.8		Float Collar	1	4 1/2	4.00	11.60	N-80	0.96
8,998.7		Casing Pup Joint	1	4 1/2	4.00	11.60	N-80	12.28
9,248.0		Float Shoe	1	4 1/2	4.00	11.60	N-80	2.51
9,258.2		Intermediate 1, 5,677.0ftKB						
9,509.5		Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C... ID (in)
9,519.7		Intermediate 1	7	26.00	J-55	13.0	5,677.0	6.28
9,727.4		Casing Components						
9,742.1		Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
		Casing Joints	47	7	6.28	26.00	J-55	1,889.88
		Stage Tool	1	7				3.00

WellView®

Wellbore Schematic - Components and Cement

Well Name: Escrito A36 2407 001H

Directional Horizontal Well, Original Hole - Initial Migration, 3/28/2024 6:16:17 AM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	89	7	6.28	26.00	J-55	3,727.12
Float Collar	1	7	6.28			1.00
Casing Joints	1	7	6.28	26.00	J-55	42.00
Float Shoe	1	7	6.28	26.00	J-55	1.00

Surface, 517.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	9 5/8	36.00	J-55	13.0	517.0		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	11	9 5/8	8.92	36.00	J-55	458.00
Float Collar	1	9 5/8	8.92	36.00	J-55	1.00
Casing Joints	1	9 5/8	8.92	36.00	J-55	44.00
Float Shoe	1	9 5/8	8.92	36.00	J-55	1.00

Conductor, 73.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Conductor	20	94.00	J-55	13.0	73.0		19.12

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	2	20	19.12	94.00	J-55	60.00

Cement

Conductor Cement, Casing, 10/1/2012 08:01

Description	String	Cementing Start Date	Cementing End Date
Conductor Cement	Conductor, 73.0ftKB	10/1/2012 08:01	10/1/2012 09:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	13.0	73.0	

Surface Casing Cement, Casing, 10/18/2012 23:30

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 517.0ftKB	10/18/2012 23:30	10/19/2012 00:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	13.0	517.0	

Intermediate Casing Cement, Casing, 10/28/2012 06:00

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate 1, 5,677.0ftKB	10/28/2012 06:00	10/28/2012 16:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	1,903.0	5,677.0	Stage 1: Lead 343 sks Premium Lite FM + 3% CaCl2+.24/sk Cello Flake + 5#/sk LSM-1. Mixed a 14.6 ppg yield 1.38 cuft/sk. 22 bbls circ to surface.
2	13.0	1,903.0	Stage 2: 206 sks Premium Lite FM + 3% CaCl2...Mixed at 12.1 ppg Yield 2.13 cuft/sk. 32 bbls circ to surface

Wellbores

Original Hole - Initial Migration

Wellbore Name	Parent Wellbore
Original Hole - Initial Migration	Original Hole - Initial Migration

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Conductor	30	13.0	73.0
Surface	12 1/4	73.0	525.0
Intermediate	8 1/2	525.0	5,767.0
Production	6 1/8	5,767.0	9,745.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 327823

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 327823
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	10/20/2025