

Well Name: SAN JUAN 29-7 UNIT	Well Location: T29N / R7W / SEC 9 / NENE / 36.74529 / -107.57042	County or Parish/State: RIO ARRIBA / NM
Well Number: 35	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078423	Unit or CA Name: SAN JUAN 29-7 UNIT--MV	Unit or CA Number: NMNM78417A
US Well Number: 3003907644	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2879602

Type of Submission: Subsequent Report Type of Action: Workover Operations

Date Sundry Submitted: 10/21/2025 Time Sundry Submitted: 11:09

Date Operation Actually Began: 10/15/2025

Actual Procedure: Please find the attached sundry report for a recent squeeze job to remediate a leak. I have also included the MIT.

SR Attachments

Actual Procedure

SAN_JUAN_29_7_UNIT_35_SR_WRITE_UP_20251021110948.pdf

Well Name: SAN JUAN 29-7 UNIT	Well Location: T29N / R7W / SEC 9 / NENE / 36.74529 / -107.57042	County or Parish/State: RIO ARRIBA / NM
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US Well Number: 3003907644	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DAWN NASH-DEAL

Signed on: OCT 21, 2025 11:09 AM

Name: HILCORP ENERGY COMPANY

Title: Operations Regulatory Tech

Street Address: 1111 TRAVIS ST

City: HOUSTONState: TX

Phone: (505) 324-5132

Email address: DNASH@HILCORP.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 10/21/2025

Signature: Kenneth Rennick

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

5. Lease Serial No.
NMSF078423

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
HILCORP ENERGY COMPANY

3a. Address 1111 TRAVIS STREET, HOUSTON, TX 77002 3b. Phone No. (include area code)
(713) 209-2400

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC 9/T29N/R7W/NMP

7. If Unit of CA/Agreement, Name and/or No.
SAN JUAN 29-7 UNIT--MV/NMNM78417A

8. Well Name and No.
SAN JUAN 29-7 UNIT/35

9. API Well No. 3003907644

10. Field and Pool or Exploratory Area
BLANCO MESAVERDE/BLANCO MVI/ PC

11. Country or Parish, State
RIO ARRIBA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please find the attached sundry report for a recent squeeze job to remediate a leak. I have also included the MIT.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) DAWN NASH-DEAL / Ph: (505) 324-5132	Title Operations Regulatory Tech
Signature (Electronic Submission)	Date 10/21/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 10/21/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 990 FNL / 941 FEL / TWSP: 29N / RANGE: 7W / SECTION: 9 / LAT: 36.74529 / LONG: -107.57042 (TVD: 0 feet, MD: 7500 feet)

BHL: NENE / 990 FNL / 941 FEL / TWSP: 29N / SECTION: / LAT: 36.74529 / LONG: 107.57042 (TVD: 0 feet, MD: 7500 feet)



Well Operations Summary L48

Well Name: SAN JUAN 29-7 UNIT #35

API: 3003907644

Field: BLANCO MV (PRO #0078

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: HEC 101

Jobs

Actual Start Date: 10/1/2025

End Date: 10/15/2025

Report Number	Report Start Date	Report End Date
1	10/1/2025	10/1/2025

Operation

RIG CREW TRAVEL TO THE SAN JUAN 29-6 UNIT #25A

PJSM. LOAD EQUIP. ROAD RIG & MOVE EQUIP. FROM THE SAN JUAN 29-6 UNIT #25A, TO THE SAN JUAN 29-7 UNIT #35 (14.2 MILE MOVE, ROUGH DIRT ROADS).

WAIT ON EXPERT SLICKLINE TO FINISH UP, SPOT EQUIP. & RIG, RIG UP PULLING UNIT & EQUIP.

CK. PRESSURES.

SITP: 185 PSI.

SICP: 185 PSI.

SIIP: 275 PSI

SIBHP: 0 PSI.

BLEED DOWN WELL 3 MIN.

NDWH 2K NUBOP FT BOP. RUFLR.

PU 2-3/8 X 10' PUP JT. MAKE UP ON TBG. HGR. PULL TBG. HGR. UP TO FLR. LD PUP JT. & TBG. HGR. EAT LUNCH, PJSM W/ TUBOSCOPE SPOT IN RIG UP TUBOSCOPE, TOO H SCANNING CURRENT 2-3/8" TBG. STRG. RIG DOWN TUBOSCOPE.

(64) YELLOW (37) BLUE (2) GREEN (75) RED) TOTAL JTS. 178.

INTERNAL PITTING AND CORROSION

PJSM W/ BIG RED. ATTEMPT TO PT. VOID & SEALS ON TBG. HEAD TO 1500 PSI COULD ONLY PRESS. UP TO 500 PSI WOULD START BLEEDING OFF, WE THEN PUMPED 5 STICKS OF PACKING INTO VOID AND RETESTED TO 1500 PSI FOR 10 MIN. GOOD TEST.

PU 4.5 SCRAPER RUN IN HOLE TO 64' ROH LD. SCRAPER.

PU 4.5 PKR. RIH TO 63' SET PKR. LOAD 4.5 CSG. W/ FRESH WATER PT. 4.5 CSG & TBG. HEAD TO 560 PSI.

FOR 15 MIN. GOOD TEST REL. PRESS. REL. 4.5 PKR. PULL & LD 4.5 PKR.

SECURE WELL PU TOOLS & TRASH DEBRIEF WITH RIG CREW SDFTD

RIG CREW TRAVEL TO YARD

Report Number	Report Start Date	Report End Date
2	10/2/2025	10/2/2025

Operation

RIG CREW TRAVEL TO LOCATION

SAFETY MEETING, START & WARM UP EQUIP. CK.PRESSURES. BDW.

SITP: 0 PSI.

SICP: 0 PSI.

SIIP: 120 PSI

SIBHP: 0 PSI.

BLEED DOWN (7") INTERMEDIATE 2 MIN.

PJSM W/ CNJ TRUCKING CHANGE OUT TBG. TRAILERS. PU 3-7/8 BIT & 4.5 SCRAPER, TALLY & TIH W/ 38 STDS. OF 2-3/8, 4.7, J-55 TBG. TALLY & PU 2-3/8, 4.7, J-55 TBG. TAGGED UP @5592' (PBD= 5670') 78' OF FILL. (48' OF PERFS COVERED UP) LD TAG JT.

TOOH W/ 89 STDS. OF 2-3/8, 4.7, J-55 TBG. LD 3-7/8 BIT & SCRAPER

PU 4.5 PKR. & UNLOADER TIH W/ 2-3/8, 4.7, J-55 TBG. TO 4730' SET 4.5 PKR. (4.5 PKR. SET GOOD)

ATTEMPT TO PT. 4.5 CSG. PUMPED A TOTAL OF 158 BBLs. OF FRESH WATER DOWN 4.5 CSG. WOULD NOT PRESSURE UP AND NO COMMUNICATION W/ 7" CSG.

REL. 4.5 PKR. TOO H W/ PKR. LD. PKR.

PU 4.5 RBP, 2-3/8 X 6' PUP JT. & LEFT HAND SET 4.5 PKR. TIH W/ 2-3/8 TBG. TO 4715' SET RBP J-OFF

PULL UP SET 4.5 PKR. @4655'

RIG UP KELLY HOSE ON TBG. LOAD VOID W/ FRESH WATER INBETWEEN RBP @4715' & PKR @4655' LOAD TBG. ATTEMPT TO PT. RBP WOULD GET UP TO 400 PSI THEN WOULD NOT PRESS. UP. REL.PRESS. REL.PKR. MOVE PKR DOWN TO 4686' ATTEMPT TO PT. RBP PRESS. UP TO 560 PSI WOULD LOSE 400 PSI IN 4 MIN. AFTER 4 ATTEMPTS. REL. PRESS. REL.PKR. TOO H W/ 5 STDS. TO 4334'

SECURE WELL PU TOOLS & TRASH DEBRIEF WITH RIG CREW SDFTD

RIG CREW TRAVEL TO YARD.

Report Number	Report Start Date	Report End Date
3	10/3/2025	10/3/2025

Operation

RIG CREW TRAVEL TO LOCATION

SAFETY MEETING, START & WARM UP EQUIP. CK.PRESSURES. BDW

SITP: 0 PSI.

SICP: 0 PSI. (VACUUM)

SIIP: 5 PSI

SIBHP: 0 PSI.

BLEED DOWN (7") INTERMEDIATE .5 MIN.

TIH W/ 2-3/8 TBG. J-ONTO RBP @4715' REL. RBP PULL UP SET RBP @4600' J-OFF PULL UP SET 4.5 PKR. @4546'



Well Operations Summary L48

Well Name: SAN JUAN 29-7 UNIT #35

API: 3003907644		Field: BLANCO MV (PRO		#0078	State: NEW MEXICO	
		Sundry #:			Rig/Service: HEC 101	
Operation						
RIG UP KELLY HOSE ON TBG. LOAD VOID W/ FRESH WATER INBETWEEN RBP @4600 & PKR @4546' LOAD TBG. PRESS. UP TO 560 PSI LOST ALL PRESS. IN 2 MIN. AFTER 2 ATTEMPTS, PUMP FRESH WATER DN. 4.5 CSG., CSG. LOADED PUMPING 300 PSI @ .75 BPM, KO PUMP REL. PKR. PULL UP TO 4515' SET 4.5 PKR. PUMP DN. 4.5 CSG. SAME RESULTS KO PUMP PULL UP TO 2600' SET 4.5 PKR. PUMP DOWN 4.5 CSG. SAME RESULTS PT. DOWN TBG. TO 600 PSI F/ 30 MIN. GOOD TEST, REL.PRESS. REL. PKR. PULL UP TO 1323' SET 4.5 PKR. LOAD 7" CSG. W/ 22 BBLs. OF FRESH WATER, PUMP DOWN 4.5 CSG. PRESS. UP TO 560 PSI LOST 400 PSI IN 4 MIN. 7" ON A SLIGHT BLOW PT. DN TBG. PUMPING 300 PSI @ .75 BPM, KO PUMP REL. PRESS. REL. PKR. PULL UP TO 1308' SET PKR. PUMP DOWN 4.5 CSG. SAME RESULTS. KO PUMP REL. PKR. PULL UP TO 1292' SET PKR. PT.DN. 4.5 CSG. SAME RESULTS. KO PUMP REL. PKR PULL UP TO 1277' SET PKR. PUMP DN 4.5 CSG. SAME RESULTS KO PUMP REL. PKR PULL UP TO 1262' SET PKR. PT. DN 4.5 CSG. SAME RESULTS KO PUMP REL. PKR. PULL UP TO 1231' SET 4.5 PKR. PT. 4.5 CSG TO 600 PSI F/ 15 MIN. GOOD TEST REL. PRESS. REL. PKR. GO DOWN TO 1354' PUMP DOWN TBG. 300 PSI .75 BPM NO TEST REL.PKR GO DOWN TO 1385' SET PKR. PUMP DN. TBG. SAME RESULTS REL. 4.5 PKR GO DN TO 1477' SET PKR. PUMP DN. TBG. @300 PSI. .75 BPM STARTED CIRC. THRU 7" CSG. KO PUMP REL. PKR. GO DN TO 1509' SET. PKR. PUMP DN. TBG. @300 PSI. .75 BPM CIRC. THRU 7" CSG. KO PUMP REL. PKR. GO DN TO 1571' SET. PKR. PUMP DN. TBG. @300 PSI. .75 BPM CIRC. THRU 7" CSG. KO PUMP REL. PKR.						
TOOH TO CHECK OUT CONDITION OF 4.5 PKR. PKR. LOOKED OK, LD RET. HD 6' PUP JT. & LEFT HAND SET 4.5 PKR & UNLOADER.						
PU 4.5 RIGHT HAND SET PKR. & NEW UNLOADER TIH W/ 2-3/8 TBG. TO 1635' SET 4.5 PKR.						
WITH 4.5 PKR. SET @1635' PUMP DN TBG. 300 PSI .75 BPM KO PUMP, PUMP DN 4.5 CSG. PT. 4.5 CSG TO 580 PSI F/ 15 MIN. GOOD TEST W/ DIFFERENT PKR. REL. PRESS. REL. PKR.						
SECURE WELL PU TOOLS & TRASH DEBRIEF WITH RIG CREW SDFTWE						
RIG CREW TRAVEL TO YARD.						
Report Number 4		Report Start Date 10/6/2025			Report End Date 10/6/2025	
Operation						
RIG CREW TRAVEL TO LOCATION						
SAFETY MEETING, START & WARM UP EQUIP. CK.PRESSURES. BDW . SITP: 0 PSI. SICP: 0 PSI. SIIP: 5 PSI SIBHP: 0 PSI.						
TIH W/ 2-3/8 TBG. TO 1946' SET 4.5 PKR. PT, LOAD CSG. PRESS. UP TO 600 PSI LOST ALL PRESS. IN .5 MIN, RELEASED PCKR, TOOH W/ 2-3/8 TBG. TO 1823' SET 4.5 PKR. PT, LOAD CSG. PRESS. UP TO 600 PSI GOOD TEST, RELEASE Packer, TIH W/ 2-3/8 TBG. TO 1886' SET 4.5 PKR. PT, LOAD CSG. PRESS. UP TO 600 PSI GOOD TEST, RELEASED Packer, TIH W/ 2-3/8 TBG. TO 1917' SET 4.5 PKR. PT, LOAD CSG. PRESS. UP TO 600 PSI LOST ALL PRESS. IN .5 MIN, FOUND TOP OF HOLE @ 1886', TIH W/ 2-3/8 TBG. TO 2573' SET 4.5 PKR. PT, LOAD TBG. PRESS. UP TO 600 PSI GOOD TEST, RELEASED Packer, TOOH W/ 2-3/8 TBG. TO 2380' SET 4.5 PKR. PT, LOAD TBG. PRESS. UP TO 300 PSI LOST ALL PRESS. IN .5 MIN, NOTIFIED HILCORP ENGINEER, FOUND TOP AND BOTTOM OF HOLE 556'						
RELEASED PACKER, TOOH LD PACKER, PUMU MULESHOE COLLAR, TIH TO 2496' DUMP SAND, FOLLOW W/ 10BBL OF WATER,						
SECURE WELL, DEBRIEF CREW						
RIG CREW TRAVEL TO YARD.						
Report Number 5		Report Start Date 10/7/2025			Report End Date 10/7/2025	
Operation						
RIG CREW TRAVEL TO LOCATION						
SAFETY MEETING, START & WARM UP EQUIP. CK.PRESSURES. BDW . SITP: 0 PSI. SICP: 0 PSI. SIIP: 5 PSI SIBHP: 0 PSI.						
RIG CREW TRAVEL TO LOCATION, SAFETY MEETING, START & WARM UP EQUIP. CK.PRESSURES. BDW. RU DRAKE ENERGY CMNT CREW, WAITED FOR APPROVAL FROM NMOC D TO PUMP CMNT, WAIT ON CMNT VALVE, GET APPROVAL FROM NMOC D, PUMPED 10 BBLs TO LOAD CASING GET RETURNS, PUMP BALANCED PLUG, 49 SXS 9.9 BBL,1.15, 15.8#, 5.02 GAL/SX. 6.5 BBLs DISP, @ 0PSI, FULL RETURNS WHOLE CMNT JOB, TOOH, LD 22 JOINTS TO 1814 REVERSE OUT 10.5 BBLs, TOOH, LD COLLAR, PUMU, FULLBORE 4.5 PACKER, TIH TO 1570' SET PACKER LOAD BACKSIDE APPLY 360PSI PRESSURE, BATCH UP 25 SXS 5.1 BBL,1.15, 15.8#, 5.02 GAL/SX. 6.1 BBLs DISP, @ 142PSI, SQUEEZE .5 BBLs W/INTERMEDIATE CLOSED, CAUGHT PRESSURE 142PSI, DROPPED TO 0PSI IN .5 MIN, WAITED 10 MIN, SQUEEZED 2 BBL (300PSI),SHUTDOWN PRESSURE DROPPED TO 0PSI IN .5 MIN, WAITED 15 MIN, SQUEEZED 1 BBL (300PSI), SHUTDOWN PRESSURE DROPPED TO 0PSI IN .5 MIN, RIGDOWN DRAKE CMNT CREW, SHUTDOWN SECURE WELL, CREW DROVE TO YARD,						
SECURE WELL, DEBRIEF CREW						
RIG CREW TRAVEL TO YARD.						
Report Number 6		Report Start Date 10/10/2025			Report End Date 10/10/2025	
Operation						
RIG CREW TRAVEL TO LOCATION						
SAFETY MEETING, START & WARM UP EQUIP. CK.PRESSURES. BDW . SITP: 0 PSI. SICP: 0 PSI. SIIP: 3 PSI SIBHP: 0 PSI.						
RIG CREW TRAVEL TO LOCATION, SAFETY MEETING, START & WARM UP EQUIP. CK.PRESSURES. SITP: 0 PSI. SICP: 0 PSI. SIIP: 3 PSI SIBHP: 0 PSI. BLEED DOWN INTERMEDIATE .2 MIN. BDW. RIG UP KELLY HOSE ON TBG. LOAD PRESS. UP TO 600 PSI FOR 15 MIN GOOD TEST, RELEASE FULLBORE PACKER, TOOH 25 STDS, LD PACKER, SPOT IN HOTSHOT TRAILER, PUMU 6 - 2 7/8 DRILL COLLARS, X-OVER, TIH TO 1931' TAGGED CMNT, LD JOINT, PU POWER SWVL, BREAK CIRCULATION, DRILL CMNT, DRILLED, 50', 1981', FALL THROUGH CIRCULATE CLEAN, PT 600 PSI GOOD TEST, PICK UP TO 2444' BREAK CIRCULATION, PRESS. UP TO 600 PSI FOR 15 MIN GOOD TEST, DRILL OUT CMNT, PRESSURE TESTING EVERY JOINT TO 600 PSI FOR 15 MIN GOOD TEST, FROM 2444' TO 2494', PRESSURE TESTED TO 600 PSI DROPPED 80 PSI IN 15 MIN, @ 2494', ATTEMPTED A SECOND TIME, PRESSURE TEST TO 600 PSI DROPPED 80 PSI IN 15 MIN, RECIRCULATED, FOR 5 MIN, ATTEMPTED A THIRD TIME, PRESSURE TEST TO 600 PSI DROPPED 80 PSI IN 15 MIN, NOTIFIED HILCORP ENGINEER, PICK UP TBG TO 2683' MAKE SURE NO MORE CMNT, CIRCULATE CLEAN, SHUTDOWN SECURE WELL. CREW DRVE TO YARD.						
SECURE WELL, DEBRIEF CREW						
RIG CREW TRAVEL TO YARD.						
Report Number 7		Report Start Date 10/13/2025			Report End Date 10/13/2025	
Operation						
RIG CREW TRAVEL TO LOCATION						
WellViewAdmin@hilcorp.com						

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Report Printed: 10/21/2025



Well Operations Summary L48

Well Name: SAN JUAN 29-7 UNIT #35

API: 3003907644

Field: BLANCO MV (PRO #0078

State: NEW MEXICO

Sundry #:

Rig/Service: HEC 101

Operation

SAFETY MEETING, START & WARM UP EQUIP. CK.PRESSURES. BDW . SITP: 0 PSI. SICP: 0 PSI. SIIP: 0 PSI (VACUUM) SIBHP: 0 PSI.
RIG CREW TRAVEL TO LOCATION, SAFETY MEETING, START & WARM UP EQUIP. CK.PRESSURES. SITP: 0 PSI. SICP: 0 PSI. SIIP: 0 PSI SIBHP: 0 PSI.
BDW. RIG UP KELLY HOSE ON TBG. LOAD PRESS. UP TO 600 PSI FOR 15 MIN GOOD TEST, BLEED OFF PRESSURE, TOO H 30 STDS, 6 DRILL COLLARS,
LD BLADE BIT, PRESS. UP TO 600 PSI FOR 30 MIN GOOD TEST, WAIT ON CHART RECORDER, CONNECT CHART RECORDER, BLEED DOWN WELL,
PRESSURE UP W/ CHART RECORDER, 570PSI DROPPED 10 PSI IN 35 MIN, SHUTDOWN SECURE WELL. CREW DRVE TO YARD.
SECURE WELL, DEBRIEF CREW
RIG CREW TRAVEL TO YARD.

Report Number
8Report Start Date
10/14/2025Report End Date
10/14/2025

Operation

RIG CREW TRAVEL TO LOCATION
SAFETY MEETING, START & WARM UP EQUIP. CK.PRESSURES. BDW . SITP: 0 PSI. SICP: 0 PSI. SIIP: 0 PSI SIBHP: 0 PSI.
RIG UP WELLCHECK RUN MOCK MIT TEST, ROOSTER W/ NMOCD WITNESSED MIT, PASSED MIT, RIGDOWN WELLCHECK,
RIG UP BASIN WIRELINE RUN CBL FROM 4570' TO SURFACE, RIGDOWN BASIN WIRELINE
PUMU RETRIEVING TOOL, TIH 2500' RIG UP KELLEY HOSE, UNLOAD WELL W/ AIRUNIT, TIH TO 4590' RIG UP TBG SWVL, BRING AIR ON UNLOAD WELL,
LATCH ON TO RBP, EQUALIZE RBP, BYPASS AIR UNIT, TOO H W/ RBP LD RBP,
SECURE WELL, DEBRIEF CREW
RIG CREW TRAVEL TO YARD.

Report Number
9Report Start Date
10/15/2025Report End Date
10/15/2025

Operation

RIG CREW TRAVEL TO LOCATION
SAFETY MEETING, START & WARM UP EQUIP. CK. PRESSURES BDW. . SICP-0 PSI, SITP-0 PSI, SIBHP-0 PSI. SIICP- 0 PSI. BLEED DOWN WELL 0
MINUTES
PUMU 3 7/8 STRING MILL, TIH WITH 89 STDS. OF 2-3/8, 4.7, J-55, EUE, TBG TAGGED UP @5567' LD TAG JT. 103' OF FILL
MAKE UP POWER, SWVL. ON TAG JT #178. ESTABLISH CIRCULATION WITH AIR MIST WITH BOOSTER ASSISTING 2400 CFM WITH 10 BBLs OF WATER
2 GALLONS OF FOAMER, 2 GALLONS INHIBITOR PER HOUR. C/O SAND FROM 5567' TO 5670', CIRC. WELL CLEAN, KO MIST, KO AIR BLEED DOWN
TBG.
LD JT. W/ POWER.SWVL. TOO H W/ 178 STDS OF 2-3/8, 4.7, J-55, EUE, LD MILL, BIT
TIH DRIFTING 2-3/8 PROD TBG STRG. AS FOLLOWS. .
(1) 2-3/8 X .50 PUMP OUT PLUG.
(1) 2-3/8 X 1.10 SN.
(1) JT. OF 2-3/8 TBG. 31.12'
(1) 2-3/8 X 2.10 PUP JT.
(175) JTS OF 2-3/8 TBG. 5,476.28'.
(1) 2-3/8 X 6.00 PUP JT.
(1) 2-3/8 X 2.00 PUP JT.
(1) JT. OF 2-3/8 TBG. 31.60'.
(1) 4 1/2" X 1.00 TBG HGR. .
LAND 2-3/8 PROD TBG WITH 10.00' KB @ 5560.70.
RDFLR NDBOP NUWH
PUMP 3 BBLs OF FRESH WATER, KICK IN AIR, PRESSURE TEST TUBING TO 500 PSI FOR 10 MINUTES, GOOD TEST PUMP OFF EXP CHECK AT 1350
PSI.
SECURE WELL, RIG DOWN UNIT & EQUIP. WILL MOVE IN THE MORNING TO THE. HUERFANITO #90M
RIG CREW TRAVEL TO YARD

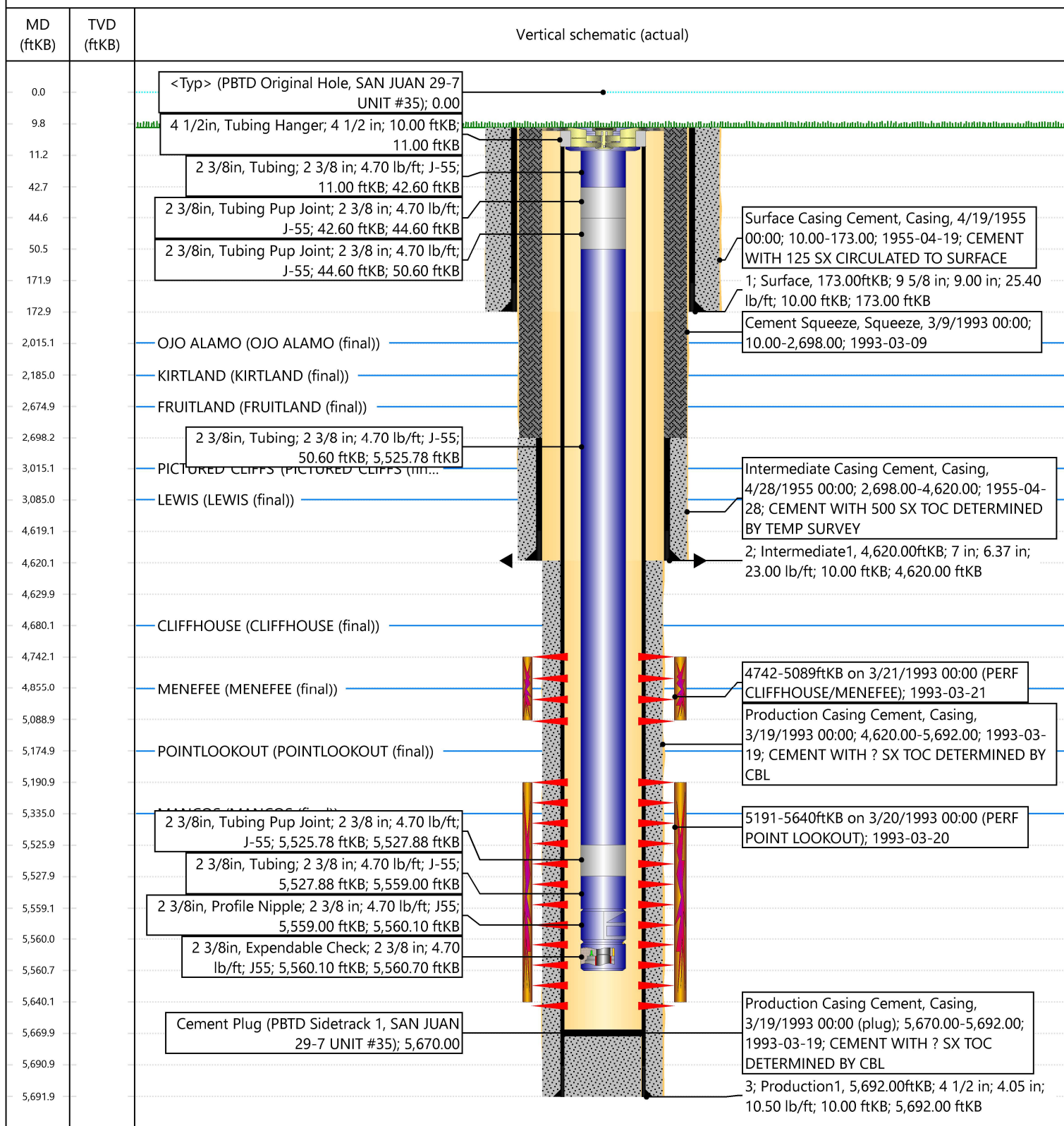


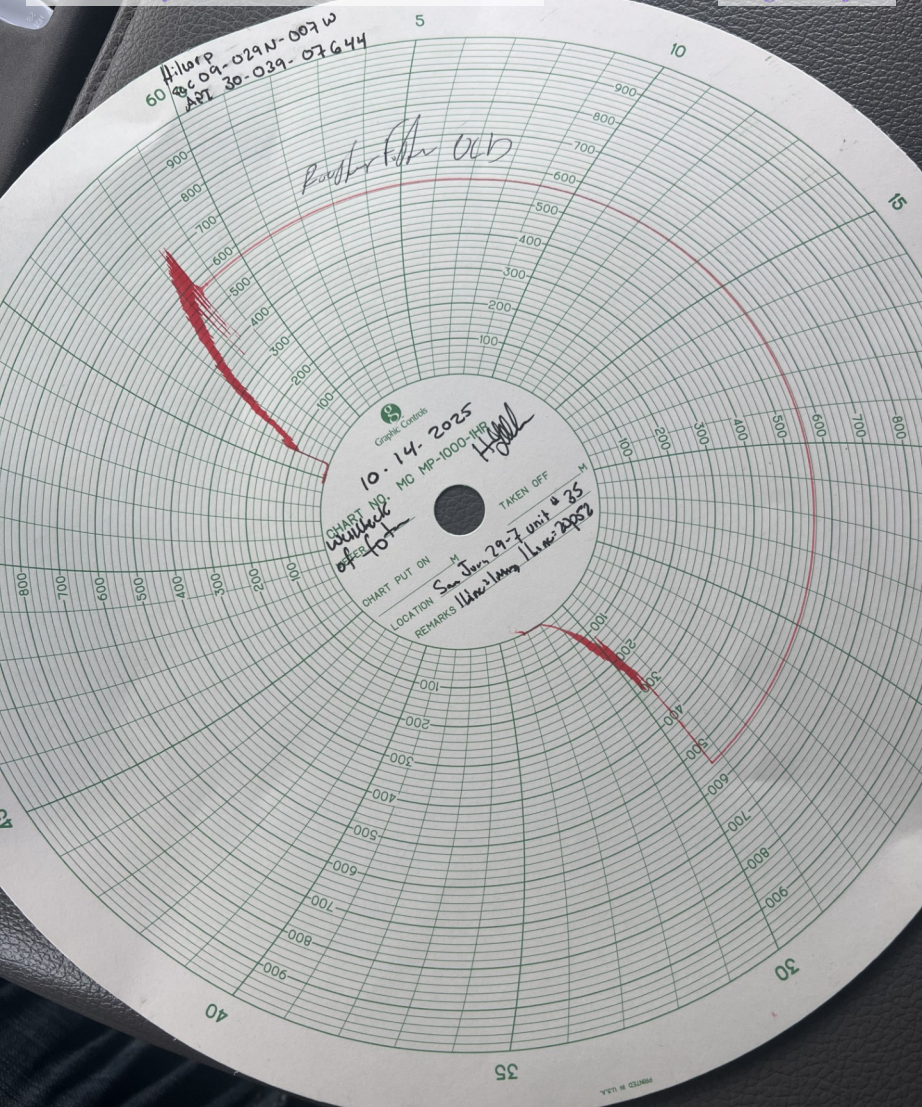
Current Schematic - Version 3

Well Name: SAN JUAN 29-7 UNIT #35

API / UWI 3003907644	Surface Legal Location 009-029N-007W-A	Field Name BLANCO MV (PRO #0078	Route 1000	State/Province NEW MEXICO	Well Configuration Type DEVIATED
Ground Elevation (ft) 6,168.00	Original KB/RT Elevation (ft) 6,178.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 10/15/2025 14:00	Set Depth (ftKB) 5,560.70	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 4/19/1955 00:00

Sidetrack 1, SAN JUAN 29-7 UNIT #35 [DEVIATED]





Subject: RE: [EXTERNAL] San Juan 29-7 Unit 35, 3003907644

Sent: 10/15/2025, 11:54:08 AM

From: Fordyce, Andrew, EMNRD<Andrew.Fordyce@emnrd.nm.gov>

To: Rennick, Kenneth G; Shammy Hisham; McClure, Dean, EMNRD; Garcia, John, EMNRD

Cc: Farmington Regulatory Techs; Matthew Esz; Blas Enriquez - (C); Mankiewicz, David J

Received by OCD: 10/21/2025 12:03:27 PM

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The OCD agrees with returning this well to production. Please ensure that the tiff version of the CBL is imaged and a C-103R is submitted with the MIT chart.

Regards,

Andy Fordyce
Senior Petroleum Specialist
Oil Conservation Division



From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Tuesday, October 14, 2025 1:53 PM
To: Shammy Hisham <shammy.hisham@hilcorp.com>; McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>; Fordyce, Andrew, EMNRD <Andrew.Fordyce@emnrd.nm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Matthew Esz <Matthew.Esz@hilcorp.com>; Blas Enriquez - (C) <Blas.Enriquez@hilcorp.com>; Mankiewicz, David J <dmankiew@blm.gov>
Subject: Re: [EXTERNAL] San Juan 29-7 Unit 35, 3003907644

The BLM finds the information appropriate. Well can indeed be return to production.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Shammy Hisham <shammy.hisham@hilcorp.com>
Sent: Tuesday, October 14, 2025 1:44 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>; Fordyce, Andrew, EMNRD <Andrew.Fordyce@emnrd.nm.gov>
Released to Imaging: 10/21/2025 3:04:55 PM

Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Matthew Esz <Matthew.Esz@hilcorp.com>; Blas Enriquez - (C) <Blas.Enriquez@hilcorp.com>; Mankiewicz, David J <dmankiew@blm.gov>
Subject: RE: [EXTERNAL] San Juan 29-7 Unit 35, 3003907644

Good afternoon,

Attached the CBL pulled today, 10/14, on the San Juan 29-7 Unit 35 post squeeze operations. **The MIT was also witnessed and passed this morning by Rooster Foster.** Hilcorp will be returning this well back to production once WO operations are completed.

Shammy Hisham
Operations Engineer
San Juan South Asset Team
Hilcorp Energy Company
Cell: 832-672-1170

From: Shammy Hisham <shammy.hisham@hilcorp.com>
Sent: Thursday, October 9, 2025 11:34 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>; Fordyce, Andrew, EMNRD <Andrew.Fordyce@emnrd.nm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Matthew Esz <Matthew.Esz@hilcorp.com>; Blas Enriquez - (C) <Blas.Enriquez@hilcorp.com>; Mankiewicz, David J <dmankiew@blm.gov>
Subject: RE: [EXTERNAL] San Juan 29-7 Unit 35, 3003907644

Dean,

Prior to conducting the squeeze job, and after setting our plug above the mesaverde perforations, we did see pressure on the 7". We are also troubleshooting this issue in with the rig.

Shammy Hisham
Operations Engineer
San Juan South Asset Team
Hilcorp Energy Company
Cell: 832-672-1170

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Wednesday, October 8, 2025 5:42 PM
To: Shammy Hisham <shammy.hisham@hilcorp.com>; Rennick, Kenneth G <krennick@blm.gov>; Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>; Fordyce, Andrew, EMNRD <Andrew.Fordyce@emnrd.nm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Matthew Esz <Matthew.Esz@hilcorp.com>; Blas Enriquez - (C) <Blas.Enriquez@hilcorp.com>; Mankiewicz, David J <dmankiew@blm.gov>
Subject: RE: [EXTERNAL] San Juan 29-7 Unit 35, 3003907644

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Shammy,

Restating my question and taking into consideration that Hilcorp has conducted a squeeze job presumably prior to my inquiry on Tuesday:

Prior to conducting the squeeze job, did Hilcorp observe an influx of fluid into the intermediate casing after it had set a plug above the MV perforations? For additional context, I am asking whether there is communication between the intermediate casing and formations rather than communication between the production and intermediate casing strings.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Shammy Hisham <shammy.hisham@hilcorp.com>
Sent: Wednesday, October 8, 2025 2:58 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>; Fordyce, Andrew, EMNRD <Andrew.Fordyce@emnrd.nm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Matthew Esz <Matthew.Esz@hilcorp.com>; Blas Enriquez - (C) <Blas.Enriquez@hilcorp.com>; Mankiewicz, David J <dmankiew@blm.gov>
Subject: RE: [EXTERNAL] San Juan 29-7 Unit 35, 3003907644

Dean,

In response to your first email, Hilcorp is observing communication with the 7" string.

Upon verbal approval from Andy Fordyce to commence squeeze work, we pumped a cement squeeze yesterday. We are letting cement cure and will be pressure testing the well Friday. Based on results from preliminary pressure test, we will follow with additional squeeze work if necessary. Otherwise, in the case of a good preliminary test, we will schedule a witnessed MIT and pull a subsequent CBL.

Best,

Shammy Hisham
Operations Engineer
San Juan South Asset Team
Hilcorp Energy Company
Cell: 832-672-1170

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Wednesday, October 8, 2025 3:23 PM
To: Rennick, Kenneth G <krennick@blm.gov>; Shammy Hisham <shammy.hisham@hilcorp.com>; Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>; Fordyce, Andrew, EMNRD <Andrew.Fordyce@emnrd.nm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Matthew Esz <Matthew.Esz@hilcorp.com>; Blas Enriquez - (C) <Blas.Enriquez@hilcorp.com>; Mankiewicz, David J <dmankiew@blm.gov>
Subject: RE: [EXTERNAL] San Juan 29-7 Unit 35, 3003907644

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Shammy,

Please provide me with an update on where Hilcorp is at on this well.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: McClure, Dean, EMNRD
Sent: Tuesday, October 7, 2025 11:00 AM
To: 'Rennick, Kenneth G' <krennick@blm.gov>; Shammy Hisham <shammy.hisham@hilcorp.com>; Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Matthew Esz <Matthew.Esz@hilcorp.com>; Blas Enriquez - (C) <Blas.Enriquez@hilcorp.com>; Mankiewicz, David J <dmankiew@blm.gov>
Subject: RE: [EXTERNAL] San Juan 29-7 Unit 35, 3003907644

Shammy,

When the production casing is isolated from the MV (a plug between the MV and area of bad production casing), is Hilcorp observing any pressure or gas flow up the intermediate casing?

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Rennick, Kenneth G <krennick@blm.gov>

Sent: Monday, October 6, 2025 9:50 AM

To: Shammy Hisham <shammy.hisham@hilcorp.com>; Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>; McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>

Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Matthew Esz <Matthew.Esz@hilcorp.com>; Blas Enriquez - (C) <Blas.Enriquez@hilcorp.com>; Mankiewicz, David J <dmankiew@blm.gov>

Subject: Re: [EXTERNAL] San Juan 29-7 Unit 35, 3003907644

The BLM finds the procedure appropriate.

Please consider this as a verbal approval since it is not certain that notices can be approved in AFMSS during the lapse in funding.

Kenny Rennick

Get [Outlook for iOS](#)

From: Shammy Hisham <shammy.hisham@hilcorp.com>

Sent: Monday, October 6, 2025 9:36 AM

To: Garcia, John, EMNRD <johna.garcia@emnrd.nm.gov>; McClure, Dean, EMNRD <dean.mcclure@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>

Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Matthew Esz <Matthew.Esz@hilcorp.com>; Blas Enriquez - (C) <Blas.Enriquez@hilcorp.com>

Subject: [EXTERNAL] San Juan 29-7 Unit 35, 3003907644

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Good morning,

During a tubing repair job on the San Juan 29-7 Unit 35, it was found that there was a casing leak in the production casing. It was confirmed that the leak is located within 1886' to 2443'

Our path forward plan is:

- Cement squeeze to remediate the leak
- Pass a witnessed MIT
- Pull a subsequent CBL

To start that process, attached is the cement sqz procedure/NOI to remediate the csg leak. HEC would like approval to start this work tomorrow.

Shammy Hisham

Operations Engineer

San Juan South Asset Team

Hilcorp Energy Company

Cell: 832-672-1170

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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 518599

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 518599
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	10/21/2025