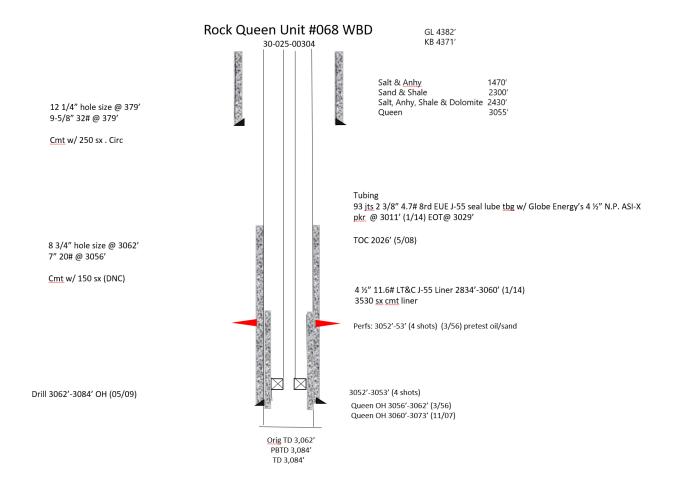
| esined by Och Appropriate Bistrei 54:3 | State of New Mexico | Form C-1031 of | | |
|--|---|---|--|--|
| Office <u>District I</u> – (575) 393-6161 | Energy, Minerals and Natural Resources | Revised July 18, 2013 | | |
| 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 | ON CONCERNATION BUILDING | WELL API NO. 30-025-00304 | | |
| 811 S. First St., Artesia, NM 88210 | OIL CONSERVATION DIVISION | 5. Indicate Type of Lease | | |
| <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Francis Dr. | STATE FEE | | |
| <u>District IV</u> – (505) 476-3460 | Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. | | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | | |
| SUNDRY NOTION | CES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name | | |
| | SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH | Rock Queen Unit | | |
| | Gas Well Other | 8. Well Number 068 | | |
| 2. Name of Operator | | 9. OGRID Number | | |
| Acacia Operating Company, | LLC | 330522 | | |
| 3. Address of Operator | | 10. Pool name or Wildcat | | |
| 505 N Big Spring St., Ste. 30 | 3, Midland, TX 79701 | Caprock; Queen | | |
| 4. Well Location | 440 and Morth | 1000 a a Foot | | |
| Unit LetterB:_ | 660 feet from the North line and | 1980 feet from the East line | | |
| Section 30 | Township 13S Range 32E | NMPM County LEA | | |
| | 11. Elevation (Show whether DR, RKB, RT, GR, et | tc.) | | |
| | | | | |
| of starting any proposed wo proposed completion or reco | eted operations. (Clearly state all pertinent details, ark). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. To P&A the above mentioned well on behalf of opedure with current and proposed WBD's for you | Completions: Attach wellbore diagram of operator Acacia Operating Company, LLC. | | |
| oud Date: 03/04/1956 | Rig Release Date: | | | |
| hereby certify that the information a | above is true and complete to the best of my knowled | dge and belief. | | |
| IGNATURE | TITLE Chapter 7 Trustee | DATE10/13/25 | | |
| Type or print name Ron Satija Or State Use Only | E-mail address: _rsatija@satijat | rustee.com PHONE: _737-881-7102 | | |
| PPROVED BY: | TITLE | DATE | | |
| Conditions of Approval (if any): | 1111111 | | | |

PLUG AND ABANDON WELLBORE ROCK QUEEN UNIT 068 EDDY COUNTY, NEW MEXICO Class II

| MASIP | MAOP | MAWP | Surface Csg Yield |
|-----------|-----------|-----------|-------------------|
| 1,000 psi | 1,000 psi | 3,000 psi | 2270 PSI |

SUMMARY: Plug and abandon wellbore according to BLM regulations.

- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) POOH LD rods and pump.
- 3) ND WH and NU 3K manual BOP. Function test BOP.
- 4) Unset packer at 3,011'. POOH tbg and.
- 5) MIRU WLU, RIH GR sized for 7" to 2,830'.
- 6) RIH set CIBP at 2,820', run CBL to surface; pressure test to 500 PSI for 30 minutes; dump bail 35' Class C cement from 2,820' to 2,785'. WOC and tag to verify TOC. (T/Perf, T/Queen)
- 7) Spot 55 SKS cement Class C from 2,500' to 2,200'. WOC and tag to verify TOC. (T/Yates). [If cement is below 2,500' then, perf and squeeze at TOC to 2,200']
- 8) MIRU WLU, perforate at 450′. Establish circulation down casing and up $9-5/8'' \times 5-1/2''$ annulus. Circulate ~140 SKS Class C cement. (Surface Casing Shoe)
- 9) ND BOP and cut off wellhead 5' below surface. RDMO PU, transport trucks, and pump truck.
- 10) Set P&A marker.
- 11) Pull fluid from steel tank and haul to disposal. Release steel tank.



Rock Queen Unit #068 WBD Proposed

30-025-00304

9-5/8" 32# @ 379' Cmt w/ 250 sx . Circ

Tubing 93 jts 2 3/8" 4.7# 8rd EUE J-55 seal lube tbg w/ Globe Energy's 4 ½" N.P. ASI-X pkr @ 3011' (1/14) EOT@ 3029'

8 3/4" hole size @ 3062' 7" 20# @ 3056'

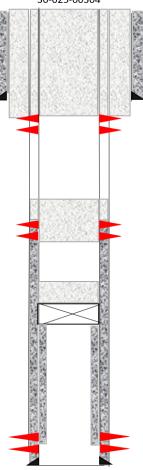
Cmt w/ 150 sx (DNC)

4 ½" 11.6# LT&C J-55 Liner 2834'-3060' (1/14) 3530 <u>sx cmt</u> liner

Perfs: 3052'-53' (4 shots) (3/56) pretest oil/sand

Drill 3062'-3084' OH (05/09)

3052'-3053' (4 shots) Queen OH 3056'-3062' (3/56) Queen OH 3060'-3073' (11/07)



Perf through 7" at TOC and squeeze

Class C cement to 2,205'.

Perf through 9-5/8" and 7" at 450' and circulate Class C cement to

surface.

CIBP @ 2,820' w/ dump bail 35' Class C cement on top (Top perfs. Top Queen) TOC 2,785'.

Orig TD 3,062' PBTD 3,084' TD 3,084' Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 516608

CONDITIONS

| Operator: | OGRID: |
|------------------------|-------------------------------------|
| XTO ENERGY, INC | 5380 |
| 6401 Holiday Hill Road | Action Number: |
| Midland, TX 79707 | 516608 |
| | Action Type: |
| | [C-103] NOI Plug & Abandon (C-103F) |

CONDITIONS

| Created By | Condition | Condition Date |
|-------------|--|----------------|
| loren.diede | Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations. | 10/21/2025 |
| loren.diede | NMOCD COAs state that 35' of cement is not adequate to isolate a formation top. Revise by placing at least 50' of cement above the CIBP. NMOCD does not consider this well to be within the LPCH restricted area and an above ground P&A marker is required. NMOCD has picked the following formation tops that are to be covered with cement plugs as per COAs; Queen = 3055', 7 Rivers = 2430', Yates = 2300', B Salt = 2160', T Salt = 1585' and Rustler= 1470'. Submit photo and GPS coordinates of the P&A marker with the final P&A reports. The API# on the marker is to be clearly legible. Submit the CBL tif file to NMOCD for uploading into the Well Log File. | 10/21/2025 |