

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00309
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 070
9. OGRID Number 330522
10. Pool name or Wildcat Caprock; Queen

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐	
2. Name of Operator Acacia Operating Company, LLC	
3. Address of Operator 505 N Big Spring St., Ste. 303, Midland, TX 79701	
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>30</u> Township <u>13S</u> Range <u>32E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc, submits this NOI to P&A the above mentioned well on behalf of operator Acacia Operating Company, LLC. Please see the attached P&A procedure with current and proposed WBD's for your review.

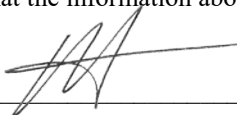
Spud Date:

03/15/1955

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Chapter 7 Trustee

DATE

10/13/25

Type or print name

Ron Satija

E-mail address:

rsatija@satijatrustee.com

PHONE:

737-881-7102

For State Use Only

APPROVED BY:

TITLE

DATE

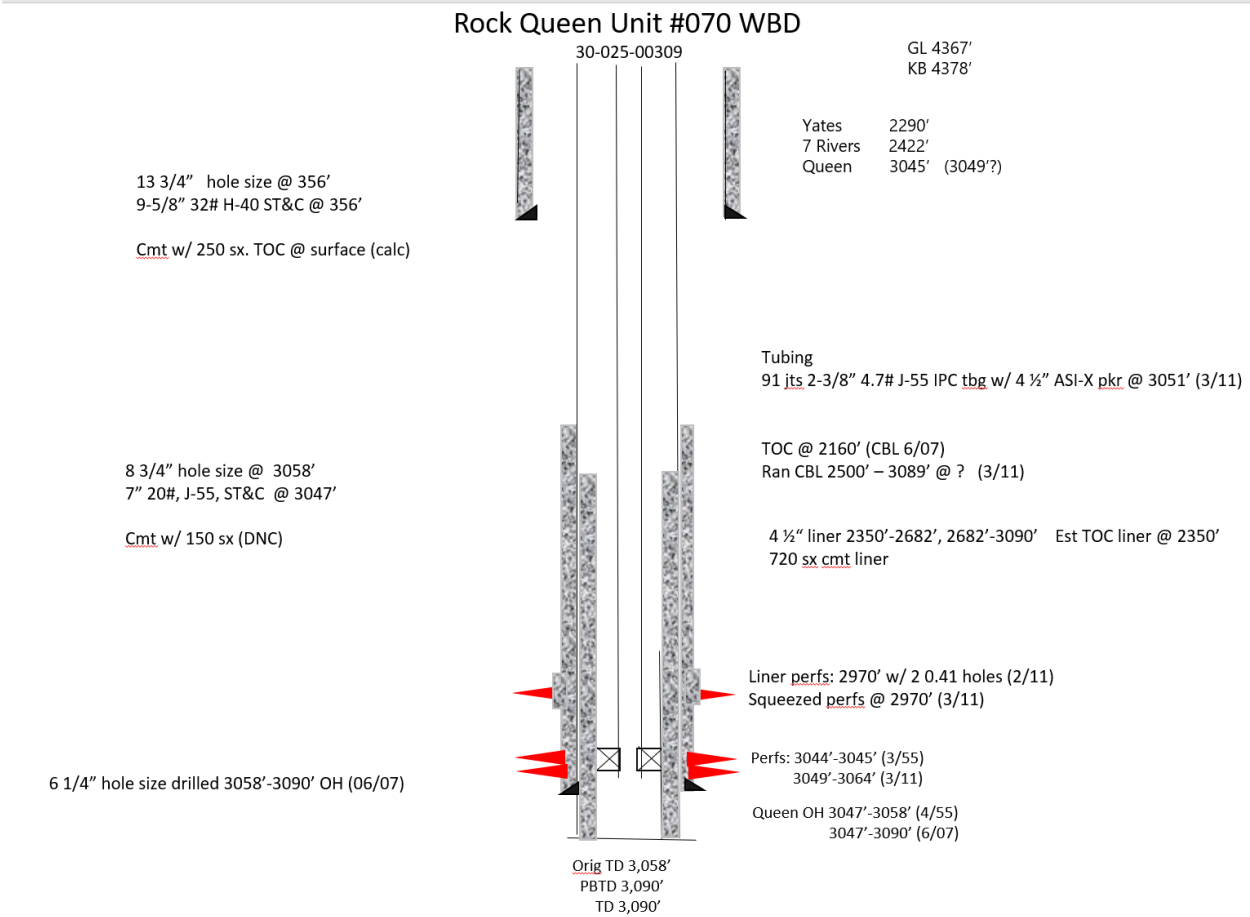
Conditions of Approval (if any):

PLUG AND ABANDON WELLBORE
ROCK QUEEN UNIT 070
EDDY COUNTY, NEW MEXICO
Class II

MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	1,000 psi	3,000 psi	2270 PSI

SUMMARY: Plug and abandon wellbore according to BLM regulations.

- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) POOH LD rods and pump.
- 3) ND WH and NU 3K manual BOP. Function test BOP.
- 4) Unset packer at 3,051'. POOH tbg and.
- 5) MIRU WLU, RIH GR sized for 7" to 2,340'.
- 6) RIH set CIBP at 2,320', run CBL to surface; pressure test to 500 PSI for 30 minutes; spot 25 SKS Class C cement from 2,320' to 2,175'. WOC and tag to verify TOC. (T/Perf, T/Queen, Squeezed Perfs, T/Yates)
- 7) Spot 55 SKS cement Class C from 2,500' to 2,200'. WOC and tag to verify TOC. (T/Yates). [If cement is below 2,500' then, perf and squeeze at TOC to 2,200']
- 8) MIRU WLU, perforate at 450'. Establish circulation down casing and up 9-5/8" x 5-1/2" annulus. Circulate ~140 SKS Class C cement. (Surface Casing Shoe)
- 9) ND BOP and cut off wellhead 5' below surface. RDMO PU, transport trucks, and pump truck.
- 10) Set P&A marker.
- 11) Pull fluid from steel tank and haul to disposal. Release steel tank.



Rock Queen Unit #070 Proposed WBD

9-5/8" 32# H-40 ST&C @ 356'
Cmt w/ 250 sx. TOC @ surface (calc)

Tubing
 91 its 2-3/8" 4.7# J-55 IPC tbg w/ 4
 1/2" ASI-X pkr @ 3051' (3/11)

7" 20#, J-55, ST&C @ 3047'
Cmt w/ 150 sx (DNC)

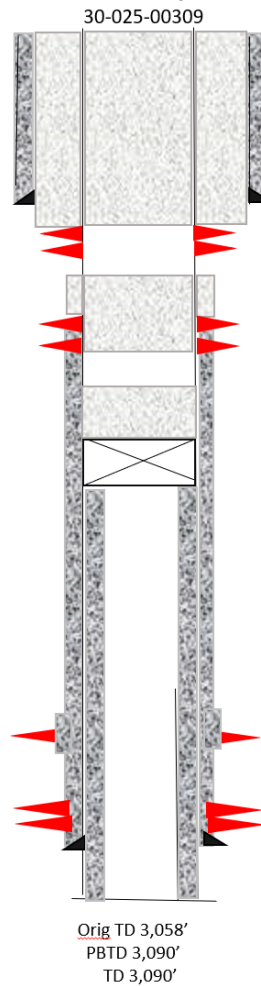
TOC @ 2160' (CBL 6/07)
 Ran CBL 2500' - 3089' @ ? (3/11)

4 1/2" liner 2350'-2682', 2682'-3090'
 Est TOC liner @ 2350'
 720 sx cmt liner

Liner perfs: 2970' w/ 2 0.41 holes (2/11)
 Squeezed perfs @ 2970' (3/11)

Perfs: 3044'-3045' (3/55)
 3049'-3064' (3/11)

Queen OH 3047'-3058' (4/55)
 3047'-3090' (6/07)



Perf through 7" at 450' and circulate
 Class C cement to surface.

Perf through 7" at TOC and squeeze
 Class C cement to 2,200'.

CIBP @ 2,320' w/ 25 SKS of Class C
 cement on top (Top perfs. Top Queen)
 TOC 2,175'.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 516615

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 516615
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	10/21/2025
loren.diede	NMOCD COAs state that 35' of cement is not adequate to isolate a formation top. Revise by placing at least 50' of cement above the CIBP. NMOCD does not consider this well to be within the LPCH restricted area and an above ground P&A marker is required. NMOCD has picked the following formation tops that are to be covered with cement plugs as per COAs; Queen = 3059', 7 Rivers = 2422', Yates = 2290', B Salt = 2160', T Salt = 1585' and Rustler= 1465'. Submit photo and GPS coordinates of the P&A marker with the final P&A reports. The API# on the marker is to be clearly legible. Submit the CBL tif file to NMOCD for uploading into the Well Log File.	10/21/2025