

Well Name: COVINGTON A FEDERAL	Well Location: T22S / R32E / SEC 35 / SENE / 32.350908 / -103.639076	County or Parish/State: LEA / NM
Well Number: 26	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM2379	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002534987	Operator: OXY USA INCORPORATED	

Notice of Intent

Sundry ID: 2871367

Type of Submission: Notice of Intent Type of Action: Plug and Abandonment

Date Sundry Submitted: 09/03/2025 Time Sundry Submitted: 12:52

Date proposed operation will begin: 10/03/2025

Procedure Description: THE CURRENT WELLBORE, PROPOSED WELLBORE, AND PA PROCEDURE ARE ATTACHED. A PREP RIG MIGHT BE USED TO PULL EQUIPMENT BEFORE SETTING PLUGS. SEE ATTACHED PA PREP RIG PROCEDURE.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

COVINGTON_A_FEDERAL_026_PA_NOI_SUB_9.3.2025_20250903125233.pdf

SCJ, 10/20/2025- AID# 511059 REJECTED ON 10/9 DUE TO MISSING PLUG AT 8400'. SEE COMPLETION REPORT IN OCD WELL FILE AND ATTACHED

Well Name: COVINGTON A FEDERAL	Well Location: T22S / R32E / SEC 35 / SENE / 32.350908 / -103.639076	County or Parish/State: LEA / NM
Well Number: 26	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM2379	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002534987	Operator: OXY USA INCORPORATED	

Conditions of Approval

Specialist Review

Covington_A_Federal_26_Sundry_ID_2871367_P_A_20250930081842.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: SEP 03, 2025 12:52 PM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: LONG VO	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5759885402	BLM POC Email Address: LVO@BLM.GOV
Disposition: Approved	Disposition Date: 09/30/2025
Signature: Long Vo	

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	11. Country or Parish, State

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENE / 1650 FNL / 330 FEL / TWSP: 22S / RANGE: 32E / SECTION: 35 / LAT: 32.350908 / LONG: -103.639076 (TVD: 0 feet, MD: 0 feet)

BHL: SENE / 1650 FNL / 330 FEL / TWSP: 22S / SECTION: / LAT: 32.350908 / LONG: 103.639076 (TVD: 0 feet, MD: 0 feet)

OXY USA INC.

COVINGTON A FEDERAL 026

30-025-34987

NOI TO PERMANENTLY ABANDON THIS WELL VIA CEMENT PLUGGING.

PROPOSED PLUGGING PROCEDURE

1. POOH WITH EXISTING 2-3/8" TBG AND BHA
2. RIH AND TAG EXISTING CIBP @ 8400'
3. SPOT 115 SX CL CMT (44 SX CL C AND 71 SX CL H CMT) FROM 8400' TO 6950'. WOC AND TAG
4. SET CIBP AT 6192' VIA WORKSTRING. LEAK TEST TO 500 PSI FOR 30 MINUTES
5. RUN CBL FROM CIBP SET AT 6192' TO SURFACE PER OCD REQUIREMENTS. REVIEW WITH BLM.
6. SPOT 169 SX CL C CMT FROM 6192' TO 4050'. WOC AND TAG
7. PERF AND SQUEEZE 72 SX CL C CMT 3000' TO 2700'. WOC AND TAG
8. PERF AND SQUEEZE 240 SX CL C CMT FROM 1000' TO SURFACE
9. VERIFY CMT TO SURFACE

FORMATION TOPS

FORMATION	TOP
Delaware Lime	4894
Ramsey	4966
Cherry Canyon	5739
Brushy Canyon	7000
Bone Springs	8748

PERFORATIONS

Perforations	6,242	6,252
Perforations	6,282	6,294
Perforations	6,328	6,340
Perforations	8,451	8,461
Perforations	8,498	8,508

CURRENT WELLBORE

Sean Lehle
8/29/2025
30-025-34987-0000
Lea

Current Wellbore
COVINGTON A FEDERAL 026

String 1
OD 10.75 in, 32.75# H-40 ST&C
TD 820 ft
TOC 0 ft, 850 SX, CIRC 120 SX

String 2
OD 7.625 in, 26.4# J-55 & N-80 LT&C
TD 4710 ft
TOC 0 ft, 1350 SX, CIRC 110 SX

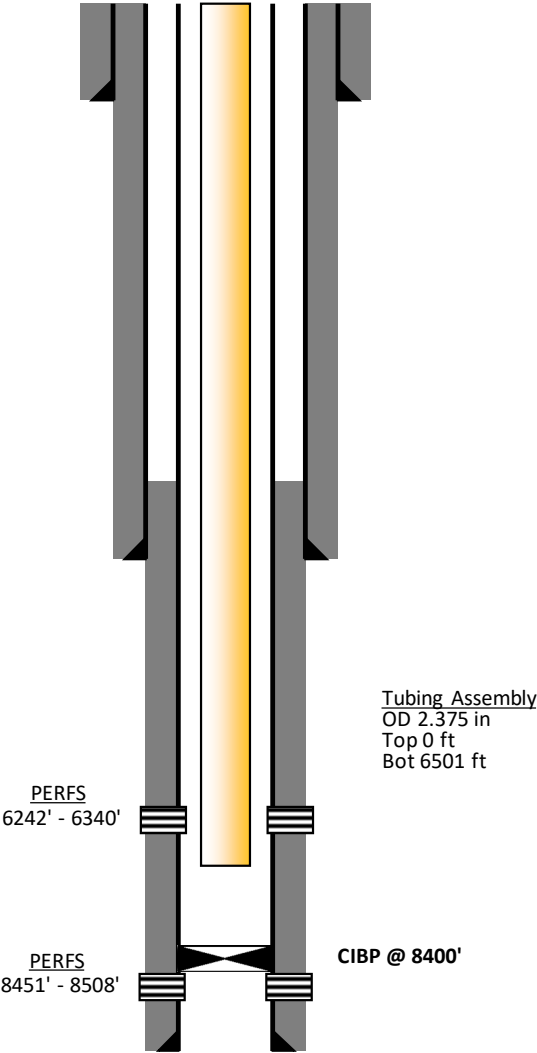
Delaware 4894'
Ramsey 4966'

Cherry Canyon 5739'

Brushy Canyon 7000'

String 3
OD 4.5 in, 11.6# N-80 & J-55 LT&C
TD 8883 ft
TOC 4050 ft, 800 SX
PBTD 8400 ft

Bone Springs 8748'



PROPOSED WELLBORE

Sean Lehle
8/29/2025
30-025-34987-0000
Lea

Proposed Wellbore
COVINGTON A FEDERAL 026

String 1
OD 10.75 in, 32.75# H-40 ST&C
TD 820 ft
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TOC 0 ft, 1350 SX, CIRC 110 SX

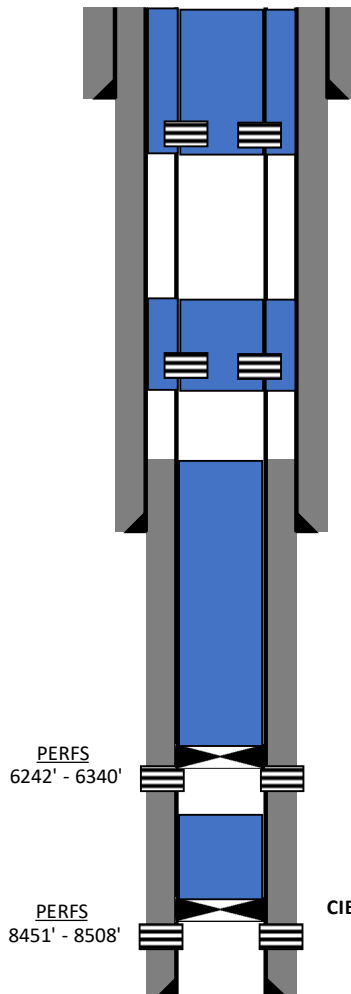
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String 3
OD 4.5 in, 11.6# N-80 & J-55 LT&C
TD 8883 ft
TOC 4050 ft, 800 SX
PBTD 8400 ft

Bone Springs 8748'



PERF AND SQUEEZE 240 SX CMT FROM 1000' TO SURF
VERIFY CMT TO SURFACE

PERF AND SQUEEZE 72 SX CMT FROM 3000' TO 2700'
WOC AND TAG

SET CIBP @ 6192'. LEAK TEST 500 PSI 30 MIN
RUN CBL FROM 6192' TO SURFACE
SPOT 169 SX CMT FROM 6192' TO 4050'
WOC AND TAG

SPOT 115 SX CMT FROM 8400' TO 6950'
WOC AND TAG

CIBP @ 8400'

PA PREP WORK PROCEDURE

The subject well might be pre-plugged prior to PA rig operations. The plugging rig will come in within 90 days of equipment removal to begin plugging this well.

Prep rig steps

1. Notify BLM or OCD prior to rig up.
2. MIRU prep rig. Prep equipment to pull pump/rods in the hole (if well has rods).
3. LD rods and pump, switchover to pull tbg.
4. ND wellhead & NU BOP.
5. POOH and LD tbg & BHA.
6. RU WL unit. Run and set CIBP.
7. If required, run CBL from top of plug to surface and submit to OCD
8. RD wireline unit.
9. Dump bail cmt as needed on top of CIBP.
10. Tag TOC & ensure well control steps followed below prior to rig off.

Well control precautions

1. Run official MIT test to ensure pressure holds after CIBP is set.
2. Ensure well control prior to rig off by tagging TOC on top of CIBP.
3. NU WH flange and ensure all valves are closed when moving prep rig off location, no WS tubing left in hole.

Well Name: COVINGTON A FEDERAL	Well Location: T22S / R32E / SEC 35 / SENE / 32.350908 / -103.639076	County or Parish/State: LEA / NM
Well Number: 26	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM2379	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002534987	Operator: OXY USA INCORPORATED	

Notice of Intent

Sundry ID: 2871367

Type of Submission: Notice of Intent

Date Sundry Submitted: 09/03/2025

Date proposed operation will begin: 10/03/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 12:52

Procedure Description: THE CURRENT WELLBORE, PROPOSED WELLBORE, AND PA PROCEDURE ARE ATTACHED. A PREP RIG MIGHT BE USED TO PULL EQUIPMENT BEFORE SETTING PLUGS. SEE ATTACHED PA PREP RIG PROCEDURE.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

COVINGTON_A_FEDERAL_026_PA_NOI_SUB_9.3.2025_20250903125233.pdf

Well Name: COVINGTON A FEDERAL

Well Location: T22S / R32E / SEC 35 / SENE / 32.350908 / -103.639076

County or Parish/State: LEA / NM

Well Number: 26

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM2379

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002534987

Operator: OXY USA INCORPORATED

Operator

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Operator Electronic Signature: STEPHEN JANACEK

Signed on: SEP 03, 2025 12:52 PM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: HoustonState: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

APPROVED by Long Vo
Petroleum Engineer
Carlsbad Field Office
575-988-50402
LVO@BLM.GOV

Lea County Notification: 575-689-5981

Eddy County Notification: [BLM NM CFO PluggingNotifications@BLM.GOV](mailto:BLM_NM_CFO_PluggingNotifications@BLM.GOV)

Secondary Contact: 575-361-2822

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation ☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
	☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
	☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Long Vo



Title

Petroleum Engineer

Date

9-29-2025

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Carlsbad Field Office

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Additional Information

Location of Well

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BHL: SENE / 1650 FNL / 330 FEL / TWSP: 22S / SECTION: / LAT: 32.350908 / LONG: 103.639076 (TVD: 0 feet, MD: 0 feet)

REVISED

1:43 pm, Sep 29, 2025

OXY USA INC.

COVINGTON A FEDERAL 026

30-025-34987

NOI TO PERMANENTLY ABANDON THIS WELL VIA CEMENT PLUGGING.

PROPOSED PLUGGING PROCEDURE

1. POOH WITH EXISTING 2-3/8" TBG AND BHA
2. RIH AND TAG EXISTING CIBP @ 8400'
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4. SET CIBP AT 6192' VIA WORKSTRING. LEAK TEST TO 500 PSI FOR 30 MINUTES
5. RUN CBL FROM CIBP SET AT 6192' TO SURFACE PER OCD REQUIREMENTS. REVIEW WITH BLM.
6. SPOT 169 SX CL C CMT FROM 6192' TO 4050'. WOC AND TAG
7. PERF AND SQUEEZE 25 SX CL C CMT 3151' TO 3019'. WOC AND TAG (In 9 sxs/Out 16 sxs)
8. PERF AND Circulate 315 SX CL C CMT FROM 1717' TO SURFACE
9. VERIFY CMT TO SURFACE

FORMATION TOPS

FORMATION	TOP
Delaware Lime	4894
Ramsey	4966
Cherry Canyon	5739
Brushy Canyon	7000
Bone Springs	8748

PERFORATIONS

Perforations	6,242	6,252
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CURRENT WELLBORE

Sean Lehle
8/29/2025
30-025-34987-0000
Lea

Current Wellbore
COVINGTON A FEDERAL 026

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OD 10.75 in, 32.75# H-40 ST&C
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TOC 0 ft, 850 SX, CIRC 120 SX

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TD 4710 ft
TOC 0 ft, 1350 SX, CIRC 110 SX

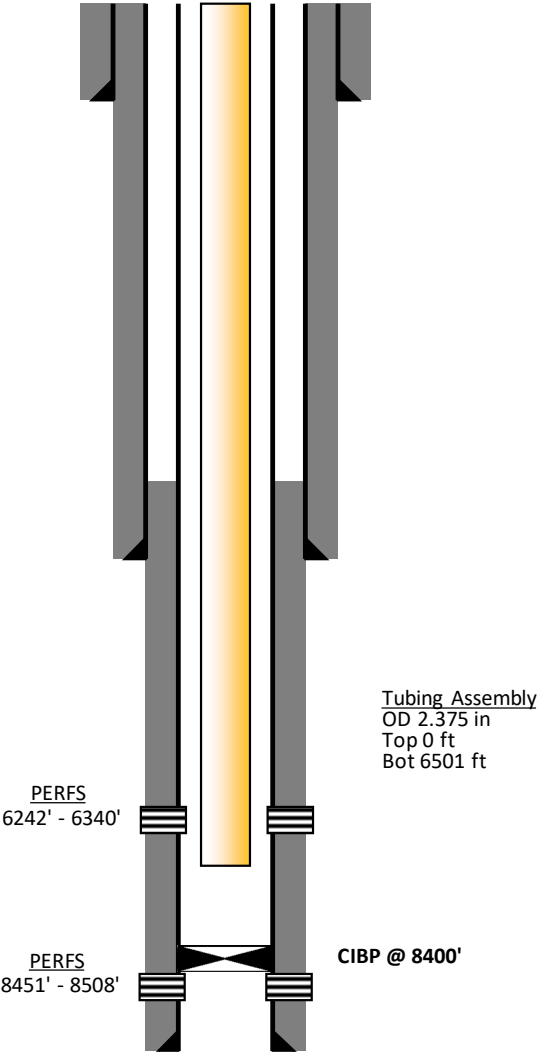
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Cherry Canyon 5739'

Brushy Canyon 7000'

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OD 4.5 in, 11.6# N-80 & J-55 LT&C
TD 8883 ft
TOC 4050 ft, 800 SX
PBTD 8400 ft

Bone Springs 8748'



PROPOSED WELLBORE

Sean Lehle
8/29/2025
30-025-34987-0000
Lea

Proposed Wellbore
COVINGTON A FEDERAL 026

REVISED

1:43 pm, Sep 29, 2025

String 1
OD 10.75 in, 32.75# H-40 ST&C
TD 820 ft
TOC 0 ft, 850 SX, CIRC 120 SX

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TD 4710 ft
TOC 0 ft, 1350 SX, CIRC 110 SX

Delaware 4894'
Ramsey 4966'

*Run CBL from CIBP to surface.

Submit results to BLM.

Cherry Canyon 5739'

Brushy Canyon 7000'

String 3
OD 4.5 in, 11.6# N-80 & J-55 LT&C
TD 8883 ft
TOC 4050 ft, 800 SX
PBTD 8400 ft

Bone Springs 8748'

PERFS
6242' - 6340'

PERFS
8451' - 8508'

PERF AND Circulate 315 SX CMT FROM 1717' TO SURF
VERIFY CMT TO SURFACE

PERF AND SQUEEZE 25 SX CMT FROM 3151'-3019'
WOC AND TAG

SET CIBP @ 6192'. LEAK TEST 500 PSI 30 MIN
RUN CBL FROM 6192' TO SURFACE
SPOT 169 SX CMT FROM 6192' TO 4050'
WOC AND TAG

SPOT 115 SX CMT FROM 8400' TO 6950'
WOC AND TAG

CIBP @ 8400'

PA PREP WORK PROCEDURE

The subject well might be pre-plugged prior to PA rig operations. The plugging rig will come in within 90 days of equipment removal to begin plugging this well.

Prep rig steps

1. Notify BLM or OCD prior to rig up.
2. MIRU prep rig. Prep equipment to pull pump/rods in the hole (if well has rods).
3. LD rods and pump, switchover to pull tbg.
4. ND wellhead & NU BOP.
5. POOH and LD tbg & BHA.
6. RU WL unit. Run and set CIBP.
7. If required, run CBL from top of plug to surface and submit to OCD
8. RD wireline unit.
9. Dump bail cmt as needed on top of CIBP.
10. Tag TOC & ensure well control steps followed below prior to rig off.

Well control precautions

1. Run official MIT test to ensure pressure holds after CIBP is set.
2. Ensure well control prior to rig off by tagging TOC on top of CIBP.
3. NU WH flange and ensure all valves are closed when moving prep rig off location, no WS tubing left in hole.

Approved per 43 CFR 3162.3-4(a)

In accordance with a plan and proposed/prescribed timeline.

Lesser Prairie Chicken Area

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Lea County, call 575-689-5981. Eddy County, please email notifications to: [BLM NM CFO PluggingNotifications@BLM.GOV](mailto:BLM_NM_CFO_PluggingNotifications@BLM.GOV). The Eddy County inspector on call phone, 575-361-2822, will remain active as a secondary contact.

Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours for Class C or accelerated cement (calcium chloride) and 6 hours for Class H. Tagging the plug means running in the hole with a string of tubing or drill pipe and placing sufficient weight on the plug to ensure its integrity. Other methods of tagging the plug may be approved by the BLM authorized officer or BLM field representative.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

Fluid used to mix the cement in R111Q shall be saturated with the salts common to the section penetrated, and in suitable proportions but not less than 1% and not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Above Ground Level Marker: If outside of Lesser Prairie-Chicken Habitat an above ground level marker shall be utilized. All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within fourteen (14) calendar days of the well being plugged. If the cut off cannot be done by the 14th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds). A weep hole shall be left if a metal plate is welded in place.

Below Ground Level Marker: If within Lesser Prairie-Chicken Habitat a below ground level marker shall be utilized. All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within fourteen (14) calendar days of the well being plugged. If the cut off cannot be done by the 14th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing. The following information shall be permanently inscribed on the plate: well name and number, name of operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

Operator to verify the ground marker type with the BLM before setting dry hole Marker.

Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file via the AFMSS 2 WISx Module a Subsequent Report of Plugging and Abandonment to BLM. Please include the following information:

- The report should give in detail the manner in which the plugging work was carried out, the Extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left In the well.
- The final copy of CBL.
- Any email correspondence regarding changes to originally approved procedure.
- Show date well was plugged.

Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines **(Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure)**. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.

For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.

The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.

Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and

access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.

It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.

At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Jose Martinez-Colon
Environmental Protection Specialist
575-234-5951

Angela Mohle
Environmental Protection Specialist
575-234-9226

Robert Duenas
Environmental Protection Specialist
575-234-2229

Terry Gregston
Environmental Protection/HAZMAT Specialist
575-234-5958

Sundry ID

2871367

Plug Type	Top	Bottom	Length	Tag	Sacks	Cement Class	Notes
Surface Plug	0.00	100.00	100.00	Tag/Verify			
10.75 inch- Shoe Plug	761.80	870.00	108.20	Tag/Verify			
Top of Salt @ 1667	1600.33	1717.00	116.67	Tag/Verify	315.00	C	Perf and circulate from 1717' to surface. Verify at surface. (In 114 sxs/Out 201 sxs)
Base of Salt @ 3101	3019.99	3151.00	131.01	Tag/Verify	25.00	C	Perf and squeeze from 3151' to 3019'. WOC and Tag. (In 9 sxs/Out 16 sxs)
7.625 inch- Shoe Plug	4612.90	4760.00	147.10	Tag/Verify			
Delaware @ 4894	4795.06	4944.00	148.94	base no need to Tag			
CIBP Plug	6157.00	6192.00	35.00	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	142.00	C	Set CIBP at 6192'. Spot cement from 6192' to 4050'. WOC and Tag.
Perforations Plug (If No CIBP)	6192.00	6390.00	198.00	Tag/Verify			
CIBP Plug	8365.00	8400.00	35.00	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations			Tag CIBP at 8400'.
Perforations Plug (If No CIBP)	8372.92	8558.00	185.08	Tag/Verify			
Bonesprings @ 8748	8610.52	8798.00	187.48	If solid			
4.5 inch- Shoe Plug	8744.17	8933.00	188.83	Tag/Verify			

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.

Class H >7500'

Class C <7500'

Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Medium, Secretary: Top of salt to surface If no salt take the deepest fresh water or Karst Depth

High, Critical: Bottom of Karst to surface or Deepest fresh water, whichever is greater

R111P: 50 Feet from Base of Salt to surface.

Class C: 1.32 ft³/sx

Class H: 1.06 ft³/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

Cave Karst/Potash Cement Requirement:

Wild Life

10.75 inch- Shoe Plug @

7.625 inch- Shoe Plug @

4.5 inch- Shoe Plug @

Low

Within Lesser Prairie Chicken Area

820.00

4710.00

8883.00

TOC @ 4050.00

Perforatons Top @

6242.00

Perforations 6340.00

Perforatons Top @

8451.00

Perforations 8508.00

CIBP @ 6192.00

CIBP @ 8400.00

SEE COMPLETION REPORT AND JOB NOTES REGARDING CIBP.

Form 3169-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

N.M. Oil Cons. Division
1625 N.E. 1st Dr.
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.
P. O. Box 10340, Midland, TX 79702-7340

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1650' FNL & 330' FEL
At top prod. interval reported below same
At total depth same

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NM-2379

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Covington A Federal #25

9. API WELL NO.
30-025-34987

10. FIELD AND POOL, OR WILDCAT
W. Red Tank Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 35, T22S, R32E

14. PERMIT NO. DATE ISSUED 03/24/00

12. COUNTY OR PARISH
Lea County

13. STATE
NM

15. DATE SPUNDED 10/22/00

16. DATE T.D. REACHED 11/05/00

17. DATE COMPL. (Ready to prod.) 11/24/00

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)
3759

19. ELEV. CASINGHEAD 3760

20. TOTAL DEPTH, MD & TVD 8883

21. PLUG BACK T.D., MD & TVD
CIBP @ 8400

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
ROTARY TOOLS 0-8883

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Delaware 6242'-6340' (OA)

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
LDCN/GR IL/GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4	32.75#	820	14-3/4	850 sks - circ 120 sks	
7-5/8	26.4#	4710	9-7/8	1350 sks - circ 110 sks	
4-1/2	11.6#	8883	6-3/4	800 sks - TOC @ 4050	

11/16/00

PO: TIH W/ PKR

ON SITP 210 PSI. R/U SWAB. SWAB 34 BF IN 5 HRS. 11 BBLs OVER LOAD. HAD 800' FREE OIL ON FIRST RUN. 4 BPH ENTRY W/ 3% OIL CUT. TRACE OF GAS. CHLORIDES 95000 PPM. RELEASE PACKER. POH. LOST MOST OF PACKER. TIH. SCREW INTO PACKER @ 8272. " 60' HIGHER THAN ORIGINAL. " POH. RECOVERED PACKER. R/U BLACK WARRIOR WIRELING. SET CIBP @ 8400'. PERFORATE MCC 6242 - 52', 6282 - 94' & 6328 - 40'. 1 SPF 120° SPIRAL PHASE. TOTAL 37 HOLES. RD WL. SDFN.

11/17/00

PO: PREP TO FRAC

TIH W/ PACKER. TEST CIBP @ 8400' TO 3000 PSI. OK. SPOT ACID ACROSS "MCC" PERFS 6242' - 6340' OA. P/U TO 6130'. R/U CUDD SERVICES. ACIDIZE "MCC" W/ 1000 GALS 7 1/2% NEFE HCL. USED 56 RCNB'S. ACHIEVED BALL OUT. AIR 4 1/2 BPM @ 900 PSI DEAD STRING. ISIP 510 PSI. 6 MIN VACUUM. LOWER PACKER THROUGH PERFS TO KNOCK OFF BALLS. P/U TO 6130' & SET PACKER. MADE 8 SWAB RUNS W/ LAST 3 RUNS TO SN. HAD 2% OIL CUT W/ TR GAS. RELEASE PACKER. POH. N/D BOP'S. INSTALL FRAC VALVE. SDFN. SET PUMPING UNIT.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 518163

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 518163
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	10/22/2025
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	10/22/2025