State of New Mexico

Santa Fe Main Office Phone: (505) 476-3441 General Information

Energy Minerals and Natural Resources

Revised July 18, 2013

Phone: (505) 629-6116

Oil Conservation Division

XAMENDED REPORT

Online Phone Directory Visit:

1220 South St. Francis Dr.

PLUGBACK, RECOMPL

https://www.emnrd.nm.gov/ocd/contact-us/

Santa Fe, NM 87505

TO GLORIETA

CROSS TIMBERS ENERGY, LLC, 400 W 7TH ST, FORI WORTH, TX 76102 **Property Code** **Property Code** **Property Code** **Property Code** **Property Code** **Surface Location** 178	APPL	ICATIO	N FOR					RE-EN	TER,	, DE	EPEN	I, PL	UGBA			O A ZONE
CROSS TIMERRS ENERGY, LLC, 400 W 71 H S1, FORT WORTH, Y 76 112 **Property Case*** **Propriety Case*** **Surface Location** UL - Let Section Township Range Lot Identity 2000 N 1 1850 E V Line County **Proposed Bottom Hole Location** UL - Let Section Township Range Lot Identity Proposed Bottom Hole Location N/A UL - Let Section Township Range Lot Identity Proposed Bottom Hole Location N/A UL - Let Section Township Range Lot Identity Proposed Bottom Hole Location N/A **Proposed Bottom Hole Location** **Additional Well Information** **Additional Well Information** **Proposed Bottom Hole Location** **Additional Well Information** **Additional Well Information** **Additional Well Information** **Additional Well Information** **Proposed Colority** **Proposed Casing and Cement Program** N/A **Depth to Ground water** N/A **Depth to Ground water** N/A **Depth to Ground water** N/A **Proposed Bottom Hole Information** **Proposed Casing and Cement Program** N/A **Proposed Bottom Hole Information** **Proposed Bottom Hole Infor				^{1.} Op	erator Name	and Add	ress						200) Numb	er
**Property Code	1	CROSS TIM	IBERS ENI	ERGY.	, LLC, 400 V	V 7TH S	T, FORT	WORTH,	TX 761	02			20.025	299 3 API N	Number	
UL-1-tot Section Township Range Lot has Pect from NS Line Feet From EW Line Country	4. Prop	perty Code							lame				30-023	<u>-29237</u>	6. We	ell No.
UL - Lot Section Township Range Lot Mat Feet from NS Line Feet From EW Line Louistian Lot Lot Lot Lot Lot Lot Lot Lot Lot Lot Lot Lot Lot		312479 c	current]	NORTH VACU	UUM AB			cation							280
Casing/Cement Program: Additional Comments Casing/Cement Program N/A	UL - Lot	Section	Township		Range	Lo			T	N/	S Line	T 1	Feet From	F/W I	ine	County
Casing Common Casing Common Casing C					_											
**Pool Information Pool Name WC-025 G03 S173423G; PADDOCK Pool Code						8.]	Propos	ed Bottor	n Hole	Loca	tion					
Pool Name WC-025 G03 S173423G; PADDOCK Pool Code Policy	UL - Lot	Section	Township		Range	Lo	t Idn	Feet fro	om	N/	S Line	I	Feet From	E/W I	Line	County
Additional Well Information II. Work Type							9. Po	ol Infori	mation			I				<u> </u>
Additional Well Information							Pool	Name		WC-	025 G0	3 S17	3423G; P	ADDOCK		Pool Code
13 Work Type					VAC	<u>UUM;</u>	GLOR	<u>IETA (ne</u>	w) and	Wild	cat PAE	DOC	K (new)			62160 (new);98405
S	11			- 12		A	ddition			ation		14 -			15	
1. Multiple 1. Proposed Depth 1. Proposed Depth N/A GLORIETA; PADDOCK N/A 09/04/1985				12.	• • •			13. Cable/R	otary				• •			
Depth to Ground water N/A Distance from nearest fresh water well N/A Distance to nearest surface water N/A We will be using a closed-loop system in lieu of lined pits 2. Proposed Casing and Cement Program N/A Type Hole Size Casing Size Casing Weight/ft Setting Depth Sacks of Cement Estimated TOC Casing/Cement Program: Additional Comments N/A 2. Proposed Blowout Prevention Program N/A Type Working Pressure Test Pressure Manufacturer Working Pressure Test Pressure Manufacturer 3. Thereby certify that the information given above is true and complete to the best of my knowledge and belief. If further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC if it applicable. Signature: Connic Blaylock Printed name: CONNIE BLAYLOCK Title: REGULATORY ANALYST Approved Date: Expiration Date:				^{17.} Pr												^{20.} Spud Date
N/A N/A N/A N/A	Donth to Gro					naa fram						N/A				
Type Hole Size Casing Size Casing Weight/ft Setting Depth Sacks of Cement Estimated TOC Casing Weight/ft Setting Depth Sacks of Cement Estimated TOC Casing/Cement Program: Additional Comments N/A Casing/Cement Program: Additional Comments N/A Type Working Pressure Test Pressure Manufacturer Manufacturer Approved By: Signature: Connic Blaylock Printed name: CONNIE BLAYLOCK Title: REGULATORY ANALYST Approved Date: Expiration Date: E-mail Address: CBLAYLOCK@MSPARTNERS.COM	Deptil to Glo		N/A		Distai	nce non	i ilearest i	iesii watei v		J/A			Distanc	e to hearest	surrace v	
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Type Working Pressure Test Pressure Manufacturer 23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC if applicable. Signature: Onnie Blaylock Printed name: CONNIE BLAYLOCK Title: REGULATORY ANALYST E-mail Address: CBLAYLOCK@MSPARTNERS.COM Player of Agree o					Casin	ig/Cen	ient Pr	ogram; <i>F</i>	Additio	nai C	ommen	its 1	N/A			
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19.15.14.9 (B) NMAC ,if applicable. Signature:	of my knowl	ledge and bel	lief.	_			_				OIL	CO	NSERV <i>A</i>	ATION D	IVISI	ION
Signature: Connic Blaylock Printed name: CONNIE BLAYLOCK Title: REGULATORY ANALYST Approved Date: Expiration Date: E-mail Address: CBLAYLOCK@MSPARTNERS.COM Conditions of Approved Applied	I further cer	rtify that I b	nave compli	ed wit	th 19.15.14.9	(A) NN	IAC 🗀	and/or	Approv	ved By	r:					
Printed name: CONNIE BLAYLOCK Title: REGULATORY ANALYST Approved Date: Expiration Date: E-mail Address: CBLAYLOCK@MSPARTNERS.COM						6.										
Title: REGULATORY ANALYST Approved Date: Expiration Date: E-mail Address: CBLAYLOCK@MSPARTNERS.COM Conditions of Approved Attached	Printed name				1				Title:							
E-mail Address: CBLAYLOCK@MSPARTNERS.COM Conditions of Annuard Attached					-					ved Da	ite:			Expiration 1	Date:	
Discourse Conditions of Assessed Assessed Assessed					ARTNERS	COM			11					1		
	D .	CDL	1 LOCK(1		187		Condit	ions of	Approval	l Attach	ed			

<u>C-10</u>	<u>) 2</u>		En			ral Resources Departn	nent			Revised July 9, 2024	
	t Electronicall D Permitting	У		OIL (CONSERVA	TION DIVISION			☐ Initial Su	ıbmittal	
1.00	<i>-</i>					DI LICDACE DECOM	DI	Submittal Type:	⊟xAmende	ed Report	
						PLUGBACK,, RECOM TO GLORIETA	IPL	Type.	☐ As Drille	ed	
					WELL LOCA	TION INFORMATION					
API N		5-29237	Pool Code	62160 (no	ew)	Pool Name VACUUM:	; GLORIETA	(new)			
Property Code Property Name 312507 (new) BRIDGES STATE (n						new)			Well Number	er 280	
OGRII		8299	Operator N		OSS TIMBERS EN	NERGY, LLC				vel Elevation 023' GR	
Surface	e Owner: X S	State □ Fee □	Tribal 🗆 Fed	leral		Mineral Owner: X S	State	☐ Tribal ☐	Federal		
					Sur	face Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude]	Longitude	County	
G	23	17S	34E		2000 FNL	1850 FEL	32.822303	8	-103.5287094	LEA	
		1		1	1	m Hole Location	1			1	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude]	Longitude	County	
Dedica	ited Acres	Infill or Defi	ning Wall	Defining	g Well API	Overlapping Spacing	Linit (V/N)	Consolida	tion Code		
40		N/A	C	N/A		N	(1/N)	Collsolida	O		
	Name le oue	N/A		I		Well setbacks are under Common Ownership: □Yes □No					
					Kick (Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude]	Longitude	County	
					First 7	Take Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude]	Longitude	County	
					Last T	Take Point (LTP)				1	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude]	Longitude	County	
	1	I	<u> </u>								
Unitize	ed Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type □ Hor	izontal X□ Vertical	Grou	nd Floor Ele	evation:		
OPER	ATOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS				
I hereby my knov organizi includin location interest,	v certify that the wledge and beli ation either ow ng the proposed n pursuant to a	e information cont ef, and, if the welt ns a working inter bottom hole loca contract with an c ary pooling agree	l is a vertical or rest or unleased tion or has a rig owner of a work	directional v mineral inte tht to drill thing ing interest o	rest in the land	I hereby certify that the wasurveys made by me or unamy belief.	ell location sho				
in each interval	of at least one tract (in the tan will be located	lessee or owner o	f a working inte ation) in which a mpulsory poolin	rest or unlea ny part of th	n has received the used mineral interest well's completed n the division.						
Signatur	re	0	Date			Signature and Seal of Profess	sional Surveyor				
	IIE BLAYLOCI	Κ				· -	1				
Printed 1	Name					Certificate Number	Date of Surve	ey			
CBLA Email A		PARTNERS.COM	[-					
ешан А	auress					1	1				

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

		2000' FNL	
2	3	1 1 280 G	1850' FEL

Received by OCD: 10/17/2025 9:59:07 AM Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462

General Information Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

	Revised July 9, 2024
	Submit Electronically
a 1 1	via OCD Permitting ☐ Initial Submittal
Submittal Type:	☐ xAmended Report
71	☐ As Drilled

					WELL LOCA	TION INFORMATION					
API Nu		25-29237	Pool Code	98405		Pool Name	ADDOCK WC-025	G03 S1734230	G; PADDOCK		
Propert	y Code	12507	Property Na		IDGES STATE (ne		ABBOOK	Well Numb	er 280		
OGRID No. Operator Name CROSS TIMBERS E						,	Ground Level Elevation				
Surface	Owner: □X	State □ Fee □	Tribal 🗆 Fo	ederal		Mineral Owner:	X State □ Fee □ Triba	I .			
					Sur	face Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
G	23	17S	34E		2000 FNL	1850 FEL	32.8223038	-103.5287094	LEA		
	23	175			1	m Hole Location N/A	32.0223030	100.020,00	DEM		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
Dedicat	ted Acres	Infill or Defi	ning Well	Defining	g Well API	Overlapping Spacin	g Unit (Y/N) Consoli	idation Code			
40		N/A		N/A		N	` ')			
	lumbers.	<u>I</u>			· -		nder Common Ownershi	p: □Yes □No			
					Kiek (Off Point (KOP) N/A					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
					First T	Take Point (FTP) N/	/A	<u> </u>	1		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
					Last T	Take Point (LTP) N/	/A	<u> </u>	1		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
		l	l			I		l	l		
Unitize	d Area or Are	ea of Uniform I	nterest	Spacing	Unit Type □ Hor	izontal □X Vertical	Ground Floor	Elevation:			
OPER A	TOR CERT	IFICATIONS				SURVEYOR CERTIF	ICATIONS				
I hereby my know organiza including location interest,	OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.					I hereby certify that the v	well location shown on this ader my supervision, and th				
consent of in each to interval	of at least one i ract (in the tar will be located	get pool or forma or obtained a co	f a working inte tion) in which a mpulsory poolir	rest or unleas any part of th ag order from	sed mineral interest e well's completed the division.						
Signature	e nome	<u>Blaylo</u>	Date	10/17/2	2025	Signature and Seal of Profes	ssional Surveyor				
Ü		V				-9	, -				
CON Printed N	NNIE BLAYLO	OCK .				Certificate Number	Date of Survey				
Email Ac	aylock@mspar ldress	mers.com									

ACREAGE DEDICATION PLATS

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		2000' FNL	
2	3	1 1 280 G	1850' FEL

State of New Mexico Energy, Minerals and Natural Resources Department

Submit Electronically Via E-permitting

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description Effective May 25, 2021

TIMBERS EN	ERGY, LLC O	GRID:29829	99 Date	e: _04_/	/01_/2025						
I. Type: □X Original □ Amendment due to □ 19.15.27.9.D(6)(a) NMAC □ 19.15.27.9.D(6)(b) NMAC □ Other.											
:											
_				f wells	proposed to	be drilled or proposed					
API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D		Anticipated Produced Water BBL/D					
30-025-29237	G-23-17S-34E	1850 FEL	25		8	25					
			entral delivery poir Completion	nt.	set of wells Initial Flo Back Da	ow First Production					
30-025-29237			11/15/2025		N/A	12/01/2025					
WI. Separation Equipment: X□ Attach a complete description of how Operator will size separation equipment to optimize gas capture. WII. Operational Practices: X□ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC. WIII. Best Management Practices: X□ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.											
	al □ Amendm :	al □ Amendment due to □ 19.15 :: the following information for each a single well pad or connected to API ULSTR 30-025-29237 G-23-17S-34E oint Name: _BRIDGES STATE ale: Provide the following information pleted from a single well pad or complete definition of the provide of the following information and pletes are actices: X□ Attach a complete description of the provide of the following information as in the provide of the provide of the following information in the provide of the following information in the provide of the provi	al □ Amendment due to □ 19.15.27.9.D(6)(a) Note: the following information for each new or recomparation as single well pad or connected to a central delivery and the single well pad or connected to a central delive	al □ Amendment due to □ 19.15.27.9.D(6)(a) NMAC □ 19.15.27. the following information for each new or recompleted well or set of a single well pad or connected to a central delivery point. API ULSTR Footages Anticipated Oil BBL/D 30-025-29237 G-23-17S-34E 1850 FEL 25 oint Name: _BRIDGES STATE 12 BATTERY	al □ Amendment due to □ 19.15.27.9.D(6)(a) NMAC □ 19.15.27.9.D(6)(c) The following information for each new or recompleted well or set of wells a single well pad or connected to a central delivery point. API ULSTR Footages Anticipated Oil BBL/D Gas 1.00.025-29237 G-23-17S-34E 1850 FEL 25 Soint Name: _BRIDGES STATE 12 BATTERY	al □ Amendment due to □ 19.15.27.9.D(6)(a) NMAC □ 19.15.27.9.D(6)(b) NMAC □ the following information for each new or recompleted well or set of wells proposed to a single well pad or connected to a central delivery point. API ULSTR Footages Anticipated Oil BBL/D Gas MCF/D 30-025-29237 G-23-17S-34E 1850 FEL 25 8 Oint Name: _BRIDGES STATE 12 BATTERY [See 19.1] Ide: Provide the following information for each new or recompleted well or set of wells pleted from a single well pad or connected to a central delivery point. API Spud Date TD Reached Completion Commencement Date Back Date To Reached Commencement Date Back Date To Reached Commencement Date To Reached C					

Section 2 Enhanced Plan

			E APRIL 1, 2022	
Beginning April 1, 2 reporting area must c			with its statewide natural ga	as capture requirement for the applicable
☐ XOperator certifice gas capture requirem		-	ection because Operator is in	n compliance with its statewide natural
IX. Anticipated Nat	ural Gas Producti	on:		
We	·l1	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF
X. Natural Gas Gat	hering System (NC	GGS):		
Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in
production operations the segment or portion XII. Line Capacity. production volume from XIII. Line Pressure. natural gas gathering Attach Operator's XIV. Confidentiality Section 2 as provided.	s to the existing or pon of the natural gas gas. The natural gas gas come the well prior to a Operator \(\sqrt{does} \) described system(s) described plan to manage progress \(\sqrt{g} \). Operator ass in Paragraph (2) or	planned interconnect of the gathering system(s) to we thering system will to the date of first product does not anticipate the dabove will continue to eduction in response to the there is confidentiality purs	he natural gas gathering systewhich the well(s) will be combined will not have capacity to go tion. at its existing well(s) connect meet anticipated increases in the increased line pressure. uant to Section 71-2-8 NMS 27.9 NMAC, and attaches a fixed which we have a section of the content	nticipated pipeline route(s) connecting the em(s), and the maximum daily capacity of nected. gather 100% of the anticipated natural gas ted to the same segment, or portion, of the n line pressure caused by the new well(s). SA 1978 for the information provided in full description of the specific information

(i)

Section 3 - Certifications <u>Effective May 25, 2021</u>

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal: ☐ XOperator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or ☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system. If Operator checks this box, Operator will select one of the following: Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or Venting and Flaring Plan.

Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including: power generation on lease; (a) **(b)** power generation for grid; compression on lease; (c) (d) liquids removal on lease; reinjection for underground storage; (e) **(f)** reinjection for temporary storage; **(g)** reinjection for enhanced oil recovery; fuel cell production; and (h)

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

other alternative beneficial uses approved by the division.

- (a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or
- Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.
- 2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:	Connie Blaylock
Printed Name:	CONNIE BLAYLOCK
Title:	REGULATORY ANALYST
E-mail Address:	CBLAYLOCK@TXOPARTNERS.COM
Date:	10/17/2025
Phone:	
	817-334-7882
	OIL CONSERVATION DIVISION
	(Only applicable when submitted as a standalone form)
Approved By:	
Title:	
Approval Date:	
Conditions of Appr	roval:

VI. **Separation Equipment**: Attach a complete description of how Operator will size separation equipment to optimize gas capture.

Surface facilities for the well are located at central batteries. Process equipment at the battery includes a separator, a heater treater, gas scrubber, oil tanks, and a flare stack. Water tanks are located on a separate location. Vessels are sized based on historical and predicted well performance and provide adequate time for separation. Natural gas will be sold to the sales pipeline and vented/flared during emergency/non-scheduled issues.

VII. **Operational Practices**: Attach a complete description of the action Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

- Drilling Operations: Any natural gas produced during drilling operations will be combusted with a flare line. A properly sized flare stack will be located a minimum of 100 feet from the nearest surface hole location. If flaring isn't possible or poses a risk, Operator will vent natural gas to avoid any safety or environmental risks and report natural gas.
- Completion Operations: Hydrocarbon production will be minimized during completion and flowback operations. No flowback will occur until the well is connected to a properly sized system. When feasible, natural gas will be flared rather than vented. When sustained producible volumes are obtained, operations will turn to separation facilities and gathering pipeline.
- Production Operations: Efforts will be made to minimize waste. Process
 equipment (separators, heater treaters, and tanks) is designed for efficient
 separation and routing produced gas to the sales pipeline. Flaring rather than
 venting will be the preferred method to handle emergencies and malfunctions.
 Equipment will be properly maintained with routine inspections and preventative
 maintenance. Weekly AVOs will be performed at facilities.

VIII. **Best Management Practices**: Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

- Best management practices are used to minimize venting and flaring during downhole operations.
- Flaring will be used in lieu of venting when feasible.
- Adequate well control during completion operations will be employed to minimize oil and gas production.
- Tanks and vessels are isolated from their respective facilities prior to inspection, maintenance, and repairs.
- The preventive maintenance program includes weekly AVO inspections, identification of failures or malfunctions, and repairs as needed.
- Coordinate with third-party gathering and sales operators to minimize downtime and the need for venting/flaring during downstream pipeline and gas plant events.

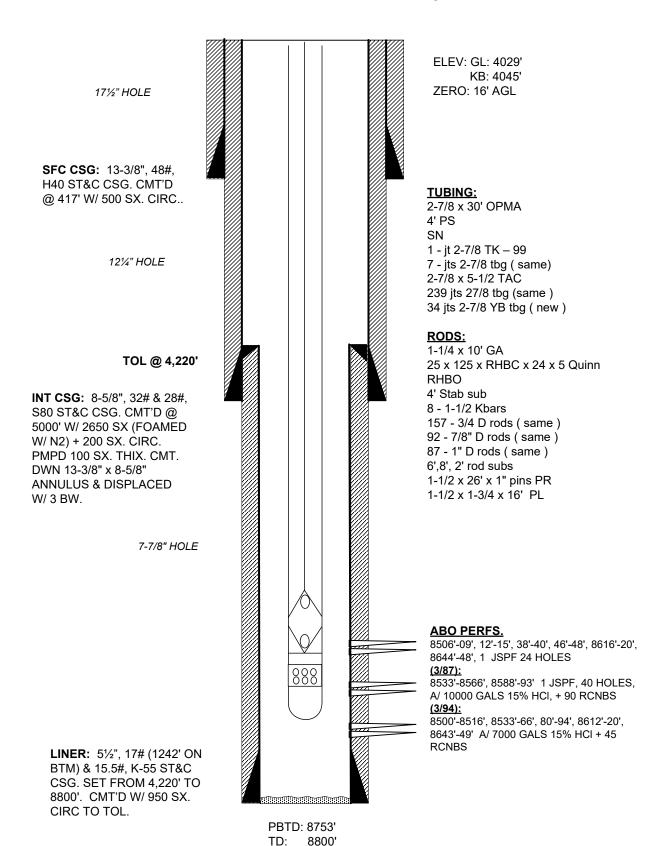
30-025-29237

PROPOSED RECOMPLETION PROCEDURE

Cross Timbers requests approval of the following procedure to plugback the Abo pool, perforate & acidize the Paddock, set an RBP, and perf & acidize the Glorieta. The intent is to produce the Glorieta, establish a production profile, and come back at a later date to retrieve the RBP and commingle the Paddock and Glorieta. The well will be renamed to the Bridges State #280, formerly known as NVAU #280.

- 1. MIRU. POOH w/ rods and tubing.
- 2. PU 5-1/2" CIBP and set @ 8,450'. Cap w/ 35' cement. Tag TOC. Run CBL/CCL/GR from 6,300' 5,300'.
- 3. Perforate Paddock from 6,179' 6,189'. RIH w/ pkr. Acidize. Swab. POOH w/ pkr.
- 4. Set RBP @ 6,155'.
- 5. Perforate Glorieta from 5,993' 6,090'. RIH w/ pkr. Acidize. POOH w/ pkr.
- 6. RIH w/ production tubing and rods.
- 7. Turn Glorieta to production as the Bridges State #280.

North Vacuum Abo Unit #280 API: 30-025-29237 2,000' FNL & 1,850' FEL of Section 23-17S-34E Lea County, NM



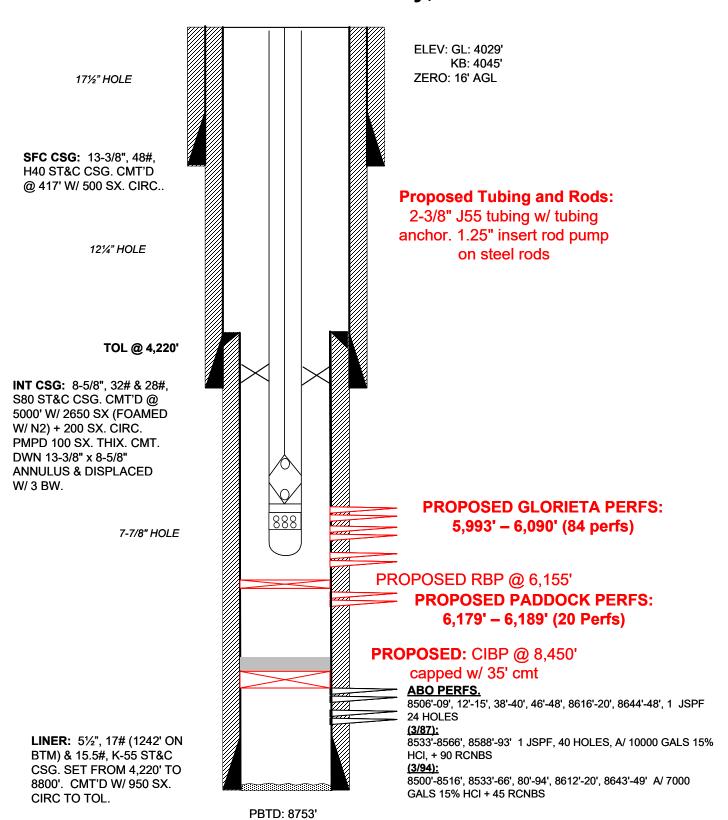
Bridges State #280

PROPOSED WBD

(formerly: North Vacuum Abo Unit #280)

API: 30-025-29237

2,000' FNL & 1,850' FEL of Section 23-17S-34E Lea County, NM



TD:

8800'

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 516570

ACKNOWLEDGMENTS

Operator:	OGRID:
CROSS TIMBERS ENERGY, LLC	298299
400 West 7th Street	Action Number:
Fort Worth, TX 76102	516570
	Action Type:
	[C-101] Drilling Non-Federal/Indian (APD)

ACKNOWLEDGMENTS

I hereby certify that no additives containing PFAS chemicals will be added to the completion or recompletion of this well.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 516570

CONDITIONS

Operator:	OGRID:
CROSS TIMBERS ENERGY, LLC	298299
400 West 7th Street	Action Number:
Fort Worth, TX 76102	516570
	Action Type:
	[C-101] Drilling Non-Federal/Indian (APD)

CONDITIONS

Created By	Condition	Condition Date
matthew.gomez	Notify the OCD inspection supervisor via email 24 Hours Prior to beginning operations.	10/22/2025
matthew.gomez	Name change contingent on completion of proposed operations.	10/22/2025
matthew.gomez	Must test the CIBP at 8450' to 500psi for 30min and Bubble Test.	10/22/2025
matthew.gomez	Spot cement 15 sacks cement 7420' - 7320' - WOC & Tag 7320' or higher - T Tubb	10/22/2025
matthew.gomez	A new C-104 packet is required prior to production of each of the newly added pools.	10/22/2025
matthew.gomez	CBL is needed prior to operations.	10/22/2025
matthew.gomez	All conducted logs shall be submitted to the OCD.	10/22/2025
matthew.gomez	The appropriate compliance officer supervisor shall be consulted and remedial action conducted as directed if the cement sheath around the casing is not adequate to protect the casing and isolate strata from: (a) the uppermost perforation in each added pool to at least 150 feet above that perforation; and (b) the lowermost perforation in each added pool to at least 100 feet below that perforation.	10/22/2025
matthew.gomez	Must submit frac focus report to the OCD.	10/22/2025
matthew.gomez	DHC must be approved prior to retrieval of the RBP and production of the Paddock.	10/22/2025
matthew.gomez	Must submit a form C-103T completion sundry detailing conducted operations.	10/22/2025