

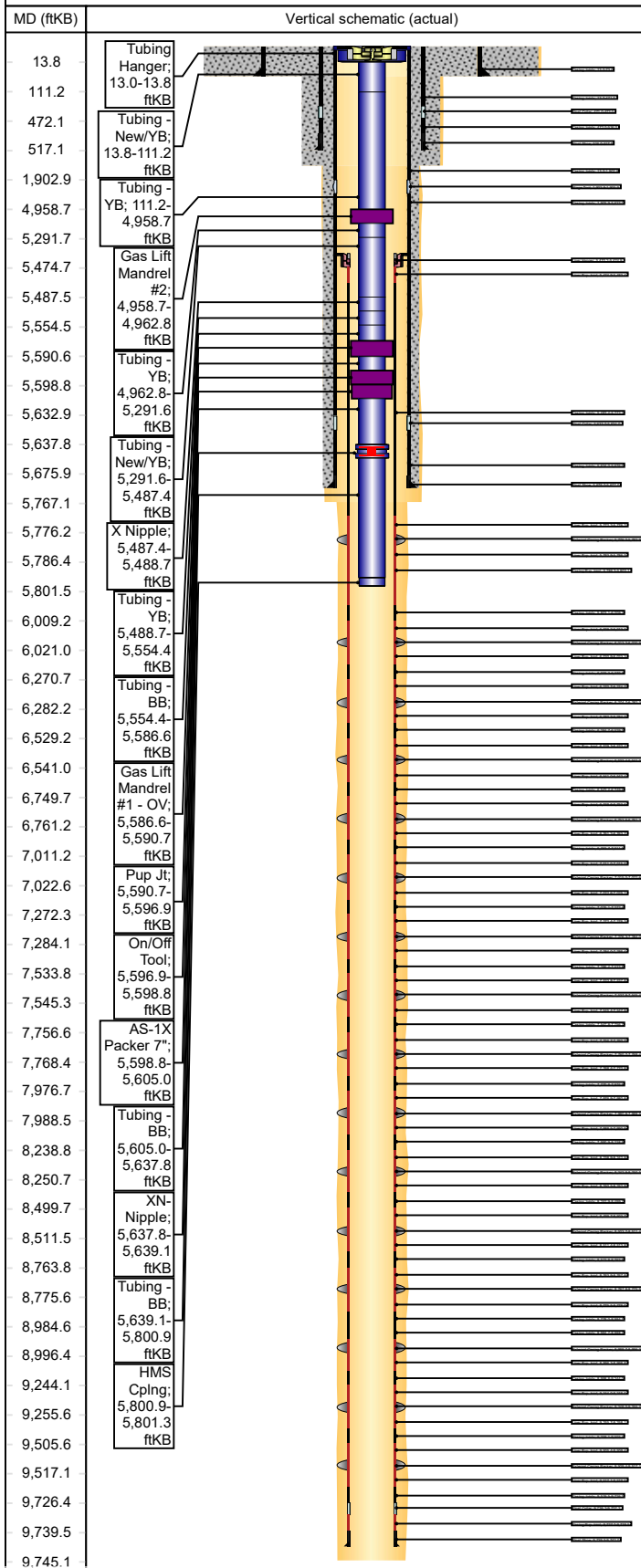


Wellbore Schematic - Components and Cement

Well Name: Escrito A36 2407 001H

API/UWI 30-039-31134	County Rio Arriba	State/Province NM	Surface Legal Location
Spud Date 10/18/2012	On Production Date	Abandon Date	Ground Elevation (ft) 6,697.00
Original KB Elevation (ft) 6,710.00		Total Depth (All) (ftKB) Original Hole - Initial Migration - 9,745.0	PBTD (All) (ftKB)

Directional Horizontal Well, Original Hole - Initial Migration, 10/10/2025 11:28:31 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 5,801.4ftKB on 9/19/2025 15:00

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	7	0.80	13.0	13.8		
3	Tubing - New/YB	2 3/8	97.44	13.8	111.2	J-55	4.70
14	Tubing - YB	2 3/8	4,847.4	111.2	4,958.7	J-55	4.70
8			6				
1	Gas Lift Mandrel #2	3.783	4.10	4,958.7	4,962.8		
10	Tubing - YB	2 3/8	328.81	4,962.8	5,291.6	J-55	4.70
6	Tubing - New/YB	2 3/8	195.82	5,291.6	5,487.4	J-55	4.70
1	X Nipple	2 3/8	1.30	5,487.4	5,488.7	J-55	4.70
2	Tubing - YB	2 3/8	65.68	5,488.7	5,554.4	J-55	4.70
1	Tubing - BB	2 3/8	32.19	5,554.4	5,586.6	J-55	4.70
1	Gas Lift Mandrel #1 - OV	3.783	4.10	5,586.6	5,590.7		
1	Pup Jt	2 3/8	6.20	5,590.7	5,596.9	J-55	4.70
1	On/Off Tool	3 3/4	1.87	5,596.9	5,598.8		
1	AS-1X Packer 7"	3.65	6.20	5,598.8	5,605.0		
1	Tubing - BB	2 3/8	32.88	5,605.0	5,637.9	J-55	4.70
1	XN-Nipple	3	1.30	5,637.9	5,639.2		
		1/16					
5	Tubing - BB	2 3/8	161.80	5,639.2	5,801.0	J-55	4.70
1	HMS Cplng	2 3/8	0.40	5,801.0	5,801.4	J-55	4.70

Casing Strings

Tie-back, 5,467.7ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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Tie-back	4 1/2	11.60	N-80	0.0	5,467.7		4.00
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Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
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Casing Joints	135	4 1/2	4.00	11.60	N-80	5,467.70
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Production Liner, 9,742.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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Production Liner	4 1/2	11.60	SB80	5,470.2	9,742.0		4.00
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Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
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Liner Pup Joint	0	4 1/2	4.00	11.60	P-110	0.00
Liner Hanger	1	4 1/2	4.00	11.60	P-110	4.65
Liner Pup Joint	2	4 1/2	4.00	11.60	P-110	8.49
Casing Joints	7	4 1/2	4.00	11.60	SB80	288.84
Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	4.01
External Casing Packer	1	4 1/2	4.00	11.60	P-110	7.66
Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	2.40
Casing Pup Joint	2	4 1/2	4.00	11.60	N-80	16.84
Casing Joints	5	4 1/2	4.00	11.60	SB80	206.09
Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	4.03
External Casing Packer	1	4 1/2	4.00	11.60	P-110	7.66
Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	2.41



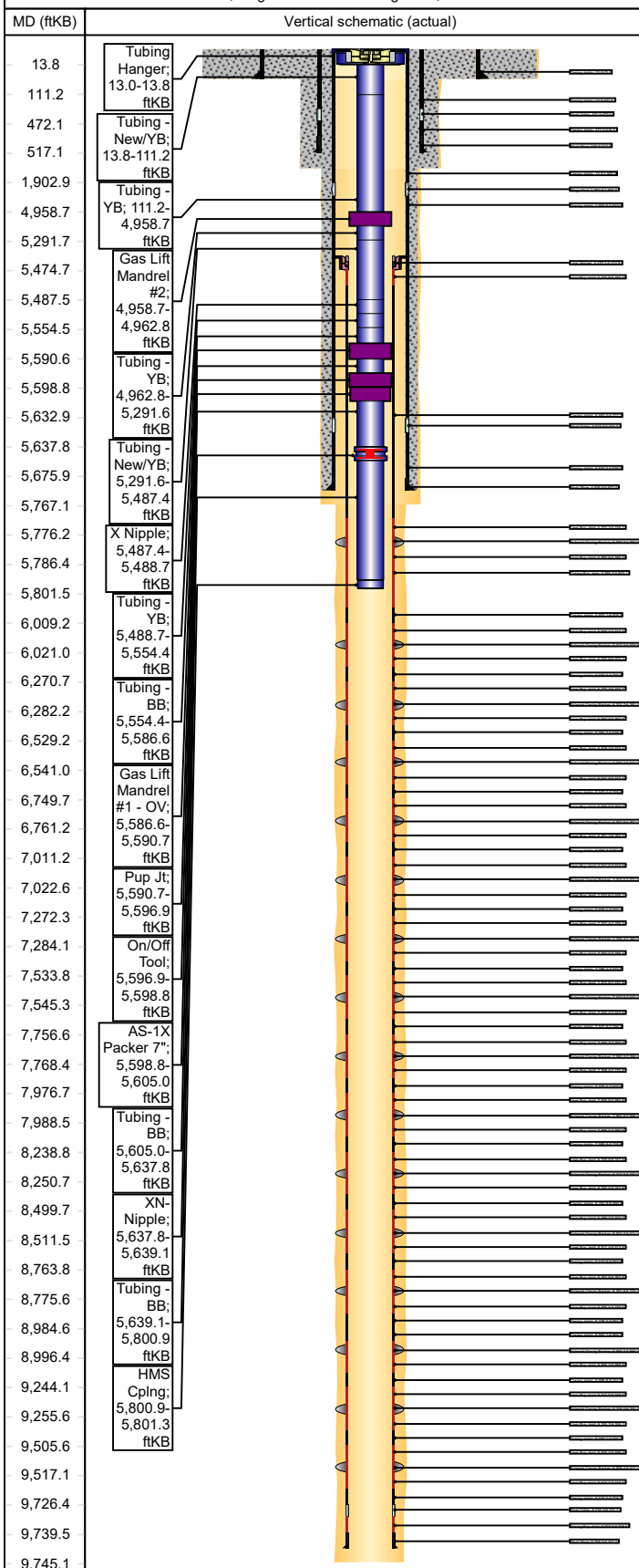
Wellbore Schematic - Components and Cement

Well Name: Escrito A36 2407 001H

Directional Horizontal Well, Original Hole - Initial Migration, 10/10/2025 11:28:31 AM		Casing Components						
MD (ftKB)	Vertical schematic (actual)	Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
13.8	Tubing Hanger; 13.0-13.8 ftKB	Casing Joints	6	4 1/2	4.00	11.60	SB80	247.39
111.2		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	3.97
472.1	Tubing - New/YB; 13.8-111.2 ftKB	External Casing Packer	1	4 1/2	4.00	11.60	P-110	7.65
517.1		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	2.43
1,902.9	Tubing - YB; 111.2-4,958.7 ftKB	Casing Joints	6	4 1/2	4.00	11.60	SB80	244.59
4,958.7		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	4.02
5,291.7	Gas Lift Mandrel #2; 4,958.7-4,962.8 ftKB	External Casing Packer	1	4 1/2	4.00	11.60	P-110	7.65
5,474.7		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	2.41
5,487.5	Tubing - YB; 4,962.8-5,291.6 ftKB	Casing Joints	5	4 1/2	4.00	11.60	SB80	206.19
5,554.5		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	3.97
5,590.6	Tubing - YB; 4,962.8-5,291.6 ftKB	External Casing Packer	1	4 1/2	4.00	11.60	P-110	7.65
5,598.8		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	2.43
5,632.9	Tubing - New/YB; 5,291.6-5,487.4 ftKB	Casing Joints	6	4 1/2	4.00	11.60	SB80	247.36
5,637.8		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	3.98
5,675.9	X Nipple; 5,487.4-5,488.7 ftKB	External Casing Packer	1	4 1/2	4.00	11.60	P-110	7.66
5,767.1		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	2.41
5,776.2	Tubing - YB; 5,488.7-5,554.4 ftKB	Casing Joints	6	4 1/2	4.00	11.60	SB80	247.31
5,786.4		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	3.95
5,801.5	Tubing - YB; 5,554.4-5,586.6 ftKB	External Casing Packer	1	4 1/2	4.00	11.60	P-110	7.68
6,009.2		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	2.44
6,021.0	Tubing - BB; 5,586.6-5,590.7 ftKB	Casing Joints	6	4 1/2	4.00	11.60	SB80	247.37
6,270.7		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	3.97
6,282.2	Gas Lift Mandrel #1 - OV; 5,590.7-5,596.9 ftKB	External Casing Packer	1	4 1/2	4.00	11.60	P-110	7.65
6,529.2		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	2.42
6,541.0	Pup Jt; 5,590.7-5,596.9 ftKB	Casing Joints	5	4 1/2	4.00	11.60	SB80	208.86
6,749.7		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	4.01
6,761.2	On/Off Tool; 5,596.9-5,598.8 ftKB	External Casing Packer	1	4 1/2	4.00	11.60	P-110	7.65
7,011.2		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	2.40
7,022.6	AS-1X Packer 7"; 5,598.8-5,605.0 ftKB	Casing Joints	5	4 1/2	4.00	11.60	SB80	206.09
7,272.3		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	3.98
7,284.1	Tubing - BB; 5,605.0-5,637.8 ftKB	External Casing Packer	1	4 1/2	4.00	11.60	P-110	7.67
7,533.8		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	2.41
7,545.3	XN Nipple; 5,637.8-5,639.1 ftKB	Casing Joints	6	4 1/2	4.00	11.60	SB80	247.94
7,756.6		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	4.00
7,768.4	Tubing - BB; 5,639.1-5,800.9 ftKB	External Casing Packer	1	4 1/2	4.00	11.60	P-110	7.66
7,976.7		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	2.40
7,988.5	HMS Cplng; 5,800.9-5,801.3 ftKB	Casing Joints	6	4 1/2	4.00	11.60	SB80	250.10
8,238.8		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	3.99
8,250.7		External Casing Packer	1	4 1/2	4.00	11.60	P-110	7.66
8,499.7		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	2.45
8,511.5		Casing Joints	5	4 1/2	4.00	11.60	SB80	206.76
8,763.8		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	3.97
8,775.6		External Casing Packer	1	4 1/2	4.00	11.60	P-110	7.66
8,984.6		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	2.45
8,996.4		Casing Joints	6	4 1/2	4.00	11.60	SB80	245.22
9,244.1		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	3.98
9,255.6		External Casing Packer	1	4 1/2	4.00	11.60	P-110	7.66
9,505.6		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	2.44
9,517.1		Casing Joints	6	4 1/2	4.00	11.60	SB80	247.33
9,726.4		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	3.98
9,739.5		External Casing Packer	1	4 1/2	4.00	11.60	P-110	7.66
9,745.1		Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	2.46
		Casing Joints	5	4 1/2	4.00	11.60	SB80	206.72

WellView®**Wellbore Schematic - Components and Cement****Well Name: Escrito A36 2407 001H**

Directional Horizontal Well, Original Hole - Initial Migration, 10/10/2025 11:28:32 AM

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Float Collar	1	4 1/2	4.00	11.60	N-80	0.96
Casing Pup Joint	1	4 1/2	4.00	11.60	N-80	12.28
Float Shoe	1	4 1/2	4.00	11.60	N-80	2.51

Intermediate 1, 5,677.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate 1	7	26.00	J-55	13.0	5,677.0		6.28

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	47	7	6.28	26.00	J-55	1,889.88
Stage Tool	1	7				3.00
Casing Joints	89	7	6.28	26.00	J-55	3,727.12
Float Collar	1	7	6.28			1.00
Casing Joints	1	7	6.28	26.00	J-55	42.00
Float Shoe	1	7	6.28	26.00	J-55	1.00

Surface, 517.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	9 5/8	36.00	J-55	13.0	517.0		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	11	9 5/8	8.92	36.00	J-55	458.00
Float Collar	1	9 5/8	8.92	36.00	J-55	1.00
Casing Joints	1	9 5/8	8.92	36.00	J-55	44.00
Float Shoe	1	9 5/8	8.92	36.00	J-55	1.00

Conductor, 73.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Conductor	20	94.00	J-55	13.0	73.0		19.12

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	2	20	19.12	94.00	J-55	60.00

Cement**Conductor Cement, Casing, 10/1/2012 08:01**

Description	String	Cementing Start Date	Cementing End Date
Conductor Cement	Conductor, 73.0ftKB	10/1/2012 08:01	10/1/2012 09:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	13.0	73.0	

Surface Casing Cement, Casing, 10/18/2012 23:30

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 517.0ftKB	10/18/2012 23:30	10/19/2012 00:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	13.0	517.0	

Intermediate Casing Cement, Casing, 10/28/2012 06:00

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate 1, 5,677.0ftKB	10/28/2012 06:00	10/28/2012 16:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	1,903.0	5,677.0	Stage 1: Lead 343 sks Premium Lite FM + 3% CaCl2+.24/sk Cello Flake + 5#/sk LSM-1. Mixed a 14.6 ppg yield 1.38 cuft/sk. 22 bbls circ to surface.
2	13.0	1,903.0	Stage 2: 206 sks Premium Lite FM + 3% CaCl2...Mixed at 12.1 ppg Yield 2.13 cuft/sk. 32 bbls circ to surface

Wellbores**Original Hole - Initial Migration**

Wellbore Name	Parent Wellbore
Original Hole - Initial Migration	Original Hole - Initial Migration

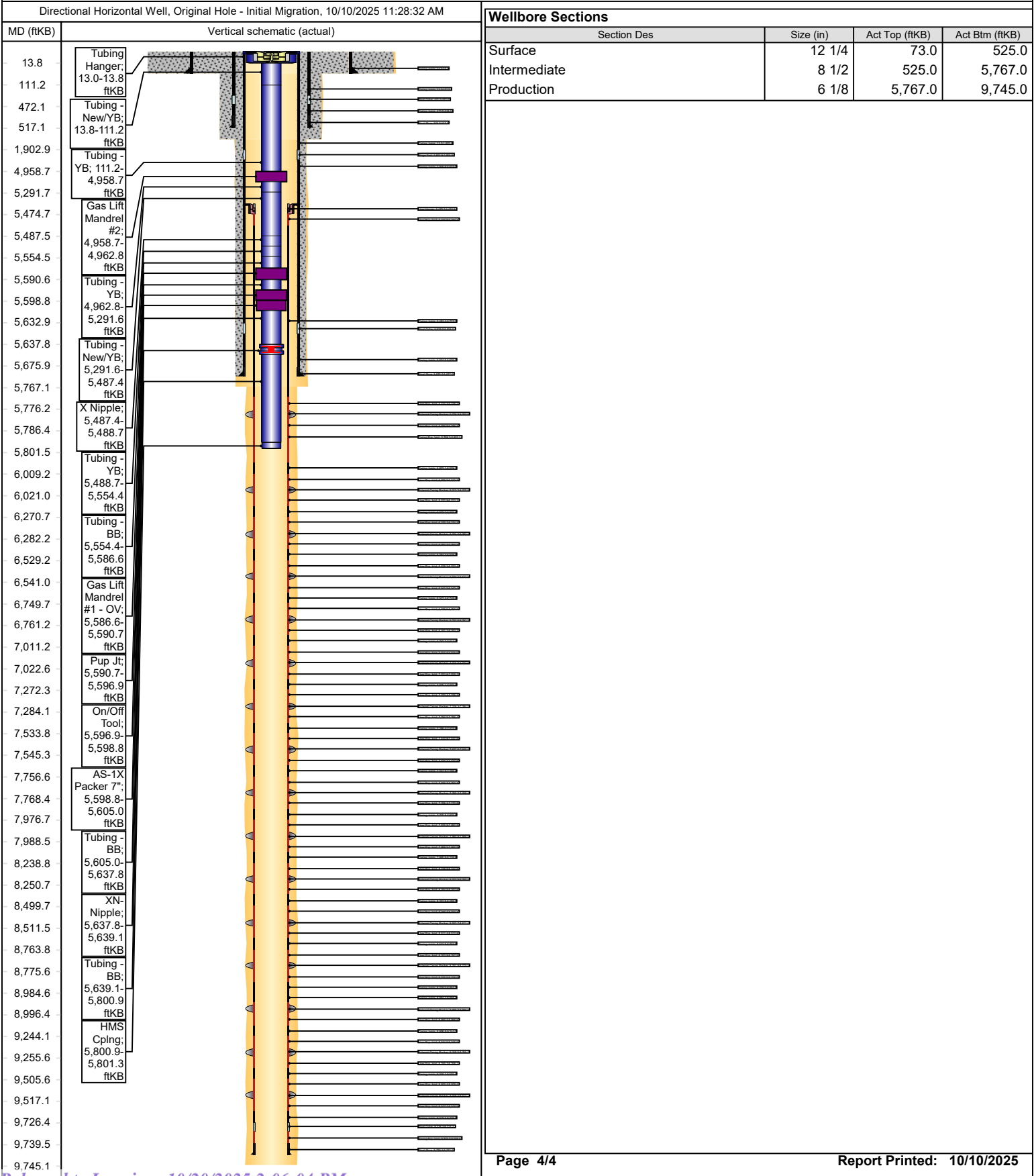
Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Conductor	30	13.0	73.0

WellView®

Wellbore Schematic - Components and Cement

Well Name: Escrito A36 2407 001H



Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		WELL API NO. 30-039-31134
2. Name of Operator DJR OPERATING		5. Indicate Type of Lease STATE ☒ FEE ☐
3. Address of Operator 200 ENERGY CT, FARMINGTON, NM 87401		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>A</u> : <u>614</u> feet from the <u>NORTH</u> line and <u>251</u> feet from the <u>EAST</u> line Section <u>36</u> Township <u>24N</u> Range <u>07W</u> NMPM County <u>SAN JUAN</u>		7. Lease Name or Unit Agreement Name ESCRITO A36 2407
		8. Well Number 001H
		9. OGRID Number
		10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Enduring Resources performed a workover for a wellbore cleanout. An updated well schematic is attached.

EOT: 5801' MD
 Gas Lift Valves: 4959' MD
 Orifice Valve: 5587' MD
 Packer: 5599' MD
 Job Start: 9/17/2025
 Job End: 9/19/2025

Spud Date: 10/18/2012

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chalon LeFebvre TITLE REGULATORY SPECIALIST DATE 10/20/25

Type or print name Chalon LeFebvre E-mail address: clefebvre@enduringresources.com PHONE: 505-860-2260
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any):

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 517908

CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 517908
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	10/20/2025