

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

05/05/2025

Well Name: WOOD WN FEDERAL Well Location: T29N / R10W / SEC 21 / County or F

NENW / 36.716747 / -107.892756

County or Parish/State: SAN

NMNM130733, NMNM74004

JUAN / NM

Well Number: 1M Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Unit or CA Number:

Lease Number: NMSF078266 Unit or CA Name: 1 WOOD WN

FEDERAL - N/2 DAKOTA, 1 WOOD WN

FEDERAL - N/2 MESAVE

COMPANY

Subsequent Report

Sundry ID: 2850444

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 05/01/2025 Time Sundry Submitted: 11:02

Date Operation Actually Began: 04/17/2025

Actual Procedure: Hilcorp Energy performed a rig operation to install a rod pump on the subject well. See attached reports.

SR Attachments

Actual Procedure

Released to Imaging: 10/21/2025 11:51:24 AM

Wood_WN_Federal_1M_Rod_Pump_SR_20250501110149.pdf

Well Name: WOOD WN FEDERAL Well Location: T29N / R10W / SEC 21 / County or Parish/State: SAN

NENW / 36.716747 / -107.892756

JUAN / NM

Well Number: 1M Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMSF078266 Unit or CA Name: 1 WOOD WN Unit or CA Number:

FEDERAL - N/2 DAKOTA, 1 WOOD WN NMNM130733, NMNM74004

FEDERAL - N/2 MESAVE

COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON Signed on: MAY 01, 2025 11:02 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

Released to Imaging: 10/21/2025 11.

Disposition: Accepted Disposition Date: 05/05/2025

Signature: Kenneth Rennick



Well Operations Summary L48

Well Name: WOOD WN FEDERAL #1M

API: 3004530900 Field: MV/DK COM State: NEW MEXICO
Permit to Drill (PTD) #: Sundry #: Rig/Service: RIO 22

Jobs

Actual Start Date: 4/17/2025 End Date: 4/22/2025

 Report Number
 Report Start Date
 Report End Date

 1
 4/17/2025
 4/17/2025

Operatio

RIG CREW TRAVELED TO THE STATE COM L8A, START RIG AND PREP FOR MOVE.

MOVE RIG AND SUPPORT EQUIPMENT TO THE WOOD WN FEDERAL COM 1M.

SAFETY MEETING WITH CREW. TOOK PRESSURES ON WELL. CASING 69 PSI. TBG 40 PSI. BH 80 PSI. BH BLEW DOWN INSTANLTY. BLEW THE WELL DOWN IN 9 MINUTES.

RIG UP RIG AND SUPPORT EQUIPMENT.

ND WH. NU BOP. PULL TUBING HANGER TO THE RIG FLOOR AND REMOVE. PICK UP TAG JOINTS. TAG 10' OF FILL AT 6589'. PBTD 6599'. BOTTOM PERF AT 6556'. LAY DOWN TAG JOINTS.

RIG UP TUBING SCAN EQUIPMENT. SCAN OUT OF THE HOLE WITH THE 2-3/8" PRODUCTION STRING FROM 6539'. KEEPING ONLY YB. 205 JOINTS SCANNED. 34 RED. 55 GREEN. 70 BLUE. 46 YELLOW. DOWN-GRADED TUBING WAS DUE TO CORROSION. HOLES. EROSION AND PITTING. REPLACEMENT TUBING WAS ORDERED.

TALLY AND TRIP IN THE HOLE WITH THE 30' X 2-3/8" PRICE TYPE MUD ANCHOR. 1.78 ID SN. AND 23 STANDS OF YELLOW BAND TUBING TO A DEPTH OF 1/192'

SHUT WELL IN. SECURE LOCATION. SHUT DOWN RIG OPS UNTIL MONDAY MORNING.

TRAVEL TO YARD.

 Report Number
 Report Start Date
 Report End Date

 2
 4/21/2025
 4/21/2025

Operation

CREW TRAVELED TO LOCATION

HELD PRE JOB SAFETY MEETING. BDW.

TALLY AND P/U TUBING. TAGGED FILL AT 6589' (10' OF FILL). P/U SWIVEL

KI AIR/MIST AND ESTABLISH CIRCULATION W/ 1200 CFM, 8 BBLS/HR WATER, 1 GAL/10 BBL SOAP,1 GAL/10 BBLS CI. 2 HOURS TO ESTABLISH CIRCULATION.

C/O FILL FROM 6589' TO 6599' (PBTD). PUMPED 10 BBLS TO FLUSH TUBING.

L/D SWIVEL. L/D TUBING.

LAND TUBING AS FOLLOWS.

TUBING HANGER

1 - 2-3/8" J-55 YELLOW BAND TUBING (31.42')

2 - 2-3/8" X 8', 10' PUP JT

<mark>206 - 2-3/8" J-55</mark> YELLOW BAND TUBING (6472.29')

1 - SEAT NIPPLE (1.78" ID)

1 - 2 3/8" PRICE TYPE MUD ANCHOR (30.57')

PBTD - 6599.00'

EOT - 6567.38'

SEAT NIPPLE TOP - 6535.71'

KB - 13'

R/D FLOOR. NIPPLE DOWN BOP. NIPPLE UP WELLHEAD. PLUM SURFACE EQUIPMENT. X/O TO ROD HANDLING TOOLS.

P/U NEW 2" X 1-1/4" X 12' X 16' RHAC-Z HVR INSERT PUMP SN# HIL 1142, BUCKET TEST PUMP. P/U 8' GUIDED ROD, K-BARS, SHEAR TOOL AND 66-3/4" RODS. P/U POLISHED ROD.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME.

 Report Number
 Report Start Date
 Report End Date

 3
 4/22/2025
 4/22/2025

Operation

RIG CREW TRAVEL TO LOCATION.

SAFETY MEETING. TOOK PRESSURES ON WELL. SICP 92. SITP 0. SIBHP 0. BLOW WELL DOWN IN 2 MINUTES.

CONTINUE TO TRIP IN THE HOLE WITH RODS AND PUMP PICKING UP THE REMAINING 3/4" AND 7/8" RODS. LAND PUMP IN SEATING NIPPLE AT A DEPTH OF 6535". PRESSURE TEST TUBING TO 600 PSI. TEST GOOD. BLEED OFF PRESSURE TO 200 PSI. STROKE PUMP WITH RIG. PRESSURE WENT FROM 200 PSI TO 400 PSI IN 4 STROKES. BLEED OFF PRESSURE. SPACE OUT AND HANG OFF ROD STRING. SHUT WELL IN.

RIG DOWN RIG AND SUPPORT EQUIPMENT. JOB COMPLETE. TURN WELL OVER TO PRODUCTION OPERATIONS.

WellViewAdmin@hilcorp.com Page 1/1 Report Printed: 5/1/2025

Report Printed: 5/1/2025



Current Schematic - Version 3

API/UWI 3004530900		Surface Legal Location 021-029N-010W-C	Field Name MV/DK COM Tubing Hanger Elevation (ft)	Route 0704	State/Province NEW MEXICO	Well Configuration Type Vertical KB-Tubing Hanger Distance (ft)		
Ground Elevation (ft)		Original KB/RT Elevation (ft)		RKB to GL (ft)	KB-Casing Flange Distance (ft)			
384.00 Ibing S	trings	5,697.00	5,684.00	13.00	13.00	13.00		
n Date 21/2025	5.00:00	Set Depth (ftKB) 6,567,38	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in)	Weight/Length (lb/ft) 4.70	Original Spud Date 4/11/2002 00:00		
		10,007100	12 5/0			11 + 11/2002 00:00		
		Origii	nal Hole, WOOD V	VN FEDERAL #1	M [Vertical]			
MD ft KB)	TVD (ftKB)	Vertical schematic (actual)						
6.2		7 1/16in, Tubing Hanger; 7 1/16 in; 13.00 1 1/4in Polished Rod; 22.00 ft 2 3/8in, Tubing Yellow Band; 2 3/8 in; 4.70 2 3/8in, Tubing Yellow Band; 2 3/8 in; 4.70						
14.1 –	_	2 3/8in, Tubing Yellow B	and; 2 3/8 in; 4.70 00 ftKB; 45.42 ftKB		00:00; 13.00-518.00; 2	2002-04-12; 325 SX CLASS		
45.3 —	_	2 3/8in, Tubing Pup Joint 8', lb/ft; J-55; 45.4	10'; 2 3/8 in; 4.70 2 ftKB; 63.42 ftKB		Senso Sensoers	ISPLACED WITH 38 BBLS IRNS TO SURFACE WOC 31		
773.0		— OJO ALAMO (OJO ALAMO (final))			8; 9 5/8 in; 8.92 in; 36.00		
613.8	_	— KIRTLAND (KIRTLAND (final) — FRUITLAND (FRUITLAND (fir)		7/8in Sucker Rod ; 2,	150.00 ft		
107.0	_	— PICTURED CLIFFS (PICTURE — LEWIS (LEWIS (final))	D CLIFFS (fin		4/23/2002 00:00; 13.0	00-3,844.00; 2002-04-23; LEAD WITH 760 SX CLASS		
897.0 —	_	— Cl 2 3/8in, Tubing Yellow B	and; 2 3/8 in; 4.70 tKB; 6,535.71 ftKB		POZ H DISPLACED W			
344.2 -		10,14,7,55,05.12.1	(1.0)		BBLS RETURNS TO SU	:24 HRS WITH 2000 PSI 10 JRFACE FLOATS HELD 28/2002 00:00 (Perforated)		
163.1 — 226.0 —	_			(2000) (2000)	2002-05-28	28/2002 00:00 (Perforated)		
253.9 –	_			(2) (2) (2) (2) (2) (2) (2) (2) (2) (2)	2002-05-28			
271.0 —	_	— POINT LOOKOUT (POINT L	OOKOUT (fin		4254-4257ftKB on 5/3 2002-05-28	28/2002 00:00 (Perforated)		
334.0 –	_			(5) (5) (5) (5) (5) (5) (5) (5) (5) (5)	2002-05-28	28/2002 00:00 (Perforated)		
357.9 — 399.9 —	_	— MESAVERDE (MESAVERDE (final))		2002-05-28	28/2002 00:00 (Perforated) 28/2002 00:00 (Perforated)		
461.9 –				(5)(5)(5) (5)(5)(5) (5)(5)(5)	2002-05-28	28/2002 00:00 (Perforated) 28/2002 00:00 (Perforated)		
474.1				100000 100000 100000 100000 100000	2002-05-28	28/2002 00:00 (Perforated)		
659.1 —	_	— MANCOS (MANCOS (final)) — GALLUR (GALLUR (final))			2002-05-28 PRODUCTION CASIN	G CEMENT, Casing,		
169.0 – 322.2 –	_				CEMENT 1ST STAGE 6	14.00-6,687.00; 2002-04-23 570 SX 50/50 POZ H WITH D WITH 60 BBLS FW AND		
436.0	_	— DAKOTA (DAKOTA (final)) -			45 BBLS 9.3 PPG MUE	D BUMPED PLUG AT 02:42		
523.0 —	_				1 1/4in Sinker Bar ; 2	00.00 ft		
532.2 —	_	2 3/8in, Seating Nipple; 2 3	/8 in; 4.70 lb/ft; J-		2002-05-28	28/2002 00:00 (Perforated)		
536.7			tKB; 6,536.81 ftKB		3/4in Guided Pony Ro	od ; 8.00 ft		
548.9 - 567.3 -		w/ 3/8" Weep Hole ; 2 3/8			1 1/4in 2"X1 1/4"X12	'X13'X 16'; 16.00 ft		
500.1	_				└ 1in 1' Gas Anchor ; 1.	υυ π		
687.0 –					2; Production, 6,687.0	00ftKB; 4 1/2 in; 4.05 in;		

Page 1/1

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General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 458489

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	458489
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	10/21/2025