

BUREAU OF LAND MANAGEMENT

# Sundry Print Report

05/05/2025

Well Name: KESSLER COM Well Location: T30N / R11W / SEC 25 / County or Parish/State: SAN

SWSE / 36.777771 / -107.939499 JUAN / NM

Well Number: 3 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMSF078174A Unit or CA Name: KESSLER Unit or CA Number:

NMNM68527

US Well Number: 3004526838 Operator: HILCORP ENERGY

**COMPANY** 

# **Subsequent Report**

**Sundry ID**: 2850458

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 05/01/2025 Time Sundry Submitted: 11:14

**Date Operation Actually Began:** 04/09/2025

Actual Procedure: Hilcorp Energy performed a remedial rig job to fish parted tubing. See attached reports.

# **SR Attachments**

**Actual Procedure** 

Released to Imaging: 10/21/2025 11:55:30 AM

Kessler\_Com\_3\_Fishing\_Job\_SR\_20250501111443.pdf

Well Name: KESSLER COM County or Parish/State: SAN Well Location: T30N / R11W / SEC 25 / JUAN / NM

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NMNM68527

**US Well Number: 3004526838 Operator: HILCORP ENERGY** 

COMPANY

### **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** CHERYLENE WESTON Signed on: MAY 01, 2025 11:14 AM

Name: HILCORP ENERGY COMPANY Title: Operations/Regulatory Tech - Sr Street Address: 1111 TRAVIS STREET

City: HOUSTON State: TX

**Phone**: (713) 289-2615

Email address: CWESTON@HILCORP.COM

# **Field**

**Representative Name:** 

Street Address:

City: Zip:

Phone:

**Email address:** 

# **BLM Point of Contact**

**BLM POC Name:** KENNETH G RENNICK **BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647742 BLM POC Email Address: krennick@blm.gov

Released to Imaging: 10/21/2025 11.

**Disposition:** Accepted **Disposition Date:** 05/05/2025

Signature: Kenneth Rennick



#### **Well Operations Summary L48**

Well Name: KESSLER COM #3

API: 3004526838 Field: BLANCO MV (PRO #0078 State: NEW MEXICO

Permit to Drill (PTD) #: Sundry #: Rig/Service: 105

Jobs

Actual Start Date: 4/9/2025 End Date: 4/16/2025

 Report Number
 Report Start Date
 Report End Date

 1
 4/9/2025
 4/9/2025

Operation

ACCEPT HEC #105 AT 06:00 ON 4/9/2025, HOLD PJSM, MOB FROM THE CALLOWAY #2M TO THE KESSLER COM #3 (9.5 MILE MOVE).

SPOT RIG AND EQUIPMENT. BDW.

SITP: 60 PSI SICP: 60 PSI SIBHP: 0 PSI BDW: 2 MIN

CLEAN OUT BOP. N/D WELL HEAD. N/U BOP. R/U FLOOR. FT AND PT BOP (GOOD).

HANGER STUCK. WORK HANGER FREE. PULL TUBING HANGER.

L/D TUBING. FOUND TUBING PARTED IN COLLAR. 122 JOINTS RECOVERED

SHUT IN WELL. SECURED LOCATION. WINTERIZE EQUIPMENT. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME.

 Report Number
 Report Start Date
 Report End Date

 2
 4/10/2025
 4/10/2025

CREW TRAVEL TO LOCATION.

HELD PRE JOB SAFETY MEETING, BDW, WARM UP RIG AND EQUIPMENT.

SITP: N/A SICP: 90 PSI SIBHP: 0 PSI BDW: 2 MIN

P/U 3-3/4" CUT LIP OVER SHOT W/ 3 1/16" SPIRAL GRAPPLE. TALLY AND P/U 2-3/8" 4.7# J-55 YELLOW BAND TUBING.

ENGAGE FISH AT 3831'. FISH PARTED (3K OVER). NO CHANGE IN WEIGHT. TOOH. L/D OVERSHOT. L/D 1 JT (PARTED IN COLLAR). INSPECT GRAPPLE (GOOD). P/U SAME OVERSHOT. TIH. ENGAGE FISH AT 3862'. FISH PARTED (10K OVER). NO CHANGE IN WEIGHT. TOOH. L/D OVERSHOT. L/D 1 JT (PARTED IN COLLAR). P/U SAME OVERSHOT. TIH. ENGAGE FISH AT 3894'. WORK FISH FOR 1.5 HR. ACTED LIKE FISH PARTED (30K OVER). NO CHANGE IN WEIGHT. TOOH. L/D OVERSHOT. FOUND GRAPPLE MISSING.

Operation

SHUT IN WELL. SECURED LOCATION. WINTERIZE EQUIPMENT. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME.

 Report Number
 Report Start Date
 Report End Date

 3
 4/11/2025
 4/11/2025

Operation

CREW TRAVEL TO LOCATION.

HELD PRE JOB SAFETY MEETING. BDW. WARM UP RIG AND EQUIPMENT.

SITP: N/A SICP: 25 PSI SIBHP: 0 PSI BDW: 1 MIN

SPOT FISHING TOOLS. SWAP TUBING FLOATS. P/U 3-3/4" CUT LIP OVER SHOT W/ 3-1/16" SPIRAL GRAPPLE, BUMPER SUB, JARS AND FLOAT SUB. TALLY AND P/U 3-1/8" DRILL COLLARS. P/U INTENSIFIER. P/U X/O.

TIH W/ TUBING. TAG TOP OF FISH AT 3894'.

ENGAGE FISH AT 3894'. JAR AND WORK TO FREE FISH (UP TO 55K INDICATED). GRAPPLE BROKE. TOOH. STAND UP DRILL COLLARS. L/D INTENSIFIER. STAND UP DRILL COLLARS. L/D JARS AND OVER SHOT. GRAPPLE GONE. NOTIFY ENGINEER. MADE DECISION TO MAKE OUTSIDE CUT. P/U 3-7/8" SHOE. TIH W/ TUBING. CLEAR FISH TOP (GOOD). TOOH. L/D 3-7/8" SHOE.

P/U EXTENSION. P/U EXTERNAL CUTTER. TIH W/ DRILL COLLARS. TIH W/ TUBING. TAG FISH 3894'. P/U AND R/U POWER SWIVEL. ENGAGE CUTTER. CUT FISH AT 3896'. RACK BACK POWER SWIVEL. TOOH. STAND UP DRILL COLLARS. L/D EXTERNAL CUTTER AND EXTENSION. 2' OF FISH RECOVERED.

P/U 3-7/8" OVERSHOT W/ 2-3/8" GRAPPLE. P/U BUMPER SUB AND JARS. TIH W/ DRILL COLLARS. P/U INTENSIFIER. TIH W/ TUBING. **TAG FISH AT 3896'** ENGAGE FISH AT 3896'. JAR AND WORK TO FREE FISH (45MIN). THOUGHT FISH PARTED. NO CHANGE TO WEIGHT. TOOH. STAND UP DRILL COLLARS.

TOOH. L/D INTENSIFYER. STAND UP DRILL COLLARS. L/D JARS AND BUMPER SUB. L/D OVERSHOT. FOUND GRAPPLE SLIPPED OFF FISH. **NO FISH RECOVERED**.

SHUT IN WELL. SECURED LOCATION. DEBREEF CREW. SHUT DOWN FOR NIGHT.

CREW TRAVELED HOME.

 Report Number
 Report Start Date
 Report End Date

 4
 4/14/2025
 4/14/2025

Operation

CREW TRAVEL TO LOCATION.

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#### **Well Operations Summary L48**

Well Name: KESSLER COM #3

API: 3004526838 Field: BLANCO MV (PRO #0078 State: NEW MEXICO

Sundry #: Rig/Service: 105

Operation

HELD PRE JOB SAFETY MEETING. BDW.

SITP: N/A SICP: 25 PSI SIBHP: 0 PSI BDW: 1 MIN

P/U 3-7/8" OVERSHOT W/ 2-3/8" GRAPPLE AND EXTENSION. TIH W/ TUBING. SPACE OUT. ENGAGE FISH AT 3896' (GOOD).

MIRU THE WIRELINE GROUP. RIH W/ FREE-POINT TOOL. TAG AT 4150'. FISH FREE ABOVE 4150. POOH. P/U WEIGHT BARS. RIH. WORK TIGHT SPOT AT 4150'. CHASE TRASH IN TUBING TO 4856'. POOH. RIH W/ FREE POINT TOOL. FISH FREE ABOVE 4816'. POOH. RIH W/ CHEMICAL CUTTER. **CUT FISH AT 4808'. GOOD CUT**. POOH. RDR THE WIRELINE GROUP.

TOOH W/ ALL TUBING. L/D OVERSHOT.

L/D 28 JTS OF 2-3/8" TUBING. TOTAL FISH RECOVERED 27 JTS 2-3/8" TUBING. 3 JTS 2 3/8" TUBING REMAING.

P/U 3-7/8" OVERSHOT W/ 2-3/8" GRAPPLE. P/U BUMPER SUB AND JARS. TIH W/ DRILL COLLARS. P/U INTENSIFIER. TIH W/ TUBING. TALLY AND P/U TUBING. TAG FISH AT 4808'

ENGAGE FISH AT 4810' (30 MIN). JAR AND WORK TO FREE FISH (30 MIN). **FISH PULLED FREE**. L/D 1 JT. PULLED TIGHT AT NEXT COLLAR. JAR AND BEAT FISH FOR 1.5 HR. **FISH CAME FREE**. SLIGHT DRAG ON INDICATOR. NO CHANGE TO WEIGHT.

TOOH W/ ALL TUBING TO ABOVE TOP OF LINER. EOT AT 2495'.

SECURED LOCATION. WINTERIZE RIG AND EQUIPMENT.

CREW TRAVELED HOME.

 Report Number
 Report Start Date
 Report End Date

 5
 4/15/2025
 4/15/2025

Operation

CREW TRAVEL TO LOCATION.

HELD PRE JOB SAFETY MEETING. BDW.

SITP: 0 PSI SICP: 25 PSI SIBHP: 0 PSI BDW: 1 MIN

TOOH W/ ALL TUBING. STAND UP DRILL COLLARS. L/D INTENSIFYER, JARS AND BUMPER SUB. L/D OVERSHOT.

L/D 3 JTS OF 2-3/8" TUBING. L/D SN AND MULE SHOE. **ALL FISH RECOVERED.** HEAVY SCALE ON LAST 4 JOINTS OF FISH. CORROSION ON LAST 6 JOINTS OF FISH. TOTAL FISH RECOVERED 33 JTS 2-3/8" TUBING, 1-2' MARKER, 1-SEAT NIPPLE, 1' MULE SHOE CHECK. L/D DRILL COLLARS.

P/U 3-7/8" BIT AND STRING MILL. TIH W/ ALL TUBING IN DERRICK.

TALLY AND P/U TUBING. TAG SCALE AT 4820'. P/U POWER SWIVEL. R/U AIR UNIT. P/T LINES (GOOD)

KI AIR/MIST. UNLOAD WELL. EST CIRC W/ AIR/FOAM UNIT AT 1350 CFM & 14 BBL/HR WATER. 1-2 GAL/HR SOAP & 1.5 GAL/HR INHIBITOR. C/O HARD SCALE FROM 4820' TO 4840'. C/O SCALE STRINGERS TO 4880'. P/U TUBING W/ SWIVEL. TAG FILL AT 5050'. EST CIRC W/ AIR/FOAM UNIT AT 1350 CFM & 13 BBL/HR WATER. 1-2 GAL/HR SOAP & 1.5 GAL/HR INHIBITOR. C/O SAND AND SCALE FROM 5050' TO **5092' (PBTD)**.

CIRC WELL CLEAN. PUMP SWEEPS. BLOW WELL DRY. RACK BACK POWER SWIVEL.

TOOH W/ TUBING. TO ABOVE POINT LOOKOUT PERFS. EOT AT 4672'.

PJSM. MIRU JCAM. PUMP 330 GAL 15% HCL ACID BLEND (WRXSOLNANOH) DOWN TUBING. FLUSH W/ 3 BBL 2% KCL AND 15 GAL H2S SCHAVANGER. RDR JCAM.

TOOH W/ TUBING. TO ABOVE PERFS. EOT AT 4104

SECURED LOCATION. WINTERIZE RIG AND EQUIPMENT.

CREW TRAVELED HOME.

 Report Number
 Report Start Date
 Report End Date

 6
 4/16/2025
 4/16/2025

Operation

CREW TRAVEL TO LOCATION

HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BDW. SITP: 0 PSI

SICP: 450 PSI SIBHP: 0 PSI BDW: 5 MIN

FLUSH TUBING W/ 5 BBL WATER. FLUSH OUTSIDE OF TUBING W/ 10 BBL WATER. TOOH W/ TUBING. L/D 3-7/8" JUNK MILL AND STRING MILL.

P/U PRODUCTION BHA. TIH WITH TUBING (DRIFTING).

EOT AT 5015'. KI AIR/MIST. UNLOAD WELL W/ LIGHT MIST. DRY UP WELL

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# **Well Operations Summary L48**

Well Name: KESSLER COM #3

API: 3004526838 Field: BLANCO MV (PRO #0078 State: NEW MEXICO

Sundry #:

Rig/Service: 105

Operation

LAND TUBING AS FOLLOWS.

**TUBING HANGER** 

157 - JTS 2-3/8" J-55 EUE YELLOW BAND TUBING (4942.51)

- 1 2-3/8" X 2' PUP JOINT
- 1 JT 2-3/8" J-55 EUE YELLOW BAND TUBING (31.70')
- 1 SEAT NIPPLE (1.78" ID)
- 1 MULE SHOE

PBTD - 5092'

#### **EOT - 4991.97' (NEW SET DEPTH)**

SEAT NIPPLE TOP - 4990.27'

KB - 13'

L/D POWER SWIVEL. R/D FLOOR. NIPPLE DOWN BOP. NIPPLE UP WELLHEAD. PLUMB SURFACE EQUIPMENT.

PUMP 5 GAL INHIBITOR AND 8 BBLS DOWN TUBING. DROP BALL. PRESSURE TEST TUBING WITH AIR TO 500 PSI (GOOD). PUMP OFF CHECK AT 1200 PSI.

RIG DOWN RIG AND EQUIPMENT. R/D AIR UNIT. PREP FOR RIG MOVE. MOVE OFF RIG. RIG RELASED TO THE NYE SRC #8 AT 13:30 ON 4/16/2025. JOB COMPLETE.

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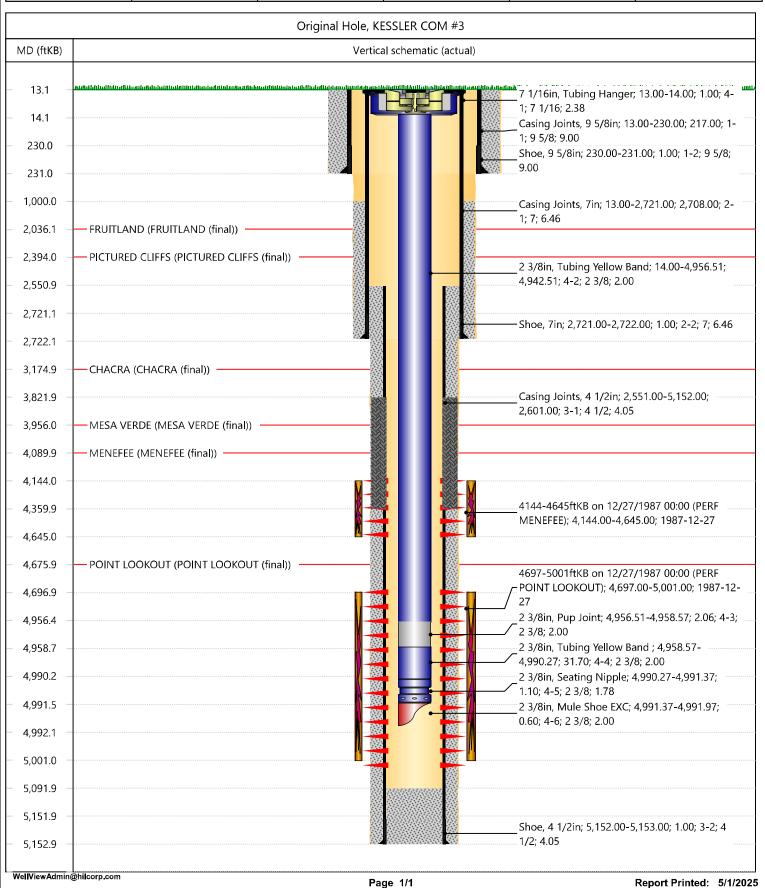


#### **Current Schematic - Version 1**

Well Name: KESSLER COM #3

Released to Imaging: 10/21/2025 11:55:30 AM

API/UWI 3004526838	Surface Legal Location 025-030N-011W-O	Field Name BLANCO MV (PRO #0078		State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 5,968.00	Original KB/RT Elevation (ft) 5,981.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 458486

#### **CONDITIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	458486
	Action Type:
	[C-103] Sub. Workover (C-103R)

#### CONDITIONS

Created By	Condition	Condition Date
andrew.fordy	e None	10/21/2025