

Submit 3 Copies To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rs., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other	
2. Name of Operator Hilcorp Energy Company	
3. Address of Operator 382 Road 3100 Aztec, NM 87410	
4. Well Location Unit Letter G Footage 1817' FNL & 1788' FEL Section 27 Township 031N Range 011W SAN JUAN COUNTY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5733' GR	

WELL API NO. 30-045-35630
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name CALLOWAY
8. Well Number 1M
9. OGRID Number 372171
10. Pool name or Wildcat DK - BASIN::DAKOTA MV - BLANCO::MESAVERDE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐
DOWNHOLE COMMINGLE	☐		
CLOSED-LOOP SYSTEM	☐		
OTHER:	☐		

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☒	ALTERING CASING	☐
COMMENCE DRILLING OPNS.	☐	P AND A	☐
CASING/CEMENT JOB	☐		
OTHER:	☐	First Delivery	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy lowered the production tubing >50" in the subject well. See attached daily summary and wellbore diagram.

Spud Date: **7/19/2024**Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Cherylene Weston** TITLE Operations/Regulatory Tech - Sr. DATE 10/13/2025

Type or print name Cheryl Weston E-mail address: cweston@hilcorp.com PHONE: 713.289.2615

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Well Operations Summary L48

Well Name: Calloway #1M

API: 3004535630	Field: San Juan Area 03	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: BHE 38

Jobs

Actual Start Date: 9/23/2025End Date: 9/24/2025

Report Number 1	Report Start Date 9/23/2025	Report End Date 9/23/2025
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Operation

TRAVEL TO REID 21. START RIG. PREP TO MOVE.
MOVE RIG AND EQUIPMENT TO THE CALLOWAY 1M. 28 MILE RIG MOVE.
SAFETY MEETING. CHECK PRESSURES ON WELL. SICP 133. SITP 81. SIBHP 0. SIINTP 0.
RIG UP RIG AND SUPPORT EQUIPMENT. BLOW DOWN WELL IN 15 MINUTES TO A STEADY BLOW.
LUBRICATE TWC IN HANGER. ND WH. NU BOP. FUNCTION TEST BOP. PULL TUBING HANGER TO THE RIG FLOOR. LUBRICATE TWC OUT OF HANGER. PUMP A 10 BBL KILL DOWN TUBING. RIG DOWN THE LUBRICATOR. REMOVE THE TUBING HANGER. TIH AND TAG 25' OF FILL AT 7055'. PBTD 7080'. BOTTOM PERF AT 7041'. TUBING TRIED TO STICK AFTER TAG UP. WORKED FREE. LAYED DOWN TAG JOINTS.
TRIP OUT OF THE HOLE WITH 2-3/8" L-80 TUBING. TUBING WAS IN GOOD SHAPE. LAYED DOWN JOINT NUMBER 153. IT WAS PERFORATED.
LEFT WELL ON SALES. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL HOME

Report Number 2	Report Start Date 9/24/2025	Report End Date 9/24/2025
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Operation

RIG CREW TRAVELED TO LOCATION.
SAFETY MEETING WITH CREW. CHECK PRESSURES ON WELL. SICP 135. SITP N/A. SIBHP 0. SIINTP 0. BDW IN 15 MINUTES
TALLY/TRIP AND DRIFT IN THE HOLE WITH 2-3/8" PRODUCTION TUBING. LAND TUBING AT 7011'. SEATING NIPPLE AT 7009'. PBTD AT 7080'. BOTTOM PERF AT 7041'. TOTAL OF 213 JOINTS OF 2-3/8" L80 IN THE HOLE.
RIG DOWN RIG FLOOR. ND THE BOP. NU THE WH. PUMP A 3 BBL WATER PAD DOWN THE TUBING. BRING ON AIR UNIT. TEST TUBING TO 500 PSI GOOD. PUMP OFF DISC SUB AT 950 PSI. PRESSURE DOWN TO 650 PSI. SHUT THE AIR UNIT DOWN. SHUT THE WELL IN.
RIG DOWN RIG AND SUPPORT EQUIPMENT. PREP FOR MOVE. NOTIFIED ARE SUPERVISOR CARY GREEN THAT RIG OPS WERE COMPLETE.

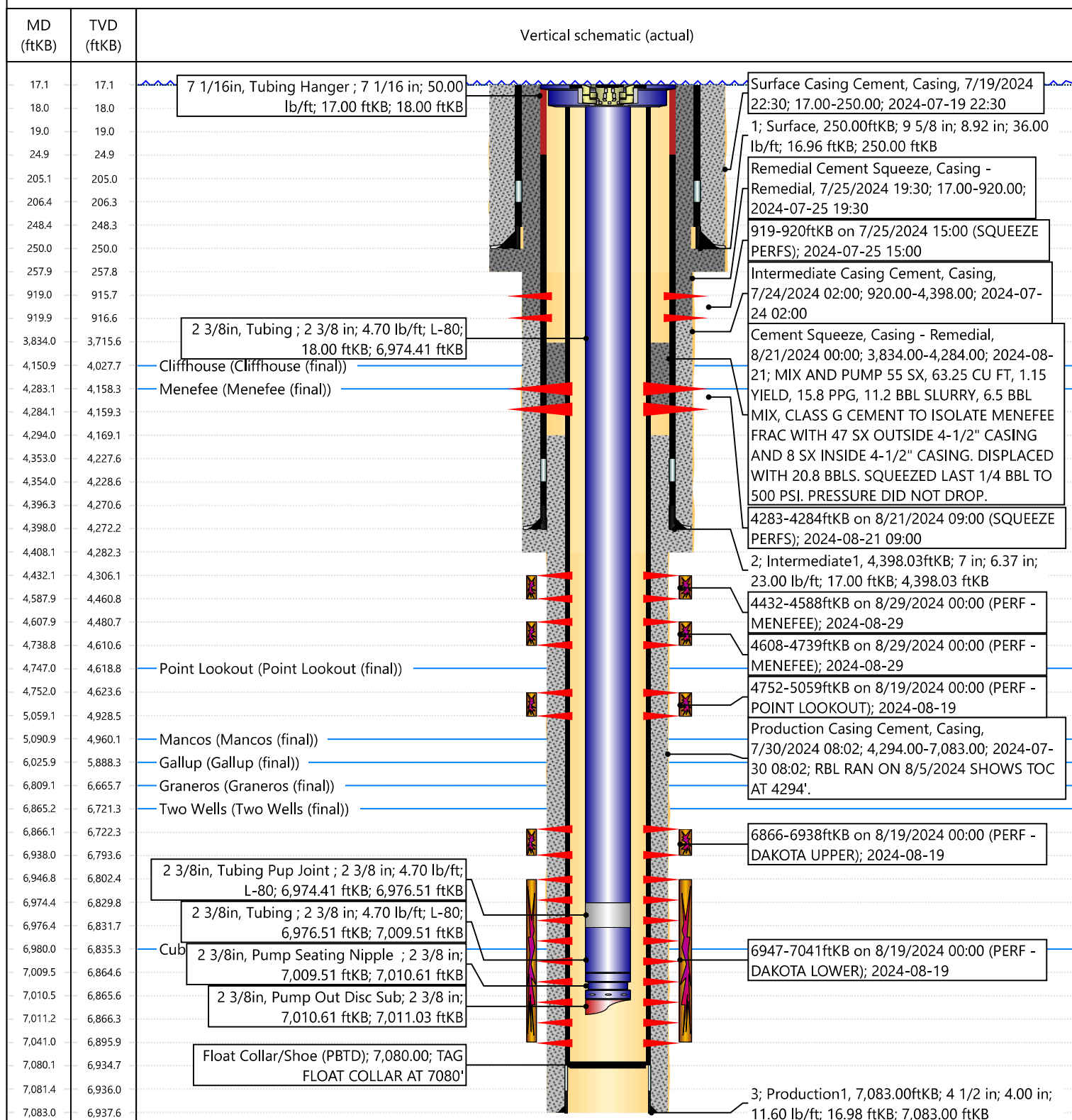


Current Schematic - Version 3

Well Name: Calloway #1M

API / UWI 3004535630	Surface Legal Location	Field Name San Juan Area 03	Route 302	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 5,944.00	Original KB/RT Elevation (ft) 17.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) -5,927.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 9/23/2025 10:30	Set Depth (ftKB) 7,011.03	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 7/19/2024 09:20

Original Hole, Calloway 1M



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 514599

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 514599
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	10/20/2025