

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00307
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 069
9. OGRID Number 330522
10. Pool name or Wildcat Caprock; Queen

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐	
2. Name of Operator Acacia Operating Company, LLC	
3. Address of Operator 505 N Big Spring St., Ste. 303, Midland, TX 79701	
4. Well Location Unit Letter C : 660 feet from the North line and 1980 feet from the West line Section 30 Township 13S Range 32E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc, submits this NOI to P&A the above mentioned well on behalf of operator Acacia Operating Company, LLC. Please see the attached P&A procedure with current and proposed WBD's for your review.

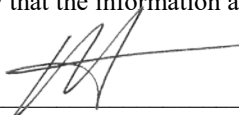
Spud Date:

01/09/1955

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Chapter 7 Trustee

DATE

10/13/25

Type or print name

Ron Satija

E-mail address:

rsatija@satijatrustee.com

PHONE:

737-881-7102

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

PLUG AND ABANDON WELLBORE
ROCK QUEEN UNIT 069
LEA COUNTY, NEW MEXICO
Class II

MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	1,000 psi	3,000 psi	1080 PSI

353' Surface Casing Shoe
2,305' T/Yates
2,780' T/Perfs
2780'-2998' Sidetrack cement
TOC @ 2971'
3,056' T/Queen

SUMMARY: Plug and abandon wellbore according to BLM regulations.

- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) POOH LD rods and pump.
- 3) ND WH and NU 3K manual BOP. Function test BOP.
- 4) Unset the TAC at 2,755'. POOH tbg and rods.
- 5) MIRU WLU, RIH GR to 3,020'; run CBL to surface; RIH set CIBP at 2,990', pressure test to 500 PSI for 30 minutes. Dump bail 35' class C cement to 2955'.
- 6) MIRU WLU, perforate 5-1/2" at 2,915' or TOC'.
- 7) Set packer at 2,300'. Squeeze 50 SKS Class C cement Displace with 19 Barrels and SI. WOC and tag. CTOC at 2,540'. (Sidetrack exit, T/Perfs)
- 8) MIRU WL and perf through 5-1/2" and 7" at 2,400'.
- 9) Set packer at 1,800'. Squeeze 80 SKS Class C cement Displace with 17 Barrels and SI. WOC and tag. CTOC at 2,100'. (T/Yates)
- 10) MIRU WLU, perforate 7" and 5-1/2" csg at 450'. Establish circulation down casing and up 8-5/8" x 7" and 8-5/8" x 5-1/2" annulus. Circulate ~245 SKS Class C cement. (Surface Casing Shoe)
- 11) ND BOP and cut off wellhead 5' below surface. RDMO PU, transport trucks, and pump truck.

12) Set P&A marker.

13) Pull fluid from steel tank and haul to disposal. Release steel tank.

Rock Queen Unit #069 WBD

KB 4385'
GL 4374'

30-025-00307

17 1/2" hole size @ 353'
13-3/8" 48# J-55 @ 353'
Cmt w/ 325 sx
TOC @ surface (calc)

Rustler 1,450'
Tansill 2,181'
Yates 2,305'
Queen 3,056'

Cemented 5 1/2" x 7" annulus w/ 230 sx

2 7/8" 6.5# J-55 production tubing TAC @ 2755'

Whipstock @ 2568'
CIBP @ 2568'
40 sx cmt cap
TOC @ 2620'
Cmt Ret @ 2640' w/ 300 sx cmt

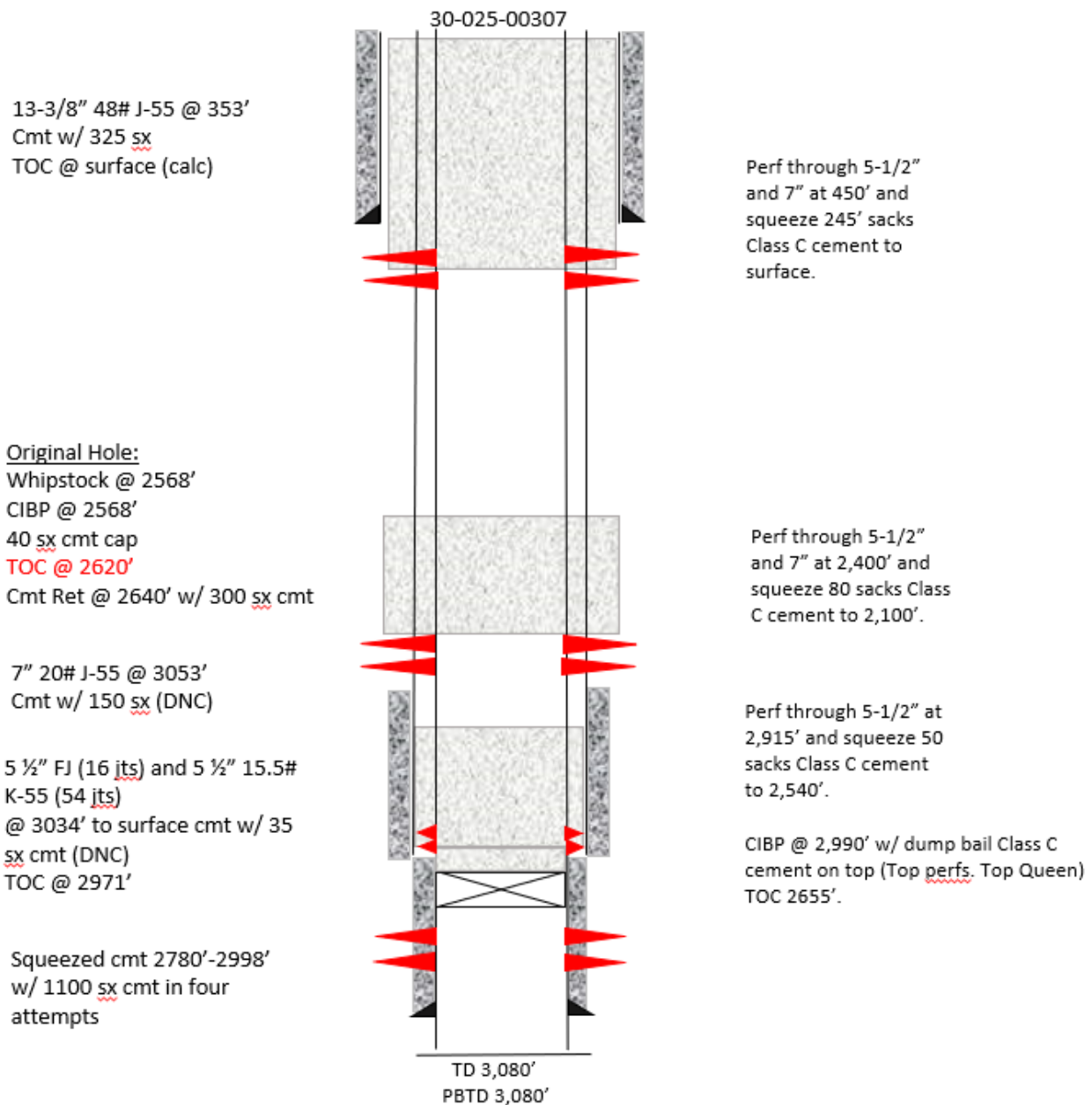
5 1/2" FJ (16 jts) and 5 1/2" 15.5# K-55 (54 jts)
@ 3034' to surface cmt w/ 35 sx cmt (DNC)
TOC @ 2971'
Top of Queen @ 3056'
Open Hole: 3056'-3080' (05/08)

8 3/4" hole size @ 3053'
7" 20# J-55 @ 3053'
Cmt w/ 150 sx (DNC)
Top of Queen @ 3056'
Open Hole: 3053'-3080' (6 1/8" hole drilled 2/55)

Perfs Upper Queen:
2780'-2998 (Squeezed)

TD 3,080'
PBTD 3,080'

Rock Queen Unit #069 Proposed WBD



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 516613

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 516613
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	10/21/2025
loren.diede	NMOCD COAs state that 35' of cement is not adequate to isolate a formation top. Revise by placing at least 50' of cement above the CIBP. NMOCD does not consider this well to be within the LPCH restricted area and an above ground P&A marker is required. NMOCD has picked the following formation tops that are to be covered with cement plugs as per COAs; Queen = 3056', 7 Rivers = 2440', Yates = 2305', B Salt = 2155', T Salt = 1575' and Rustler= 1450'. Submit photo and GPS coordinates of the P&A marker with the final P&A reports. The API# on the marker is to be clearly legible. Submit the CBL tif file to NMOCD for uploading into the Well Log File.	10/21/2025